

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-05490
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)
8. Well Number 341
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd	
3. Address of Operator P.O. Box 4294, Houston, TX 77210	
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>24</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. POOH 126 jts tbg x ESP. Motor was locked on ESP. RIH 4 3/4" bit to TD @ 4500 x cleaned well. RIH 5 1/2" pkr @ 4308 x pumped scale squeeze w/ 37 gal PAW3900 x 33 bbls FW x 1510 gal RE33125SCW x 180 bbls FW x over flush w/ 810 bbls FW. Ran another 3 stage acid job . . . #1 RBP @ 4308 x PKR @ 4260 pumped 22 BBLS FW w/ 25 GAL PAW3900 x 119 BBLS FW w/ 1007 GALS scale squeeze x overflush w/ 258 BBLS FW. #2 RBP @ 4260 x PKR @ 4220 pumped 11 BBLS FW w/ 13 GALS OF PAW3900 x 59 BBLS FW w/ 503 GALS scale squeeze x overflush w/ 125 BBLS FW. #3 RBP @ 4220 x PKR @ 4180 pumped 7 BBLS FW w/ WITH 8 GALS OF PAW3900 x 39 BBLS FW w/ 335 GALS cale squeeze x overflush w/ 120 BBLS FW. RIH ESP @ 4097 x 130 jts tbg @ 4026. RD x NDBOP x NUWH.

Spud Date:

12/02/16

Rig Release Date:

12/08/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Specialist DATE 01/10/2017

Type or print name April Hood E-mail address: April\_Hood@Oxy.com PHONE: 713-366-5771

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/19/17

Conditions of Approval (if any):

# Well 24341

## WELLBORE SKETCH

330 FSL & 2310 FEL, Sec 24, Un Ltr O, Lea Co. New Mexico

Well Type: **Producer**

Status: **Active**

Comp Date: **May-33**

### Downhole Equipment

Tubing Size: 2-7/8"

Tubing Type: J55

Wellhead Fig: 0

Lift Type: ESP

Brand: REDA

Model: DN1750

Hp: 62.5

Panel Volts: 3900 KVA

Intake Depth: 4158

Cabel Size: #4F

API #30-025-05490

KB n/a

DF n/a

GL n/a

### Log Tops

Grayburg 3814	SA3e
Basa Grybg 3977	SA3f
SA1a 4081	SA3i
SA1b 4162	SA3k
SA2c 4172	GOC 4027
SA2d	POWC 4281
	FWL 4402

### Recent Stimulation

12/04- 4224-58, 1260g 15% + PPI  
10/88- 4186-4258, 2000g 15% + RS  
12/87- 4224-58, 1600g 15% + PPI  
1/84- 3896-4310, 7500g 15% + RS

### Recent Remedial Work

### Well Design Change

12/01 CIBP @ 3870, DO 12/04  
12/87- 5-1/2" Liner 3821-4312  
4/86- PB to 4273 w/ hydromite

### Recent Open Pay

10/88- 4186, 89, 93, 4202, 08, 13  
12/87- 4224, 28, 32, 34, 40, 48-58  
1/84- Deepened 4225-4310

12.5", 50# @208' w/ 200 sxs, TOC Circ

9", 34# @2810' w/ 400 sxs, TOC 1642

Liner Top 3821

7", 24# @3896' w/ 300 sxs, TOC 2986 CBL'

XXXXXXXX Perf Close: 4145-49', 4153-62'

Perf Open: 4191-95', 4198-4218'

Perf Open: 4223-30', 4232-42', 48-58', 4266-69', 4270-82'

Perf Open: 4285-89', 4292-4304'

5.5", 15.5# @4312' w/ 60 sxs, TOC 3921'

Last Updated On 10/20/16 4:19 PM

PBTD 4500  
TD 4500