

Submit 1 Copy To Appropriate District Office
 District I - (375) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (305) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29173
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)
8. Well Number 332
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Ltd

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
 Unit Letter J : 1550 feet from the South line and 2350 feet from the East line
 Section 32 Township 18S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3627' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. POOH ESP x inj pkr. X 127 jts tbg. RIH 6 1/4" bit x drilled through cmt to 4370. RUWL x perf'd 4254 - 4318. Ran 5 stage acid job ... #1 pump 250 gal 15% acid mix w/ 20 bbls FW, preflush 2.7 bbls PAW3900 mix w/ 18.7 bbls RE33125CW and over flush w/ 65 bbls FW. RBP @ 4312 x PKR @ 4310. #2 pump 550 gal 15% acid mix w/ 20 bbls FW, preflush w/ 6.2 bbls PAW3900 mix w/ 44.2 bbls RE33125SCW x over flush 179 bbls of FW. RBP @ 4312 x PKR @ 4296 #3 pump 300 gal 15% acid mix w/ 20 bbls FW, preflush w/ 5.1 bbls PAW3900 mix w/ 35.7 bbls RE33125SCW chemical treatment, over flush w/ 231 bbls FW. RBP @ 4297 x PKR @ 4280 #4 pump 500 gal 15% acid mix w/ 20 bbls FW, preflush w/ 3.8 bbls PAW3900 mix w/ 27.2 bbls RE33125CW chemical treatment, over flush 180 bbls of FW. RBP @ 4284 x PKR @ 4267 #5 pump 400 gal 15% acid mix w/ 20 bbls FW, preflush 6.2 bbls PAW3900 mix w/ 44.2 bbls RE33125SCW x over flush w/ 179 bbls FW. RIH ESP x 135 jts tbg. RD x NDBOP x NUWH.

Spud Date: 12/03/16

Rig Release Date: 12/09/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Specialist DATE 01/10/2017

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/17/17
 Conditions of Approval (if any):

WELLBORE DIAGRAM

(updated: 11/15/2016 CER)

Revision 0

WELL# NHU 32-332
API# 30-025-29173
Zone: SA (MOC-TZ65)
Spud: 04/1985

SURFACE: 1550' FSL & 2350' FEL
SEC. 32, T-18-S, R-38-E, UL 'J'
Hobbs GSA Field
30-025-29173
LEA COUNTY, NM

KB elev 3638.80
DF elev 3637.30
GL elev 3626.70

CEMENT

DEVIATION SURVEYS

DEPTH DEGREE
see directional survey

Surface Casing

Cement with 600 sx.
CIRC TO SURFACE

9 5/8" 36#, set at 1534'

Production Casing

Cement with 875 sx.
CIRC TO SURFACE

Sqz'd Perforations:
4019' - 4021'

Open Perforations:
4046, 55', 65', 4069-70', 4072-80'
4114', 4118-22', 4124-32', 4145-54', 56'
4160-70', 73', 79', 4180-88', 4193-96'
4201-16', 4223-28', 4232-38' (4 spf)

New Perf (11/2016)
4254 - 4264', 4272' - 4278', 4286' - 4294',
4298' - 4308', 4314' - 4318'

7" 20#, set at 4356'

Total Depth 4370' MD