

HOBBS OCD

JAN 13 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39067

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

BO-2287

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit 302708

8. Well Number 374

9. OGRID Number 873

10. Pool name or Wildcat

Eunice Monument G/SA (23000)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐

2. Name of Operator

Apache Corp.

3. Address of Operator

P O box Drawer D Monument NM 88265

4. Well Location

Unit Letter H : 1330 feet from the N line and 1185 feet from the E line

Section 35 Township 19S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3658 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Extend TA status ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERFS: 3686-4042

1.MIRU. POOH & LD RODS/TBG

2.SET CIBP @ 3656' DUMP BAIL 35' CMT ON TOP.

3.LOAD CSG W/ PKR FLUID

4.TEST CSG TO 550# FOR 30 MINUTES.

5. NOTIFY OCD 24 HRS BEFORE TA TESTING.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE SR. PUMPER DATE 1/13/17

Type or print name JOEL SISK E-mail address: joel.sisk@apacheccorp.com PHONE: 575-441-0793

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/13/17

Conditions of Approval (if any):

GL=3658'
KB=3670'
Spud: 8/2/09

Apache Corporation – NMGSAU #374

Wellbore Diagram – Current Status

API: 30-025-39067

Date :
12/21/2015
K. Grisham

Surface Location

1330' FNL & 1185' FEL,
Sec 25, T19S, R36E, Lea County, NM



Surface Casing

8-5/8" 24# K-55 @ 1267' w/ 546 sx to surface

Hole Size
=12-1/4"

Hole Size
=7-7/8"

SN @ 3800'
EOT 3805' (2-7/8)

9/15: Sqz perfs fr/ 3827-4042 w/200 sxs cmt. Perf Grayburg fr/ 3686-3690; 3696-3706'; 3750-3761; 3775-3791' w/ 2 jspf (82 holes). Acidize w/ 3500 gals 15% HCl w/ sonic hammer. AIR 1 BPM, AIP 2000 psi.
9/15: Acidize perfs 3686-3791' w/ 500 gals 15% HCl, flush w/ 26 BW. AIR 5 BPM, AIP 3400 psi.

9/09: Perf Grayburg stage IV @ 3827-41; 3860-74 w/ 2 jspf (60 holes). Acidized w/ 1500 gal 15% NEFE acid w/ sonic hammer.

9/09: Perf Grayburg stage III @ 3916-21; 3928-36; 3945-52; 3966-70 w/ 2 jspf (56 holes). Acidized w/ 1500 gal 15% NEFE acid w/ sonic hammer.

8/09: Perf Grayburg stage II @ 3986-4014 w/ 2 jspf (58 holes). Acidized w/ 1500 gal 15% NEFE acid w/ sonic hammer.

8/09: Perf Grayburg stage I @ 4033-42 w/ 2 jspf (20 holes). Acidized w/ 1000 gal 15% NEFE acid w/ sonic hammer.

5/15: Frac Grayburg (3827-4042') w/ 1200 gals 15% HCL, 45930# 40/70 White, 24165# Coolset. 1218 bbls gel. AIR 19.9 BPM.

5/15: Frac Grayburg fr/ 3827-4042' w/ 1200 gals 15% HCL, 45,930# 40/70 white, 24,165# 20/40 coolset 1281 bbls gel/ AIR 19.9 BPM, AIP 1806 psi. CO fill

PBTD = 4056'
TD =4080'

Production Casing

5-1/2" 17# K-55 @ 4080' w/ 890 sxs to surface