| Submit One Copy To Appropriate District Office  | State of New Mexico<br>Energy, Minerals and Natural Resources |                  | Form C-103<br>Revised November 3, 2011          |               |
|---|---|------------------|---|---------------|
| 1625 N. French Dr., Hobbs, NM 88240   |   |                  | WELL API NO.                                    |               |
| District II 811 S. First St., Artesia, NM 88210 HOBBSIPS SERVATION DIVISION   |   |                  | 30-025-05368                                    |               |
| District III  |   |                  | 5. Indicate Type of Lease  STATE FEE            |               |
| 1000 Rio Brazos Rd., Aztec, NM 87410 DEC 0 8 2016 Santa Fe, NM 87505  |   |                  | 6. State Oil & Gas Lease No.                    |               |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505  |   |                  | B7896   | 0430 110.     |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  |   |                  | 7. Lease Name or Unit Agreement Name<br>State O |               |
| PROPOSALS.)  1. Type of Well:   Oil Well   Gas Well   Other   |   |                  | 8. Well Number 12                               | 2             |
| 2. Name of Operator   |   |                  | 9. OGRID Number                                 |               |
| Vanguard Operating LLC  |   |                  | 258350  |               |
| 3. Address of Operator<br>5847 San Felipe St., Suite 3000, Houston, TX 77057  |   |                  | 10. Pool name or Wildcat<br>Lovington, Drinkard |               |
| 4. Well Location  |   |                  |   |               |
| Unit Letter J: 1650 feet from the South line and 2310 feet from the East line   |   |                  |   |               |
| Section 31 Township 16S Range 37E NMPM County Lea   |   |                  |   |               |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  |   |                  |   |               |
| 3829 GR   |   |                  |   |               |
| 12. Check Appropriate Box to Ir   | idicate Nature of Notice, Re                                  | port or Other Da | ta  |               |
| NOTICE OF INTENTION TO: SUB   |   |                  | SEQUENT REPORT OF:                              |               |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR   |   |                  |   |               |
| TEMPORARILY ABANDON   |   |                  |   | AND A         |
| FOLE ON ALTER CASING  | MOLTIFLE COMPL  | CASING/CEWEN     | 1306  | Pm Pen Pen    |
| CTHEN Location is ready for OCD inspection after P&A 4  |   |                  |   |               |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.                                |   |                  |   |               |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  |   |                  |   |               |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR   |   |                  |   |               |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR   |   |                  |   |               |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  |   |                  |   |               |
| ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and  |   |                  |   |               |
| other production equipment.   |   |                  |   |               |
| <ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul> |   |                  |   |               |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed  |   |                  |   |               |
| from lease and well location.   |   |                  |   |               |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  |   |                  |   |               |
| All other environmental concerns have been addressed as per OCD rules.  |   |                  |   |               |
| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-  |   |                  |   |               |
| retrieved flow lines and pipelines.   |   |                  |   |               |
| If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.   |   |                  |   |               |
| iocation, except for unity's distribution influstracture.   |   |                  |   |               |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection.  |   |                  |   |               |
|   | mar n A   |                  | 70.4  | TD 17-11-11-  |
| SIGNATURE form my   | TITLE fo  | yum -            | DA  | TE /2-/6-//b  |
|   | Ferry E-MAIL:   | -                | PHO   | NE:           |
| APPROVED BY: Sepren Source TITLE Compliance Officer DATE 1/13/2011  |   |                  |   |               |
| APPROVED BY: Jebeye   | TITLE C   | empliance        | U ficer Di                                      | ate ///3/2017 |
| Conditions of Approval (if any):  |   | •                |   |               |