

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 13 2017
HOBBS OCD

WELL API NO. 30-025-32138
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name THISTLE UNIT
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Brinninstool; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3683' KB; 3670' GL; 13' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Devon Energy Production Company, LP
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102
4. Well Location Unit Letter C : 790 feet from the North line and 1780 feet from the West line
Section 33 Township 23S Range 33E NMPM Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT:
REMEDIAL WORK []
COMMENCE DRILLING OPNS. []
CASING/CEMENT JOB []
OTHER: []
INT TO P&A [m.v.]
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. MIRU for P&A.
2. Retrieve rod pump and 2-7/8" production tubing assembly from 9,047'.
3. Circulate wellbore with 10# mud between plugs.
4. Set CIBP @ 8,870'. Tag. Spot 25 sx (200') Cl H @ 8,870' - 8,670'. Tag TOC.
5. Spot 25 sx (240') Cl C @ 7,085' - 6,845'. Tag TOC. (DV tool @ 6,965')
6. Perf 5-1/2" casing @ 5,224'. Pump 50 sx (200') Cl C in/out @ 5,224' - 5,024'. Tag TOC. (Csg shoe @ 5174'; T.Delaware @ 5196'; B.Salt @ 5,170')
7. Perf 5-1/2" casing @ 2,030'. Pump 40 sx (165') Cl C in/out @ 2,030' - 1,865'. (spacer plug)
8. Perf 5-1/2" casing @ 1,400'. Pump 40 sx (165') Cl C in/out @ 1,400' - 1,235'. Tag TOC. (T.Salt @ 1400')
9. Perf 5-1/2" casing @ 636'. Pump 150 sx Cl C in/out to surface. (Csg shoe @ 586')
10. Cut wellhead off, 3' BGL. Set dry hole marker.

Verify cmt to surface all strings.

Spud Date: []

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 1-11-17

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 01/17/2017

Conditions of Approval (if any):

b

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: THISTLE UNIT #1		Field: JOHNSON RANCH	
Location: 790' FNL & 1780' FWL; SEC 33-T235-R33E		County: LEA	State: NM
Elevation: 3683' KB; 3670' GL; 13' KB to GL		Spud Date: 8/24/93	Compl Date: 10/13/93
API#: 30-025-32138	Prepared by: Ronnie Slack	Date: 1/6/16	Rev:

CURRENT WELLBORE

17-1/2" hole
13-3/8", 48#, H40, STC, @ 586'
 Cmt'd w/650 sx to surf

12-1/4" hole
8-5/8", 32#, K55, @ 5,174'
 Cmt'd w/2350 sx to surf

TOC @ 5240' -CBL (10/8/93)

DV Tool @ 6,965'

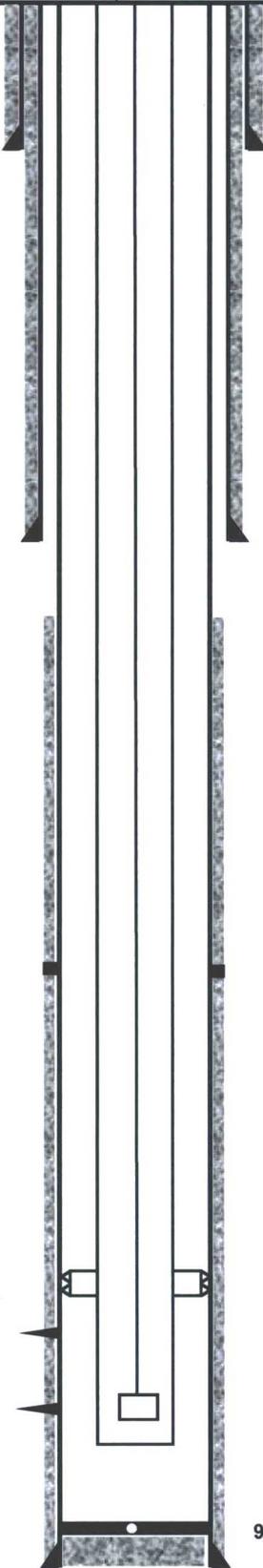
BRUSHY CANYON (10/8/93)
 8900' - 8940'

BRUSHY CANYON (10/8/93)
 9030' - 9034'

10/9/93-Acidized 8900-9034 w/1500 gals, 7.5%
 10/12/93-Frac w/115K# 16/30 + 23K# resin

7-7/8" Hole
5-1/2", 15.5#, K55, from 0' to 6,964'
5-1/2", 17#, K55, from 6,964' to 9,240'
 Cmt'd 1st Stg w/575 sx; 2nd Stg w/475 sx

T.Salt--1,400'
 B.Salt--5,170'
 T.Delaware--5,196'
 T.Bone Spring--9,102'



2-7/8" Production tubing (4/15/10)

TA @ 8,919'

2-7/8", N80 (4/15/10)

SN @ 9,047'

Mixed rod string; 1", 7/8", 3/4" (2/25/15)

9,134' PBD

9,240' TD