

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

JAN 17 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-37777

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

H.T. MATTERN NCT-C

8. Well Number: 19

9. OGRID Number

4323

10. Pool name or Wildcat

PENROSE SKELLY; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. INC.

3. Address of Operator

6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RMN3002

4. Well Location

Unit Letter L : 1650 feet from the SOUTH line and 990 feet from the WEST line
Section 18 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT RE

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐INT TO PA fmv
P&A NR
P&A ROTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
 2. MIRU. NDWH. NU BOPE.
 3. Set CIBP@3,645', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
 4. Spot 25sx of Class "C" cement from 2,614'-2,414', WOC&Tag. (B.Salt)
 5. Spot 25sx of Class "C" cement from 1,250-1,050', WOC&Tag. (T.Salt)
 6. Spot 70sx of Class "C" cement from 634' to surface. (Shoe/FW/surface).
 7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
- Closed loop above ground tank system will be used for fluids.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 01/12/17Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Mah Whitaker TITLE Petroleum Engr Specialist DATE 01/17/2017

Conditions of Approval (if any):

Chevron U.S.A. Inc. Wellbore Diagram : HTMATTERNC19

Lease: OEU EUNICE FMT

Well No.: MATTERN H T /NCT-C/ 19

Field: FLD-PENROSE SKELLY

Location: 1650FSL990FWL

Sec.: N/A

Blk:

Survey: N/A

County: Lea St.: New Mexico Refno: HYS741

API: 3002537777 Cost Center: UCU491800

Section: E037

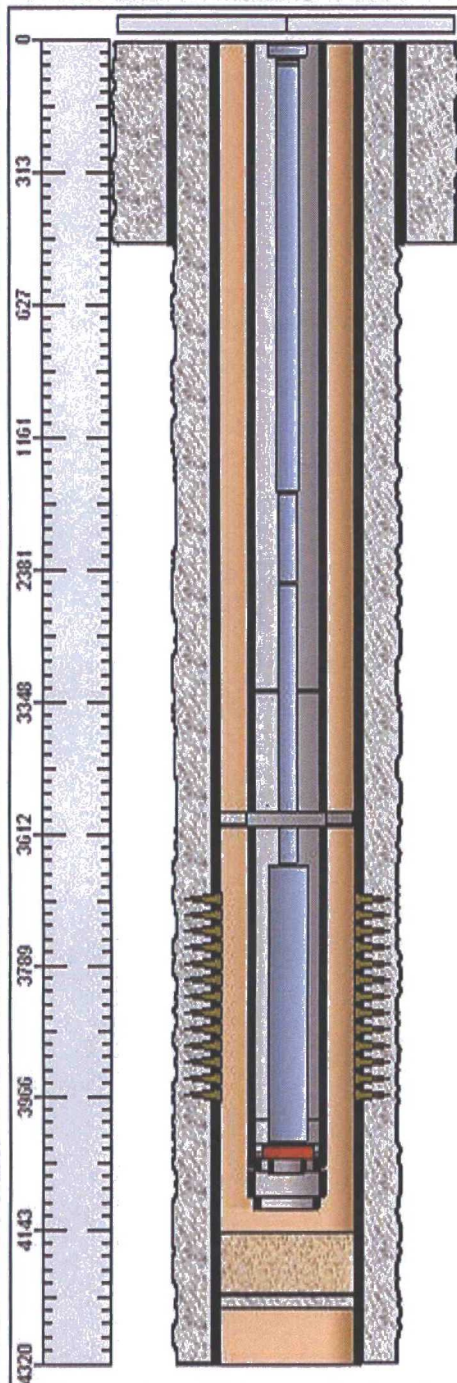
Township: 18

Range: S021

Current Status: ACTIVE

Dead Man Anchors Test Date: NONE

Directions:

Tubing String Quantity (Top-Bottom Depth) Desc

103 @ (6-3269) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 1 @ (3269-3273) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 10 @ (3273-3583) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 1 @ (3583-3586) Tubing Anchor/Catcher 2.875-
 14 @ (3586-3997) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 1 @ (3997-4030) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347 Drift
 - Internal Plastic Ctg-TK-99-
 1 @ (4030-4042) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347 Drift
 - Internal Plastic Ctg-TK-99-
 1 @ (4042-4043) Seat Nipple - Stainless 304 (2.875) Cup Type-
 1 @ (4043-4047) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 1 @ (4047-4067) Cavins Desander (Sand Separator) 2 7/8 x 20.18-
 1 @ (4067-4099) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347

Rod String Quantity (Top-Bottom Depth) Desc

1 @ (6-32) 1.500 (1 1/2 in.) Spray Metal x 26 - Spray Metal-
 1 @ (32-34) 0.875 (7/8 in.) N-90 (D) x 2 Rod Sub-
 1 @ (34-38) 0.875 (7/8 in.) N-90 (D) x 4 Rod Sub-
 1 @ (38-44) 0.875 (7/8 in.) N-90 (D) x 6 Rod Sub-
 1 @ (44-52) 0.875 (7/8 in.) N-90 (D) x 8 Rod Sub-
 64 @ (52-1652) 0.875 (7/8 in.) N-90 (D) x 25 Rod-
 34 @ (1652-2502) 0.750 (3/4 in.) N-90 (D) x 25 Rod-
 46 @ (2502-3652) 0.750 (3/4 in.) N-90 (D) x 25 Rod-
 15 @ (3652-4027) 1.500 (1 1/2 in.) K x 25 Sinker Bar-
 1 @ (4027-4031) 0.875 (7/8 in.) N-90 (D) x 4 Rod Sub - Rod Guides-Molded (3 per rod)-
 1 @ (4031-4051) Rod Pump (Insert) (NON-SERIALIZED) - 25-200-RHBC -20-4

Surface Casing (Top-Bottom Depth) Desc

1 @ (6-484) 1.500 (1 1/2 in.) Strainer Nipple 1.250 OD x 0.5-
 @ (6-484) Wellbore Hole OD-12.2500-
 @ (6-484) J-55 8.625 OD/ 24.00# Unknown Thread 8.097 ID 7.972 Drift-

Production Casing (Top-Bottom Depth) Desc

@ (3690-3964) Producing Interval (Completion) - Penrose Skelly; Grayburg-
 @ (3690-3964) Perforations - Open Penrose Skelly; Grayburg-
 @ (4148-4230) Fill in Wellbore (Sand, etc)-
 @ (4230-4230) Plug Back-
 @ (6-4321) Cement-
 @ (484-4321) Wellbore Hole OD- 7.8750-
 @ (6-4321) J-55 5.500 OD/ 15.50# Unknown Thread 4.950 ID 4.825 Drift-

Ground Elevation (MSL): 3521.00

Spud Date: 04/24/2006

Compl. Date: 05/01/2006

Well Depth Datum: Kelly Bushing

Elevation (MSL): 3527.00

Correction Factor: 6.00

Last Updated by: srqi

Date: 08/01/2011

PROPOSED WELLBORE DIAGRAM

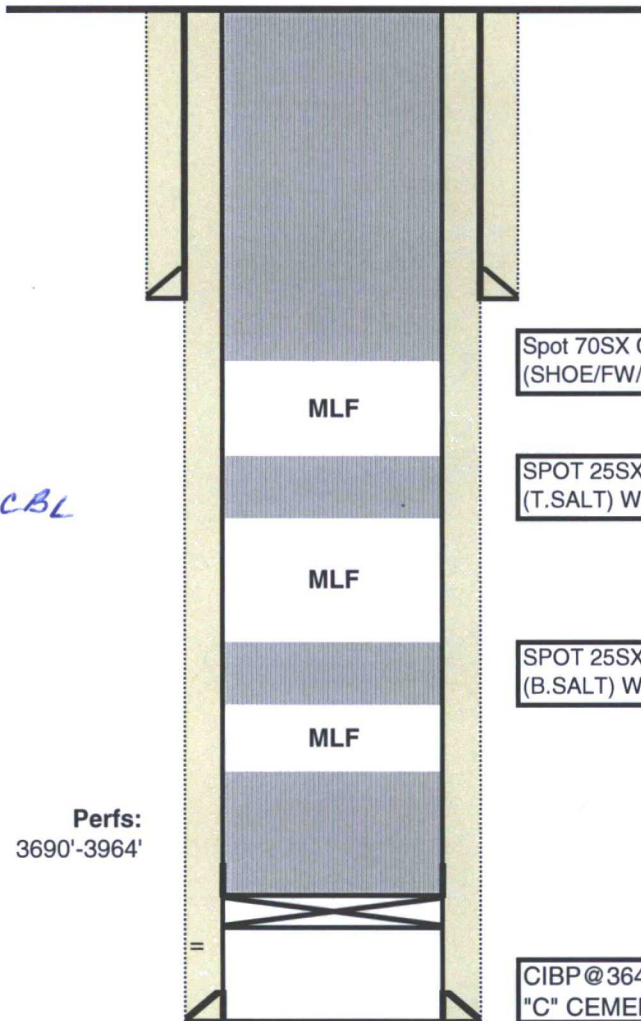
Lease: H.T. MATTERN NCT-C Well No: 19 Field: PENROSE SKELLY; GRAYBURG
 Location: 1650' FSL & 990' FWL 18-T21S-37E
 County: Lea St: NM Refno: API: 30-025-37777 Cost Center:

Surface Csg.

Size: 8-5/8"
 Wt.: 24#
 Set @: 484
 Sxs cmt: 475
 Circ: Yes
 TOC: Surf
 Hole Size: 11"

Production Csg.

Size: 5-1/2"
 Wt.: 15.5#
 Set @: 4230'
 Sxs Cmt: 1050
 Circ:
 TOC: Surf *130' CBL*
 Hole Size: 7-7/8"
 PBTD:
 TD: 4323'



T.SALT 1364'
B.SALT 2514'

Spot 70SX CLASS "C" FROM 634'-SURFAC
(SHOE/FW/SURFACE)

SPOT 25SX CLASS "C" FROM 1250'-1050'
(T.SALT) WOC&TAG

SPOT 25SX CLASS "C" FROM 2614'-2414'
(B.SALT) WOC&TAG

CIBP@3645' AND SPOT 25SX CLASS
"C" CEMENT ON TOP

Remarks:

Updated by: LRQS
 Date: 01/12/17

Prepared by:
 Date: