 A. Applicant <u>Murchison Oil & Gas, Inc.</u>, whose address is <u>7250 Dallas Parkway, Ste. 1400, Plano, TX 75024</u>, hereby requests an exception to Rule 19.15.18.12 for <u>days or until April 7</u>, <u>i, Yr 2017</u>, for the following described tank battery (or LACT): Name of Lease Jackson Unit 24H (30-025-41093) Name of Pool Triple X; Bone Spring, West · Location of Battery: Unit Letter <u>O</u> Section <u>22</u>_Township <u>24S</u>_Range <u>33E</u> · Number of wells producing into battery <u>2</u> B. Based upon oil production of <u>73</u> barrels per day, the estimated * volume of gas to be flared is <u>161</u>	District I State of New Mexico Form C-129 District II B11 S. First St., Artesia, NM 88210 HOBBS OCD Conservation Division Revised August 1, 2011 District III HOBBS OCD Conservation Division Santa Fe, NM 87505 Submit one copy to appropriate District Office District IV JAN 06 2017 NFO Permit No.			
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Printed Name & Title Gary Cooper, Vice President Operations Title AO/III Data 1/17/2017	Division have been complied with and that the information given above		Approved Until $4/7/2017$	
Printed Name & Title Gary Cooper, Vice President Operations Data International Int	Signature		By MayeysBrown	
a Title <u>Gary Cooper</u> , vice President Operations			18tt	
			1/1- 12017	
Date 12/10/16 Telephone No. 972-931-0700	Date 12/19/16 Telephone No. 972-931-0700			

* Gas-Oil ratio test may be required to verify estimated gas volume.