

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OGD
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

WELL API NO. 30-005-20809
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Griffin SWD
8. Well Number #004
9. OGRID Number 210091
10. Pool name or Wildcat SWD; San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
D.K.D., Production, LLC

3. Address of Operator
PO Box 682, Tatum, NM 88267

4. Well Location
 Unit Letter 600 feet from the NM line and 660 feet from the E line
 Section 10 Township 08S Range 32E County Roosevelt

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Production <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1/3/17: Rig up (TWS); rig up dish & BOP; released Baker AD (One) packer; pulled tubing; crimped 3 joints; found bad threads on several joints; laid all old joints down
- 1/4/17: Found new tubing @ Double R Pipe - 2-3/8 J-55 with TK 70 plastic coating; run back in hole with 4-1/2 packer (SL Shear).
- 1/5/17: Flush with packer fluid; set packer @ 4064 ft with 14 pts tension on it; then loaded casing with packer fluid and set; ran MIT chart for OCD - tested good. Released rig @ 3:30 PM; cleaned location; left well down due to freezing weather. Will return to disposing as weather permits.
- 1/9/17: Ran 2nd MIT chart to be sure it will still pass MIT; tested good - chart included with report.

Spud Date: 01/03/2017

Rig Release Date: 1/8/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Danny R. Watson* TITLE Owner DATE 01/13/2017

Type or print name Danny R. Watson E-mail address: dkdlc@leaco.net PHONE: (575)398-3490

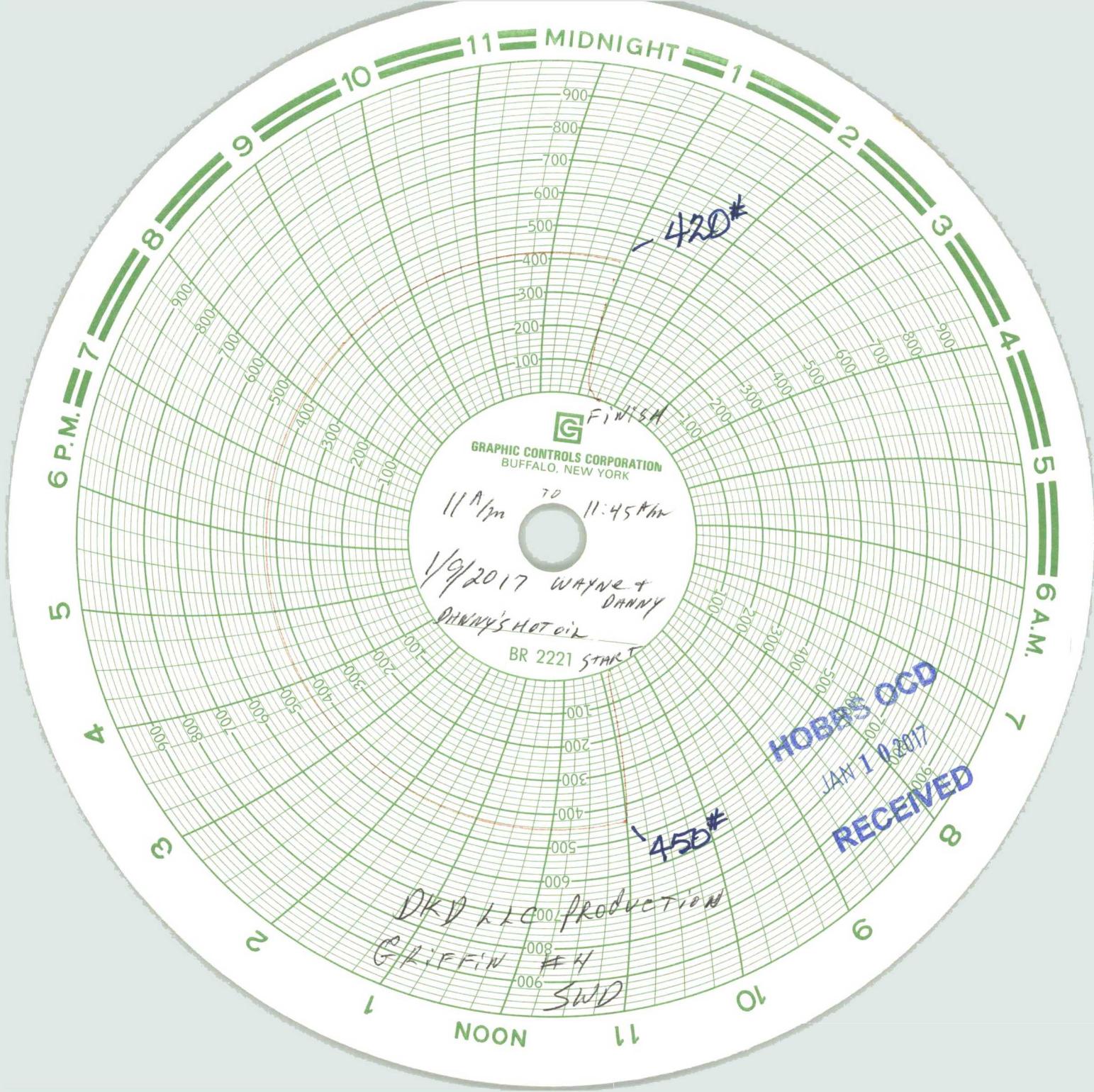
For State Use Only
 APPROVED BY: *Maley Brown* TITLE AO/II DATE 1/17/2017

Conditions of Approval (if any):

** PACKER WAS SET @ 4064' IN 2001*

RBDMS - CHART - ✓

MB



FINISH

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

11 A/m TO 11:45 AM

1/9/2017 WAYNE & DANNY

DANNY'S HOT OIL

BR 2221 START

HOBAS OCD

JAN 10 2017

RECEIVED

DKD LLC PRODUCTION

GRIFFIN #4

SWD

420*

450*

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Danny's Hot Oil

DATE:09/08/16

This is to certify that:

I, Tony Flores, Technician for American Valve & Meter Inc. has checked the calibration of the following instrument.

8 " Pressure recorder

Ser# 9945

at these points.

Pressure #			* Pressure #		
Test	Found	4 Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	- S	- 500	-	-	-
- 700	- A	- 700	-	-	-
- 1000	- M	- 1000	-	-	-
- 200	- E	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature: 

HOBBS OCD

JAN 10 2017

RECEIVED

III.

INJECTION WELL DATA SHEET

DKD, LLC - Griffin #004 SWD

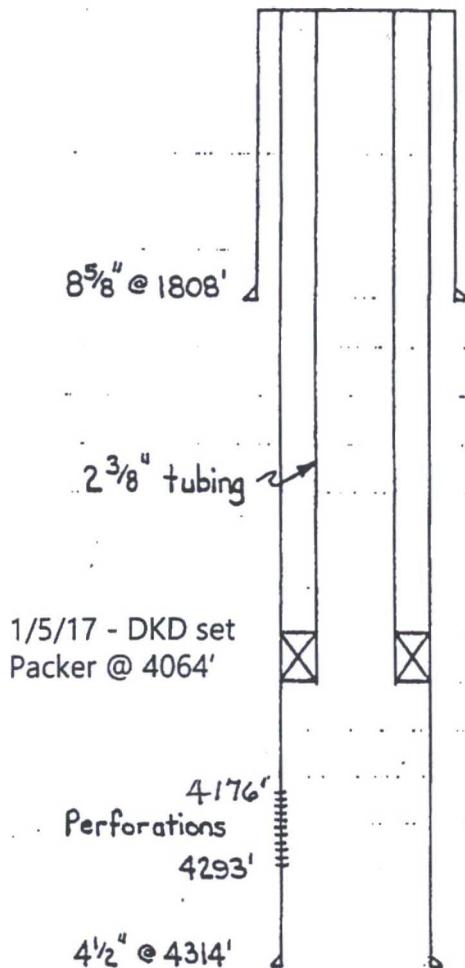
API 30-005-20809

660' FNL + 660' FEL, Section 10, T-8-S, R-32-E

Chaves County, New Mexico

Schematic

Tubular Data



Surface Casing

8 5/8", 24 #, K-55, ST+C. Set at 1808'.

Cemented with 550 sx. Lightweight followed by 200 sx. Class "C".

Cement circulated to surface.

Hole size 12 1/4".

Long String

4 1/2", 10.5 #, K-55, ST+C. Set at 4314'.

Cemented with 300 sx. 50:50 Pozmix.

Top of cement is 2500' determined by calculation.

Hole size 7 7/8".

Total Depth 4315'.

Injection interval through

perforations 4176' - 4293' (24 holes)

Tubing size is 2 3/8" which will be lined with a powered epoxy coating (Tuboscope TK-75 coating). Tubing will be set in a Baker AD-1 tension packer.