

HOBBBS OGD  
 JAN 11 2017  
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UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

NMOCD  
 Hobbs

FORM APPROVED  
 OMB NO. 1004-0137  
 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMNM117126
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. TALCO 9 26 35 FED 3H
9. API Well No. 30-025-43458-00-X1
10. Field and Pool or Exploratory Area UNDESIGNATED WOLFCAMP
11. County or Parish, State  LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. TALCO 9 26 35 FED 3H
2. Name of Operator ENDURANCE RESOURCES LLC      Contact: TINLEE TILTON E-Mail: tinlee@endurance resourcesllc.com	9. API Well No. 30-025-43458-00-X1
3a. Address 203 WEST WALL SUITE 1000 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432.242.4680
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 9 T26S R35E SWNE 2440FNL 2280FEL 32.058365 N Lat, 104.371185 W Lon	10. Field and Pool or Exploratory Area UNDESIGNATED WOLFCAMP
11. County or Parish, State  LEA COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/16/2016: Drilled to 11585'. Run and set 7 5/8" 29.7# HCP-110 BTC casing at 11585' with DVT & ECP @ 5294'. Cement with 510 sxs (11 ppg, 3.257 cuft/sk, 20.12 gal/sk) lead followed with 240 sxs (13.2 ppg, 1.515 cuft/sk, 7.45 gal/sk) tail. Had equipment malfunction and plug did not bump. Dropped DVT opening device. DVT did not open. Result was overdisplacement of the first stage by 89 bbls in an attempt to get cement to surface. TIH to shift DVT closed. Drill out and TIH to float collar. Established injection rate for shoe squeeze.  
 11/18/2016: Ran CBL and discussed plan forward with BLM. Perforate squeeze holes at 11,519'.  
 11/20/2016: TIH w/ cement retainer and set at 11,459'. Cement below with 340 sxs (15.6 ppg, 1.196 cuft/sk, 5.386 gal/sk). Unsting from retainer and reverse circulate. Braden head squeeze with 383 sxs (12.6 ppg, 1.612 cuft/sk, 8.46 gal/sk).  
 11/21/2016: Drill out cement retainer, FC, & FS. Run CBL.  
 11/22/2016: TIH w/ cement retainer and establish injection rate. Squeeze shoe w/ 400 sxs (15.6 ppg).

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #362185 verified by the BLM Well Information System  
 For ENDURANCE RESOURCES LLC, sent to the Hobbs  
 Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/29/2016 (17DLM0205SE)

Name (Printed/Typed) TINLEE TILTON	Title ENGINEER
Signature (Electronic Submission)	Date 12/28/2016

ACCEPTED FOR RECORD

JAN 3 2017

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

KJ

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #362185 that would not fit on the form**

**32. Additional remarks, continued**

1.196 cuft/sk, 5.386 gal/sk). Unsting from retainer and reversed out 108 sxs (62 bbls below retainer and behind pipe - 1000'+ of fill). TIH to top of retainer and WOC.

11/24/2016: Drilled to 11605' and performed FIT to 13.5 ppg - successful.

11/30/2016: TD pilot hole at 13170'. TIH to 13170' and set 55 sxs (12.5, 2.075 cuft/sk, 11.64 gal/sk) plug. Pull up to 12805' and circulate pipe clean (2-3 bbls to surface). WOC. Tagged cement at 12819'. Set second plug with 210 sxs (16.4 ppg, 1.073 cuft/sk, 4.46 gal/sk) from 12600' - 11745' (tagged).

12/20/2016: TD 6 3/4" hole at 19,722' MD. Run and set 5" 18# HCP-110 DWC-C-IS-PLUS to 19,722'. Cement with 615 sxs (11 ppg, 2.809 cuft/sk, 17.38 gal/sk) lead and 510 sxs (14.5 ppg, 2.16 cuft/sk, 9.28 gal/sk). Estimated 48 sxs cement to surface. Displaced with FW. WOC.