

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

NOV 07 2016

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		<sup>2</sup> OGRID Number 14744
		<sup>3</sup> Reason for Filing Code/ Effective Date New Well / 10/27/16
<sup>4</sup> API Number 30 - 025-43235	<sup>5</sup> Pool Name Berry; Bone Spring, South	<sup>6</sup> Pool Code 96660
<sup>7</sup> Property Code 313499	<sup>8</sup> Property Name Birdog 20/17 B2ED State Com	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	20	21S	34E		2380	North	660	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	21S	34E		441	North	426	West	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 10/27/16	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
151618	Enterprise Field Service PO Box 4503 Houston, TX 77210	O
024650	Versado Gas 6 Desta Drive Ste 3300 Midland, TX 79710	G

IV. Well Completion Data We are asking for an exemption from tubing at this time.

<sup>21</sup> Spud Date 07/09/16	<sup>22</sup> Ready Date 10/27/16	<sup>23</sup> TD 17859'	<sup>24</sup> PBTB 17859'	<sup>25</sup> Perforations 11294' - 17859'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1940	1238		
12 1/4"	9 5/8"	5706'	1800		
8 3/4"	7"	11311'	750		
6 1/8"	4 1/2"	17857	350		

V. Well Test Data

<sup>31</sup> Date New Oil 10/27/16	<sup>32</sup> Gas Delivery Date 10/27/16	<sup>33</sup> Test Date 10/30/16	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 1325
<sup>37</sup> Choke Size 26/64	<sup>38</sup> Oil 253	<sup>39</sup> Water 2483	<sup>40</sup> Gas 153		<sup>41</sup> Test Method Production

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Jackie Lathan

Title:  
Regulatory

E-mail Address:  
jlathan@mewbourne.com

Date:  
11/01/16

Phone:  
575-393-5905

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Petroleum Engineer

01/21/17