

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-43004 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)	5. Lease Name or Unit Agreement Name Leghorn 32 State 6. Well Number: 201H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG Resources, Inc.** 9. OGRID **7377**

10. Address of Operator **P.O. Box 2267 Midland, TX 79702** 11. Pool name or Wildcat
Red Tank; Bone Spring, East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	32	22S	33E		200	North	50	East	Lea
BH:	M	33	22S	33E		177	South	308	West	Lea

13. Date Spudded 8/30/16	14. Date T.D. Reached 9/14/16	15. Date Rig Released 9/17/16	16. Date Completed (Ready to Produce) 12/05/16	17. Elevations (DF and RKB, RT, GR, etc.) 3591' GR
18. Total Measured Depth of Well 14230' MD - 9410' TVD	19. Plug Back Measured Depth 14067'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
9560 - 14067' Bone Spring Shale

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68.0	1176	17-1/2	1015 C	
9-5/8	40.0	4870	12-1/4	1483 C	
5-1/2	20.0	14180	8-3/4	2218 POZ H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9560 - 14067', 0.35", 1200 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9560-14067' 1200 bbls acid; 11,917,637 lbs proppant; 253,817 bbls load water
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28. PRODUCTION

Date First Production 12/05/16		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 12/30/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 2600	Gas - MCF 5350	Water - Bbl. 1580	Gas - Oil Ratio 2057
Flow Tubing Press.	Casing Pressure 567	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 43.0	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold 30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Stan Wagner** Title **Regulatory Specialist** Date **01/09/17**

E-mail Address _____

KZ **B**

