

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42822
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Columbus Fee
8. Well Number 2H
9. OGRID Number 229137
10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location
 Unit Letter B : 210 feet from the North line and 2310 feet from the East line
 Section 34 Township 25S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3327' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/19/16 to 9/29/16 Test 9 5/8" x 5 1/2" annulus to 1200#. Good test. Test 5 1/2 " csg to 8500#. Good test. Drill out FC, FS & 5' new formation. Injection test. Test annulus to 1500#. Good test. Ran CBL. TOC @ 2344'. Set CBP @ 19080'. Test csg to 8180#. Good test. Perf 19055-19065' (60). Injection test.

11/14/16 to 11/29/16 Perf 9472-19009' (2304). Acdz w/196,644 gal 7 1/2% acid. Frac w/19,262,916# sand & 21,711,186 gal fluid.

12/9/16 to 12/13/16 Drilled out frac plugs. Circulate clean.

12/14/16 to 12/15/16 Set 2 7/8" 6.5# L-80 tbg @ 8792' & pkr @ 8781'. Installed gas-lift system.

12/18/16 Began flowing back & testing.

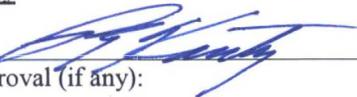
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: Regulatory Analyst DATE: 1/16/17
 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY:  TITLE: Petroleum Engineer DATE: 01/21/17
 Conditions of Approval (if any):