

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-02240
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 78
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG; SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line
 Section 36 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS COMPLETED REMEDIAL WORK ON THE ABOVE WELL.

12/20/2016 - 12/28/2016 MOVIE IN WORK OVER RIG AND ALL AUXILLARY EQUIPMENT. RIG UP WORK OVER RIG, CHECK PRESSURE, CALIPER LIFTING EQUIPMENT, LATCH ON TO PACKER AND INSTALL WELLHEAD. SET 11 K OF COMPRESSION ON IT INSTALL TUBING VALVE AND PUMPING TEE, FLOW LINE NIPPLE AND VALVE,, ONE INCH NIPPLE AND VALVE. RIG UP REVERSE UNIT AND TEST PACKER AND CASING TO 400 PSI FOR 30 MINUTES. IT LOOKED GOOD , HOOK UP TO THE TUBING AND BLOWED PUMP OUT PLUG IT BURST @ 1400 PSI. RIG DOWN WORK OVER RIG.

ORIGINAL MIT CHART IS ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera - Murillo TITLE PERMITTING SPECIALIST DATE 01/18/2017

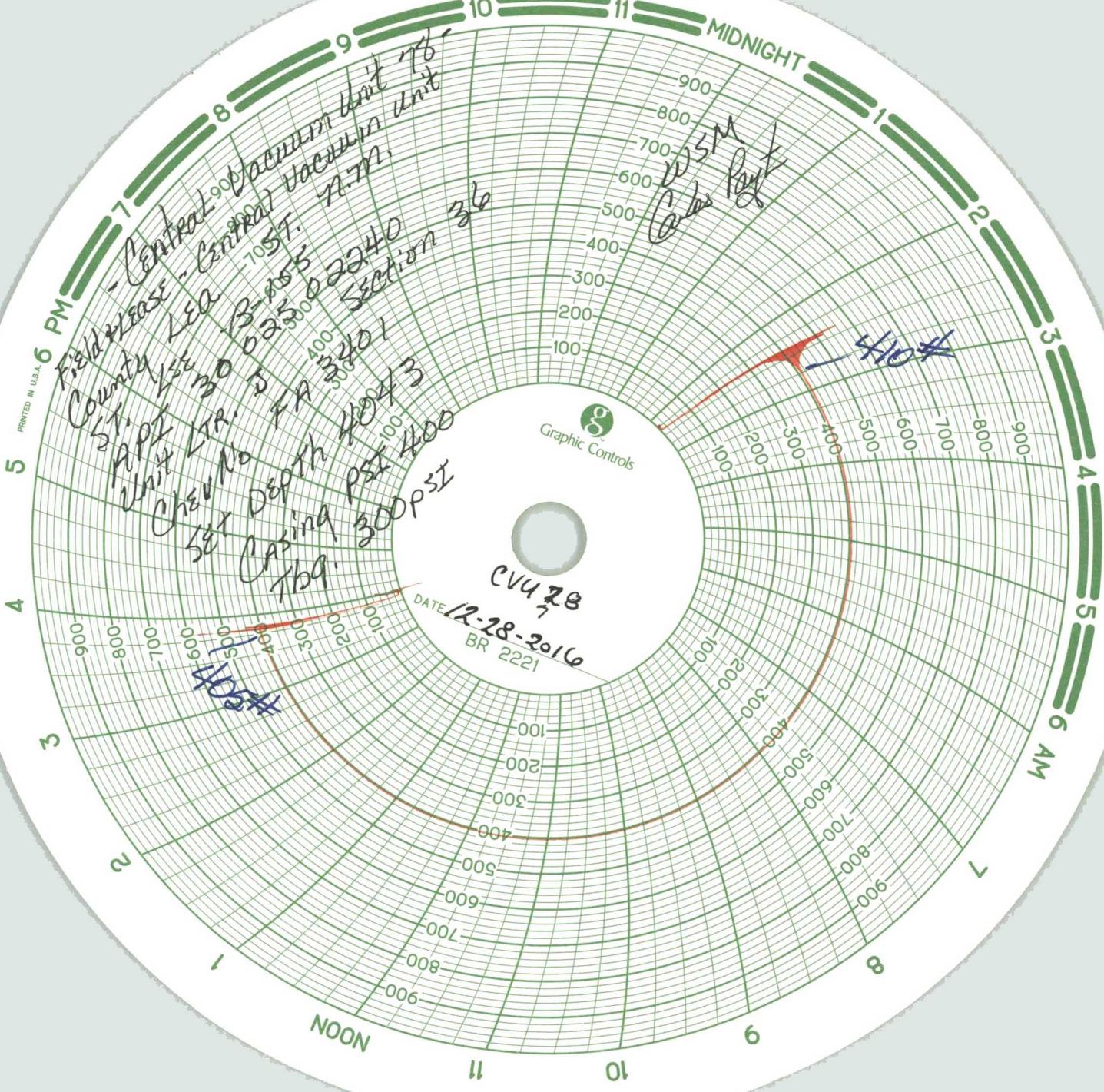
Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/21/17
 Conditions of Approval (if any):

RBDMS-CHART ✓

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Central Vacuum Unit 76
 Central Vacuum Unit A.M.

Field Please LEA B-855 0230 02240 Section 36
 County LSC 30 5 FA 32401
 API Unit L.R. 5043
 Chev No 501
 Depth 4043
 Casing 300 PSI
 Tbq.

Graphic Controls

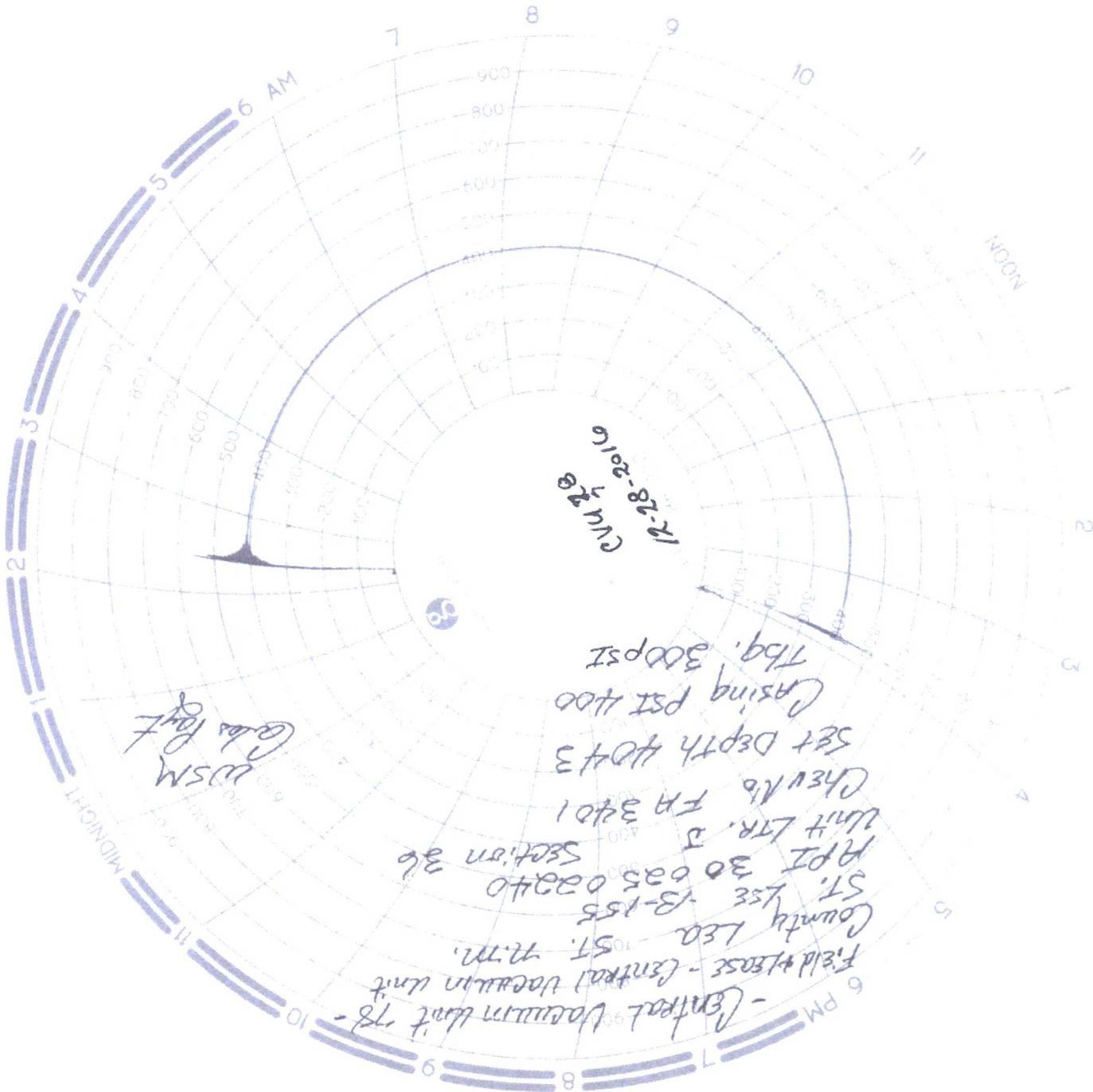
CV4 28

DATE 12-28-2016
 BR 2221

W5M
 Cals Post

410#

410#



CV 28
12-28-2016

Casing PSI 400
Set Depth 4043
Chev No. FA 3401

Unit LTR. 2
PPI 30 035 02240 36
ST. YSE -B-155
County LEO

Field base - Central vacuum unit
ST. 717M.
- Central vacuum unit 78

WDM
Cable Log