

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Albion Field Office
OCD Hobbs

HOBBS OCD
JAN 23 2017
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. Applicant or Tribe Name
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211		7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
3b. Phone No. (include area code) Ph: 405-228-8429		8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool or Exploratory Area JABALINA
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, LP respectfully requests a 90 day Flare Permit to flare the Ragin Cajun CTB battery beginning 11/11/16 due to Energy Transfer plant turn around.

Overall flared volumes:

480 BO; 950 MCF

Contributing wells:

Ragin Cajun 12 Fed 1H
Ragin Cajun 12 Fed 2H
Ragin Cajun 12 Fed 3H

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #358245 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/17/2016 (17DLM0208SE)	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/16/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>MUSTAFA HAQUE</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>01/17/2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MUSA/OCD 1/24/2017

Additional data for EC transaction #358245 that would not fit on the form

5. Lease Serial No., continued

NMNM100567
 NMNM100568
 NMNM94118

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM100567	NMNM100567	RAGIN CAJUN 12 FEDERAL 1H	30-025-41188-00-S1	Sec 12 T26S R34E SWSE 10FSL 1685FEL 32.050664 N Lat, 103.420563 W Lon
NMNM100567	NMNM100567	RAGIN CAJUN 12 FED 2H	30-025-42256-00-S1	Sec 12 T26S R34E SWSW 10FSL 1135FWL 32.050649 N Lat, 103.432168 W Lon
NMNM100567	NMNM100567	RAGIN CAJUN 12 FED 3H	30-025-42257-00-S1	Sec 12 T26S R34E SWSW 10FSL 1085FWL 32.050677 N Lat, 103.428667 W Lon
NMNM100568	NMNM100568	RAGIN CAJUN 13 FEDERAL 1H	30-025-41259-00-S1	Sec 13 T26S R34E SESW 330FSL 1345FWL 32.037031 N Lat, 103.427820 W Lon
NMNM100568	NMNM100568	RAGIN CAJUN 13 FEDERAL 2H	30-025-41273-00-S1	Sec 13 T26S R34E SWSW 330FSL 1295FWL 32.037031 N Lat, 103.427981 W Lon
NMNM100568	NMNM100568	RATTLESNAKE 13 FEDERAL 2H	30-025-41247-00-S1	Sec 13 T26S R34E NWNE 25FNL 1650FEL 32.050567 N Lat, 103.420045 W Lon
NMNM94118	NMNM94118	RAGIN CAJUN 14 FEDERAL 1H	30-025-41541-00-S1	Sec 14 T26S R34E SESE 330FSL 330FEL 32.036136 N Lat, 130.432159 W Lon

32. Additional remarks, continued

Ragin Cajun 13 Fed 1H
 Ragin Cajun 13 Fed 2H
 Ragin Cajun 14 Fed 1H
 Rattlesnake 13 Fed 2H

Attachment: C-129

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Devon Energy Production Company, LP,
whose address is 333 West Sheridan Avenue, OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr _____, for the following described tank battery (or LACT):

Name of Lease NMNM100567 Name of Pool JABALINA; DELAWARE

Location of Battery: Unit or Lot No. _____ Section 12 Township 26S Range 34E

Number of wells producing into battery 7 Wells: Ragin Cajun 12 Fed 1H, Ragin Cajun 12 Fed 2H, Ragin Cajun 12 Fed 3H, Ragin Cajun 13 Fed 1H, Ragin Cajun 13 Fed 2H, Ragin Cajun 14 Fed 1H, Rattlesnake 13 Fed 2H

B. Based upon oil production of 480 barrels per day, the estimated * volume of gas to be flared is 950 MCF; Value _____ per day.

C. Name and location of nearest gas gathering facility: Energy Transfer Jal Plant #3

D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons: _____

Devon Energy Production Company, LP respectfully requests a 90 day Flare Permit to flare the Ragin Cajun CTB battery beginning 11/11/16 due to Energy Transfer plant turn around. Received verbal from Charles Nimmer.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name
& Title Rebecca Deal, Regulatory Analyst

E-mail Address Rebecca.deal@dvn.com

Date 11/16/2016 Telephone No. (405) 228-8429

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

Accepted for Record Only

* Gas-Oil ratio test may be required to verify estimated gas volume.

MA Brown 1/24/2017

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Devon Energy
Ragin Cajun 12 Fed 1H
NMNM100567

1/17/2017

Pursuant to **NTL-4A III**, Lessees or operators are hereby authorized to vent or flare gas on a short-term basis without incurring a royalty obligation in the following circumstances:

- A. Emergencies. During temporary emergency situations, such as compressor or other equipment failures, relief of abnormal system pressures, or other conditions which result in the unavoidable short-term venting or flaring of gas. However, this authorization to vent or flare gas in such circumstances without incurring a royalty obligation is limited to 24 hours per incident and to 144 hours cumulative for the lease during any calendar month, except with the prior authorization, approval, ratification, or acceptance of the Supervisor.
- B. Well Purging and Evaluation Tests. During the unloading or cleaning up of a well during drillstem, producing, routine purging, or evaluation tests, not exceeding a period of 24 hours.
- C. Initial Production Tests. During initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMcf of gas, whichever occurs first, unless a longer test period has been authorized by the appropriate State regulatory agency and ratified or accepted by the Supervisor.
- D. Routine or Special Well Tests. During routine or special well tests, other than those cited in NTL-4A III.B and C above, only after approval by the Supervisor.

If a flaring event conforms with the requirements listed above as per NTL-4A III., the flared volumes are not royalty bearing and the operator does not need to submit a Sundry Notice. Report flared volumes as unavoidably lost on OGOR B.

Condition of Approval to Flare Gas

1. The first 24 hours of a temporary emergency flare* is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). NTL-4A specifies no more than 24 hours per incident and no more 144 hours cumulative for the lease during any calendar month. These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
2. Flared volumes considered to be "avoidably lost":
 - Exceeding the first 24 hours for each temporary emergency flare event (144 hours cumulative for the lease per month), well purging and evaluation test.
 - During initial well evaluation tests, exceeding a period of 30 days or the production of 50 MMcf of gas, whichever occurs first
 - Scheduled flaring operations

These flare events will require prior approval via Notice of Intent- Sundry Notice (Form 3160-5). Volumes flared beyond limits defined in NTL-4A are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with NTL-4A.IV.B.. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08". If the operator believes that the flared volumes were "unavoidably lost" and the BLM determines them to be "avoidably lost", the operator can submit a more detailed request via Sundry Notice (Form 3160-5) for an exception in accordance with NTL-4A.IV.B.. As an

alternative to producing oil and flaring gas the operator may choose to shut the well in and avoid paying royalties on otherwise avoidably lost gas.

3. Approval not to exceed 90 days, (from 11/11/2016 to 02/09/2017), if flaring is still required past 90 days submit new request for approval.
4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a Sundry Notice (Form 3160-5). Include method for volume determination and duration. Report unavoidably lost (first 24 hrs of unexpected event) and avoidably lost (exceeding the first 24 hrs or flared gas that has been approved as avoidably lost by the Authorized Officer) volumes and durations on the Subsequent Report.
5. In determining the volumes of gas to be reported in accordance with NTL-4A the BLM CFO requires Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on Sundry Notice (Form 3160-5).
 - If installation of an approved gas meter is not economically feasible for continued operations. Submit Notice of Intent - Sundry Notice (Form 3160-5) to request an alternate method of determining gas volumes with a valid justification. Alternate methods are listed in NTL-4A. The Authorized Officer may require the installation of additional measurement equipment whenever it is determined that the present methods are inadequate to meet the purposes of this Notice.
6. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
7. This approval does not authorize any additional surface disturbance.
8. Subject to like approval from NMOCD

Regulations and Definitions

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

NTL-4A.IV.B. Oil Well Gas. Except as provided in II.C and III above, oil well gas may not be vented or flared unless approved in writing by the Supervisor. The Supervisor may approve an application for the venting or flaring of oil well gas if justified either by the submittal of **(1)** an evaluation report supported by engineering, geologic, and economic data which demonstrates to the satisfaction of the Supervisor that the expenditures necessary to market or beneficially use such gas are not economically justified and that conservation of the gas, if required, would lead to the premature abandonment of recoverable oil reserves and ultimately to a greater loss of equivalent energy than would be recovered if the venting or flaring were permitted to continue or **(2)** an action plan that will eliminate venting or flaring of the gas within 1 year from the date of application.

*Temporary Emergency Flaring is defined as an unexpected situation requiring immediate action. A flaring event is considered an emergency if the occurrence is out of the operators control and the operator had less than 24 hrs notification of the event. Scheduled or routine flare events will not be considered an emergency.