

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-041-20601
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Crume
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Peterson; Penn, South (Assoc)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD**

2. Name of Operator  
 State of New Mexico for ICA Energy Operating, LLC **JAN 25 2017**

3. Address of Operator  
 1625 N. French Drive Hobbs, NM 88240 **RECEIVED**

4. Well Location  
 Unit Letter C : 660 feet from the North line and 1980 feet from the West line  
 Section 13 Township T6S Range R33E NMPM County Roosevelt

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND WELLBOR SCHEMATICS

NOTIFY OCD 24 HOURS PRIOR TO MOVE IN RIG UP

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 01/24/2017

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

**For State Use Only**  
 APPROVED BY: Marky Brown TITLE AO/II DATE 1/25/2017  
 Conditions of Approval (if any): \_\_\_\_\_

ICA Energy Operating

Crume No. 1

30-041-20601

UL – C, Sec. 13, T6S, R33E

13 3/8" csg at 378' w/ 350 sx cmt, circ

8 5/8" csg at 3300' w/ 1350 sx cmt. circ

4 1/2" 10.5 & 11.6 csg at 7851' /w 500 sx, TOC 6540' (TS)

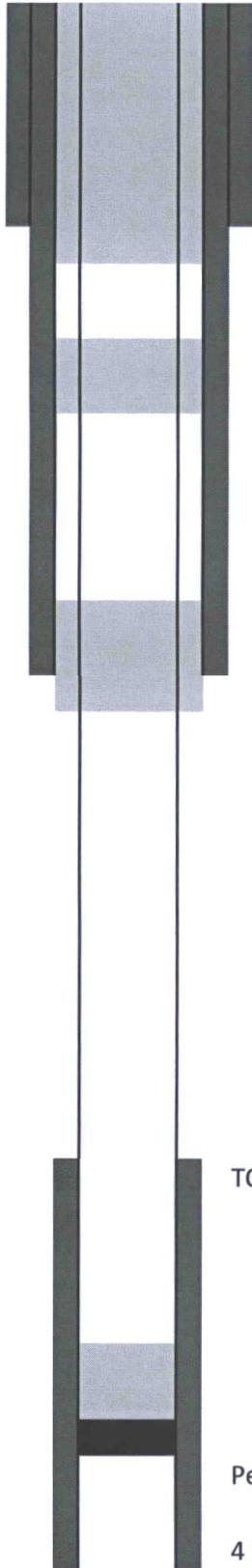
Perfs 7542' – 7567'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 7442'. Circulate hole w/ mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cmt on CIBP.
3. Perforate at 3300'. Squeeze w/ 50 sx. WOC & Tag.
4. Perforate at 1900'. Squeeze w/50 sx. WOC & tag.
5. Perforate at 428'. Circulate cmt to surface.
6. Cut off wellhead and verify cement to surface all strings.
7. Install P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

30-041-20601

ICA ENERGY OPERATING  
CRUME NO. 1  
UL-C, SEC 13, T6S, R33E  
660' FNL & 1980' FWL



13 3/8" @ 378' w/ 350 sx. Circ.

**Perf at 428'. Circulate cement to surface inside/outside 4 1/2" csg**

**Perf at 1900'. Squeeze w/ 50 sx. WOC & Tag at 1800' or better**

8 5/8" @ 3300' w/ 1350 sx. Circ.

**Perf at 3350'. Squeeze w/ 50 sx. WOC & Tag at 3250' or better.**

TOC by TS @ 6540'

**Set CIBP at 7442'. Circ MLF. Pressure test. Spot 25 sx cmt on CIBP.**

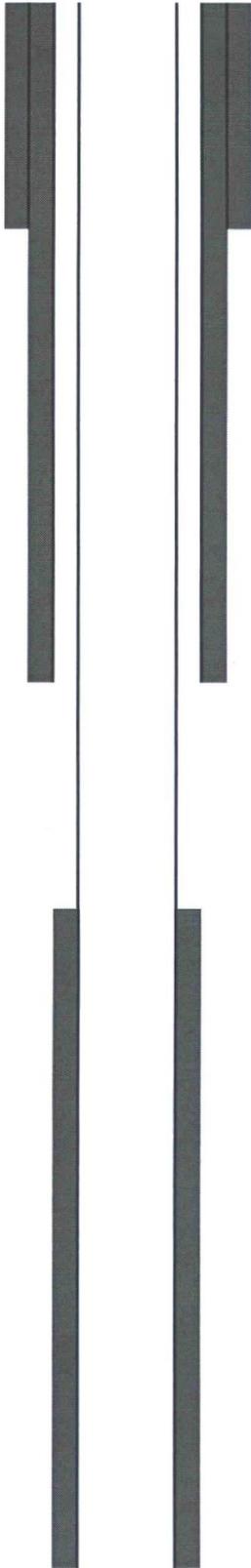
Perfs 7542' - 7567'

4 1/2" 10.5 & 11.6 @ 7851' w/500 sx. TOC by TS @ 6540'

PBTD 7820'

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