

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-25162
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Glenn Ryan
8. Well Number 26
9. OGRID Number
10. Pool name or Wildcat Leonard:Queen, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BLM for Patterson Operating & Pumping Inc. DBA/Penergy

3. Address of Operator
NMOCD 1625 N. French Drive Hobbs, NM 88240

4. Well Location
 Unit Letter O : 660 feet from the South line and 1980 feet from the East line
 Section 14 Township 26S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO PA <u>pmx</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

CONTACT NMOCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

HOBBS OCD

JAN 25 2017

Spud Date:

Rig Release Date: **RECEIVED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 1/25/2017

Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161

For State Use Only

APPROVED BY: Maelys Brown TITLE AO/II DATE 1/25/2017
 Conditions of Approval (if any):

Patterson Operating & Pumping Inc DBA as Penergy
Glenn Ryan No. 26
30-025-25162
UL – O, Sec. 14, T26S, R37E

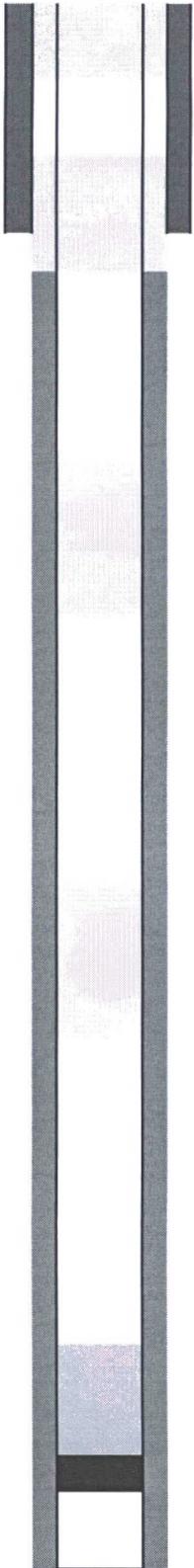
13 3/8" @ 422' w/ 450 sx cmt
9 5/8" @ 3842' w/ 1300 sx cmt. TOC 480'.
Perforations 3371'-3573'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 3300'. Circulate hole with mud laden fluid. Spot 45 sx cement on CIBP. Pressure test casing to 500 psi. WOC and tag.
3. POOH to 2500'. Spot 45 sx cement.
4. POOH to 1150. Spot 45 sx cement.
5. Perforate at 472'. Squeeze w/80 sx cement. WOC and tag.
6. Perforate at 100'. Circulate cement to surface inside/outside 9 5/8" casing.
7. Cut off wellhead 3' below ground level and verify cement to surface all strings.
8. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. OCD should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of 9.5 ppg brine with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Patterson Operating Pumping Inc DBA/Penergy
Glenn Ryan # 26

PROPOSED
30-025-25162



13 3/8" @ 422' w/ 450 sx cmt

CUT OFF WELLHEAD, VERIFY CEMENT TO SURFACE,
& INSTALL BELOW GROUND DRY HOLE MARKER (LPC AREA)
PERFORATE AT 100'. CIRCULATE CEMENT TO SURFACE.

PERFORATE AT 472'. SQUEEZE W/ 80 SX CMT. WOC & TAG

POOH TO 1150'. SPOT 45 SX CMT.

POOH TO 2500'. SPOT 45 SX CMT.

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

SET CIBP AT 3300'. SPOT 45 SX CMT.

Perfs 3371' - 3573'
9 5/8 " @ 3842' w/ 1300 sx cmt