

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-25578
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Glenn Ryan
8. Well Number 4
9. OGRID Number
10. Pool name or Wildcat Leonard:Queen, South

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
BLM for Patterson Operating & Pumping INC. DBA/Penergy

3. Address of Operator  
NMOCD 1625 N. French Drive Hobbs, NM 88240

4. Well Location  
 Unit Letter O : 660 feet from the South line and 1980 feet from the East line  
 Section 11 Township 26S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUEN'</b> REMEDIAL WORK COMMENCE DRILLING OPNS CASING/CEMENT JOB OTHER:	<b>INT TO PA</b> <u>Am x</u> <b>P&amp;A NR</b> _____ <b>P&amp;A R</b> _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**HOBBS OCD**  
 JAN 25 2017  
**RECEIVED**

SEE ATTACHED PROCEDURE AND SCHEMATIC

CONTACT NMOCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 1/25/2017

Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161

**For State Use Only**  
 APPROVED BY: Malcolm Brown TITLE AO/II DATE 1/25/2017  
 Conditions of Approval (if any):

Patterson Operating & Pumping Inc DBA as Penergy

Glenn Ryan No. 4

30-025-25578

UL – O, Sec. 11, T26S, R37E

8 5/8" @ 511' w/ 525 sx cmt

5 1/2" @ 3608' w/ 940 sx cmt

Perforations 3412'-3532'

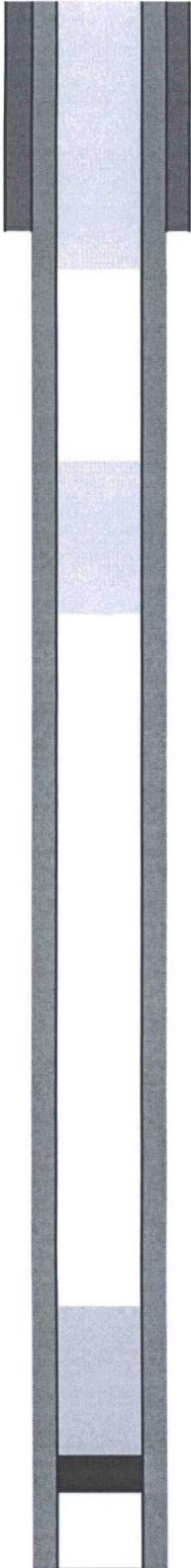
CIBP @ 3000' and 2579'

1. MIRU. POOH w/ production equipment.
2. Tag CIBP at 2579'. Circulate hole with mud laden fluid. Spot 30 sx cement on CIBP. WOC and tag. Pressure test casing to 500 psi.
3. POOH to 1150'. Spot 25 sx cement
4. POOH to 561'. Spot 60 sx cement.
5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. OCD should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of 9.5 ppg brine with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Patterson Operating Pumping Inc DBA/Penergy  
Glenn Ryan #4

PROPOSED  
30-025-25578



8 5/8" @ 511' w/525 sx cmt

CUT OFF WELLHEAD, VERIFY CEMENT TO SURFACE,  
& INSTALL BELOW GROUND DRY HOLE MARKER (LPC AREA)

POOH to 561'. Fill to surface w/ 60 sx cmt.

POOH to 1150'. Spot 25 sx cmt.

PRESSURE TEST CASING  
CIRCULATE MUD LADEN FLUID

TAG CIBP AT 2579'. CAP WITH 30 SX. WOC & TAG.

CIBP set at 2579'  
5 1/2 " @ 3608' w/940 sx cmt