

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25855
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BLM for Patterson Operating & Pumping Inc. DBA/Penergy		6. State Oil & Gas Lease No.
3. Address of Operator NMOCD 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Glenn Ryan
4. Well Location Unit Letter L : 1980 feet from the South line and 660 feet from the West line Section 14 Township 26S Range 37E NMPM County LEA		8. Well Number 17
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat Leonard:Queen, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUEN

REMEDIAL WORK  
COMMENCE DRILLING OPN:  
CASING/CEMENT JOB

INT TO PA pm.x  
P&A NR \_\_\_\_\_  
P&A R \_\_\_\_\_

OTHER: \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

CONTACT NMOCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

HOBBS OCD

JAN 25 2017

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 1/25/2017

Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161

For State Use Only

APPROVED BY: Marky L Brown TITLE AO/II DATE 1/25/2017  
Conditions of Approval (if any):

Patterson Operating & Pumping Inc DBA as Penergy  
Glenn Ryan No. 17  
30-025-25855  
UL – L, Sec. 14, T26S, R37E

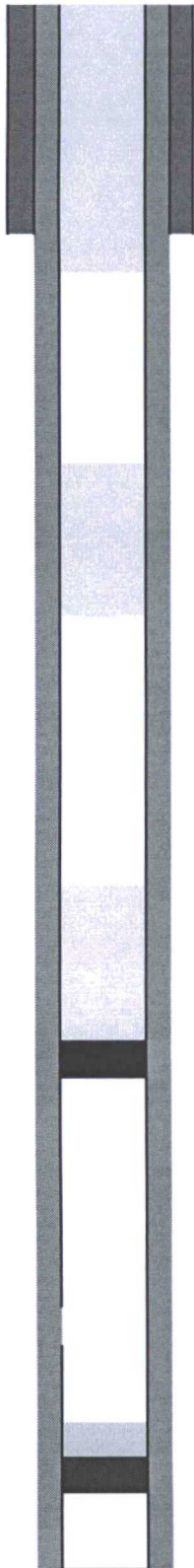
8 5/8" @ 520' w/ 500 sx cmt  
5 1/2" @ 3700' w/ 750 sx cmt  
Perforations 2699'-3020'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 2600'. Circulate hole with mud laden fluid. Spot 40 sx cement on CIBP. WOC and tag. Pressure test casing to 500 psi.
3. Perforate at 1150'. Squeeze w/ 30 sx cement. WOC and tag.
4. Perforate at 570'. Pump sufficient cement to circulate to surface inside/outside 5 1/2" casing.
5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. OCD should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of 9.5 ppg brine with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Patterson Operating Pumping Inc DBA/Penergy  
Glenn Ryan # 17

PROPOSED  
30-025-25855



8 5/8" @ 520' w/ 500 sx cmt

CUT OFF WELLHEAD, VERIFY CEMENT TO SURFACE,  
& INSTALL BELOW GROUND DRY HOLE MARKER (LPC AREA)

PERFORATE AT 570'. CIRCULATE CEMENT TO SURFACE.

PERFORATE AT 1150'. SQUEEZE W/ 30 SX CMT. WOC & TAG.

PRESSURE TEST CASING  
CIRCULATE MUD LADEN FLUID

SET CIBP AT 2600'. SPOT 40 SX CMT.

Perfs 2699'-3020'

CIBP @ 3065'

5 1/2 " @ 3700' w/ 750 sx cmt