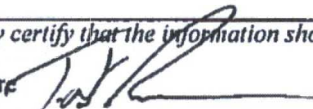


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																
		1. WELL API NO. 30-025-41856																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Loco Dinero 36 State Com																
		6. Well Number: 2H																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Marshall & Winston, Inc.		9. OGRID 14187																
10. Address of Operator P. O. Box 50880, Midland, TX 79710-0880		11. Pool name or Wildcat WC-025 6-06 5213326D; BS WC-025 G-09 5213335T; Wolfcamp																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	36	21S	33E		330	North	660	East	Lea								
BH:	P	36	21S	33E		332	South	557	East	Lea								
13. Date Spudded 07/09/16	14. Date T.D. Reached 08/19/16		15. Date Rig Released 08/22/16		16. Date Completed (Ready to Produce) 10/05/16			17. Elevations (DF and RKB, RT, GR, etc.) 3644' GR										
18. Total Measured Depth of Well 15307'		19. Plug Back Measured Depth 15267'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Lat/Neutron Density GR											
22. Producing Interval(s), of this completion - Top, Bottom, Name 10920 - 15225' 2 nd Bone Spring																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5		1843'		17 1/2"		1560 sx										
9 5/8"		40		5599'		12 1/4"		3300 sx										
5 1/2"		20		15307'		8 1/4"		2745 sx										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
				2.875														
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
	10110'		10110'															
26. Perforation record (interval, size, and number) 10920 - 15225' (.38", 945 shots)																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10920-15225'</td> <td>A/67964 gals 15% HCL Acid</td> </tr> <tr> <td>10920-15225'</td> <td>F/1939520# 100 Mesh + 351092# 30/50 Prem + 3928180#</td> </tr> <tr> <td></td> <td>40/70 Prem + 1504728# 40/70 Econo Prop</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10920-15225'	A/67964 gals 15% HCL Acid	10920-15225'	F/1939520# 100 Mesh + 351092# 30/50 Prem + 3928180#		40/70 Prem + 1504728# 40/70 Econo Prop
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	40/70 Prem + 1504728# 40/70 Econo Prop																	
28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)											
10/04/16							Producing											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
11/12/16	24	58/64"		501	444	1589	864											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
310#	1064#		501	444	1589	39.5°												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By											
Sold																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Operations Manager		Date										
		Todd Passmore						01/17/17										
E-mail Address tpassmore@mar-win.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1903	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	3664	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	3718	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	4301	T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	5285	T. Morrison
T. Drinkard		T. Bone Springs	8808	T. Todilto
T. Abo		T.		T. Entrada
T. Wolfcamp	12170	T.		T. Wingate
T. Penn		T.		T. Chinle
T. Cisco (Bough C)		T.		T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1903	3664	1761	Salt				
3664	3750	90	Dolomite, Salt				
3750	4146	396	Dolomite, Shale, Sandstone				
4146	4386	-240	Dolomite - Lost circ @ 4386'				
4650	5380	730	Dolomite, Limestone				
5380	8808	2428	Dolomite, Limestone, Sandstone, Shale				
8808	10030	1222	Limestone, Shale, Chert				
10030	12200	2170	Sandstone, Limestone, Shale				