District | 1625 N. French Dr., Hobbs, NM 88240 District || 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III				Oi	l Conservation	Submit one copy to appropriate District Office						
District LV					20 South St.	☐ AMENDED REPORT						
1220 S. St. Franc	cis Dr., S				Santa Fe, NI				,			
	I.		EST FO	RALL	OWABLE	AND AUTHO				NSP	ORT	
Operator name and Address Marshall & Winston, Inc.						² OGRID Number				187		
P. O. Box 50880 Midland, Texas 79710-0880					3 Reason for Filing Code/ E					ive Date		
API Number S Pool Name WC-025 S						-08 52/33260; BS Pool Code OF						
30 - 025-41856 WC-025 G-09 82133351; Welfcamp						00 72(9)	200	BS	96781		97929	
⁷ Property C		⁸ Pr	perty Nar	Name				³ Well Number				
	736				Loco Dinero 36	State Com					2H	
II. 10 Sur	rface I	ocation	Danne	1 -4 14-	F-+ f th-	N - 41 15 - 41 1 1 -	Feet fro		East/West		C	
A A	36	218	Range 33E	Lot Idn	330	North/South Line North	660		East/West	line	County Lea	
II Bo		Iole Locat			550	1101111	1 000		Duot		Dou	
UL or lot no	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet fro	m the	East/West	line	County	
P	36	218	33E		332	South	557	'	East		Lea	
12 Lse Code	13 Proc	Jucing Method		onnection	15 C-129 Peri	nit Number 16	C-129 Eff	ective I	Date 1	C-12	9 Expiration Date	
S Code Date P 10/21/16												
		s Transpo	rters									
18 Transpor					19 Transpor						²⁶ O/G/W	
OGRID	-				and Ad					-	4-1200	
34053			10 Desta Drive, Suite 200 East								0	
					Midland, To	exas 79705					THE PERSON NAMED IN COLUMN	
024650				Т	arga Midstream 6 Desta Drive	n Services, L.P.					G	
	parall.		exas 79705									
					Wildiano, I							
										41100000		
										Г		
										1		
											78.277	
ARCY .		l d D										
		pletion Da			23 TD	14 PRTD	25 p	Perforat	tions	l _e	²⁸ DHC, MC	
	nte	pletion Da 22 Read 10/05	y Date	T	²³ TD 15307'	¹² РВТО 15267'		erforat			²⁸ DHC, MC	
²¹ Spud Dr 07/09/16	nte	²² Read 10/0:	y Date 5/16	g & Tubi	15307'	15267'	10		225'		²⁸ DHC, MC	
²¹ Spud Di 07/09/16	nte 6 ole Size	²² Read 10/0:	y Date 5/16	g & Tubi	15307'	15267' 29 Depth	10		225'	Sack	s Cement	
²¹ Spud Di 07/09/16	nte 6	²² Read 10/0:	y Date 5/16	g & Tubi	15307'	15267'	10		225'	Sack		
²¹ Spud Dr 07/09/16 ²⁷ H	nte 6 ole Size	²² Read 10/0:	y Date 5/16		15307'	15267' 29 Depth	10		225'	Sack	s Cement	
²¹ Spud Dr 07/09/16 ²⁷ H	ole Size	²² Read 10/0:	y Date 5/16	13 3/8" 9 5/8"	15307'	15267' 29 Depth 1843' 5599'	Set 10		225'	15 33	ss Cement 660 sx	
²¹ Spud Dr 07/09/16 ²⁷ H	ole Size	²² Read 10/0:	y Date 5/16	13 3/8"	15307'	15267' 29 Depth 1843'	Set 10		225'	15 33	us Cement 660 sx	
²¹ Spud Dr 07/09/16 ²⁷ H	ole Size	²² Read 10/0:	y Date 5/16	9 5/8" 5 ½"	15307'	15267' 29 Depth 1843' 5599'	Set		225'	15 33	ss Cement 660 sx	
²¹ Spud Dr 07/09/16 ²⁷ H	ole Size 7 ¼" 2 ¼"	²² Read 10/05	y Date 5/16	13 3/8" 9 5/8"	15307'	15267' 29 Depth 1843' 5599'	Set		225'	15 33	ss Cement 660 sx	
²¹ Spud Dr 07/09/16 ²⁷ H	ole Size 7 ¼" 2 ¼" 8 ¾"	²² Read 10/0:	y Date 5/16 28 Casin	13 3/8" 9 5/8" 5 ½" 2 7/8"	15307' ng Size	15267' 29 Depth 1843' 5599' 15307	Set	920-152	325'	15 33 27	660 sx 1600 sx 145 sx	
21 Spud Dr 07/09/16 27 H	ole Size 7 ¼" 2 ¼" 8 ¾" Test I	³² Read 10/05	y Date 5/16 28 Casin	9 5/8" 5 ½" 2 7/8"	15307' ng Size Test Date	15267' 29 Depth 1843' 5599' 15307 10110	Set	920-152	bg. Pressure	15 33 27	ss Cement 660 sx	
21 Spud Dr 07/09/16 27 H. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	nte 6 ole Size 7 ¼" 2 ¼" 8 ¾" Test I v Oil 6	²² Read 10/09	y Date y Date 28 Casin 28 Casin very Date 1/16	13 3/8" 9 5/8" 5 ½" 2 7/8"	15307' ng Size Test Date 11/12/16	15267' 29 Depth 1843' 5599' 15307 10110 34 Test Len 24 hrs	Set	920-152	325'	15 33 27	36 Csg. Pressure 1064#	
21 Spud Dr 07/09/16 27 H 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	nte 6 ole Size 7 ¼" 2 ¼" 8 ¾" Test I v Oil 6 Size	²² Read 10/09	y Date y Date 28 Casin 28 Casin very Date 1/16	13 3/8" 9 5/8" 5 ½" 2 7/8"	Test Date 11/12/16	15267' 29 Depth 1843' 5599' 15307 10110 34 Test Len 24 hrs	Set	920-152	bg. Pressure	15 33 27	is Cement 660 sx 600 sx 645 sx	
21 Spud Dr 07/09/16 27 H 1 1 1 2 31 Date New 10/04/16 37 Choke S 58/64"	ole Size 7 ¼" 2 ¼" 8 ¾" Test I	³² Read 10/05 10/05 Data ³¹ Gas Deli 10/2	y Date y/16 24 Casin very Date 1/16 Dit	9 5/8" 5 ½" 2 7/8"	15307' ng Size Test Date 11/12/16 19 Water 1589	15267' 29 Depth 1843' 5599' 15307 10110 34 Test Len 24 hrs	Set	920-152	bg. Pressure	15 33 27	36 Csg. Pressure 1064#	
27 H 1 27 H 1 1 28 28 29 V. Well 31 Date New 10/04/16 37 Choke S 58/64**	ole Size 7 ½" 2 ½" 3 ½" Test I	Data Data Ja Gns Deli 10/2 Ja Gns Deli 10/2	y Date y Date // 16 // 28 Casin // 28 Casin	9 5/8" 5 ½" 2 7/8"	Test Date 11/12/16 Water 1589 Division have	15267' 29 Depth 1843' 5599' 15307 10110 34 Test Len 24 hrs	Set	35 TI	bg. Pressure	15 33 27	36 Csg. Pressure 1064# 41 Test Method P	
21 Spud Dr 07/09/16 27 H 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ole Size 7 ¼" 2 ¼" 8 ¾" Test I v Oil 6 Size	Data Data Ji Gas Deli 10/2 Ji Ghe rules of the rules of the the in	y Date y Date // 16 // 28 Casin very Date // 16 Dil 1 the Oil Cor formation of	9 5/8" 9 5/8" 5 ½" 2 7/8" 33 inservation given above	Test Date 11/12/16 Water 1589 Division have	15267' 29 Depth 1843' 5599' 15307 10110 34 Test Len 24 hrs	Set	35 TI	bg. Pressure	15 33 27	36 Csg. Pressure 1064# 41 Test Method P	
27 H 1 27 H 1 1 28 28 29 V. Well 31 Date New 10/04/16 37 Choke S 58/64**	ole Size 7 ¼" 2 ¼" 8 ¾" Test I v Oil 6 Size	Data Data Ji Gas Deli 10/2 Ji Ghe rules of the rules of the the in	y Date y Date // 16 // 28 Casin very Date // 16 Dil 1 the Oil Cor formation of	9 5/8" 9 5/8" 5 ½" 2 7/8" 33 inservation given above	Test Date 11/12/16 Water 1589 Division have	15267' 29 Depth 1843' 5599' 15307 10110 34 Test Len 24 hrs	Set	35 TI	bg. Pressure	15 33 27	36 Csg. Pressure 1064# 41 Test Method P	
V. Well 31 Date New 10/04/16 32 The Second	ole Size 7 ½" 2 ½" 8 ½" Test I v Oil 6 Size rtify that d with and best of	Data Data Ji Gas Deli 10/2 Ji Ghe rules of the rules of the the in	y Date y Date // 16 // 28 Casin very Date // 16 Dil 1 the Oil Cor formation of	9 5/8" 9 5/8" 5 ½" 2 7/8" 33 inservation given above	Test Date 11/12/16 Water 1589 Division have	15267' 29 Depth 1843' 5599' 15307 10110 34 Test Len 24 hrs 48 Gas 864 Approved by:	Set	35 TI	bg. Pressure	15 33 27	36 Csg. Pressure 1064# 41 Test Method P	nginee
V. Well 31 Date New 10/04/16 32 The state of the state	ole Size 7 ¼" 2 ¼" 8 ¾" Test I v Oil 6 Size citify that d with ane best of	Data Data Ji Gas Deli 10/2 Ji Ghe rules of the rules of the the in	y Date y Date // 16 // 28 Casin very Date // 16 Dil 1 the Oil Cor formation of	9 5/8" 9 5/8" 5 ½" 2 7/8" 33 inservation given above	Test Date 11/12/16 Water 1589 Division have	15267' 29 Depth 1843' 5599' 15307 10110 34 Test Len 24 hrs 48 Gas 864	Set	35 TI	bg. Pressure	15 33 27	36 Csg. Pressure 1064# 41 Test Method P	ngineer
V. Well 31 Date New 10/04/16 32 The Second	ole Size 7 ¼" 2 ¼" 8 ¾" Test I v Oil 6 Size citify that d with ane best of	Data Data Ji Gas Deli 10/2 Ji Ghe rules of the rules of the the in	y Date y Date // 16 // 28 Casin very Date // 16 Dil 1 the Oil Cor formation of	9 5/8" 9 5/8" 5 ½" 2 7/8" 33 inservation given above	Test Date 11/12/16 Water 1589 Division have	15267' 29 Depth 1843' 5599' 15307 10110 34 Test Len 24 hrs 48 Gas 864 Approved by:	Set	35 TI	bg. Pressure	15 33 27	36 Csg. Pressure 1064# 41 Test Method P	nginee
21 Spud Dr 07/09/16 27 H 1 1 1 1 1 1 1 1 1 1 1 1 1	ole Size 7 ¼" 2 ¼" 8 ¾" Test I v Oil 6 Size rtify that d with an e best o	Data Data Ji Gas Deli 10/2 Ji Ghe rules of the rules of the the in	y Date y Date // 16 // 28 Casin very Date // 16 Dil 1 the Oil Cor formation of	9 5/8" 9 5/8" 5 ½" 2 7/8" 33 inservation given above	Test Date 11/12/16 Water 1589 Division have	15267' 29 Depth 1843' 5599' 15307 10110 34 Test Len 24 hrs 48 Gas 864 Approved by:	Set	35 TI	bg. Pressure	15 33 27	36 Csg. Pressure 1064# 41 Test Method P	nginee
21 Spud Dr 07/09/16 27 H 1 1 1 1 1 1 1 1 1 1 1 1 1	ole Size 7 ½" 2 ½" 3 ½" Test I v Oil 6 Size rtify that d with ane best o	Data Data Ja Gas Deli 10/2 Ja Gas Deli 10/2 Ja Gas Deli 10/2 Ja Gas Deli 10/2	y Date y Date // 16 // 28 Casin very Date // 16 Dil 1 the Oil Cor formation of	9 5/8" 9 5/8" 5 ½" 2 7/8" 33 inservation given above	Test Date 11/12/16 Water 1589 Division have	15267' 29 Depth 1843' 5599' 15307 10110 34 Test Len 24 hrs 48 Gas 864 Approved by:	Set	35 TI	bg. Pressure	15 33 27	36 Csg. Pressure 1064# 41 Test Method P	nginee
21 Spud Dr 07/09/16 27 H 1 1 1 1 1 1 1 1 1 1 1 1 1	ole Size 7 ½" 2 ½" 3 ½" Test I v Oil 6 Size rtify that d with ane best o	Data Data Ja Gas Dell 10/2 Ja Gas Dell 10/2 Ja Gas Dell 10/2 Ja Gas Dell 10/2 So The rules of the the in	y Date y Date // 16 // 28 Casin very Date // 16 Dil 1 the Oil Cor formation of	9 5/8" 9 5/8" 5 ½" 2 7/8" 33 inservation given above	Test Date 11/12/16 Water 1589 Division have	15267' 29 Depth 1843' 5599' 15307 10110 34 Test Len 24 hrs 48 Gas 864 Approved by:	Set	35 TI	bg. Pressure	15 33 27	36 Csg. Pressure 1064# 41 Test Method P	ngineer