

HOBBS OCD
JAN 19 2017
RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rd Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Caza Operating, LLC 200 N. Lorraine, #1550, Midland, TX 79701		² OGRID Number 249099
⁴ API Number 30 - 0		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Lea; Bone Spring South	⁶ Pool Code 37580	
⁷ Property Code 39101	⁸ Property Name Igloo 19 State	⁹ Well Number 4H 44

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	19	20S	35E		200	South	1850	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	20S	35E		349	North	1840	East	Lea
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/6/16	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	Plains Marketing, LP 333 Clay St., # 1600, Houston, TX 77002	O
24650	Versado Gas Processors Targa Midstream Services, LLC 100 Louisiana, # 4300, Houston TX 77002	G
C133-239	Quality Transportation 7 Crawford Lane, Jal NM 88252	W

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
9/6/2016	11/3/2016	15,281	15,253	15,225-11,239	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375" 54.5# J-55 STC	1934	1550sx- circulated		
12.25	9.625" 40# J-55/HCK-80 LTC	5661	1630sx - TOC 575' temp log		
8.75	5.5" 20# P-110 GBCD	15281	1585sx - TOC 800 CBL		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
11/3/2016	11/18/16	11/7/2016	24	400	
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
18/64	586	332	682.88	336	flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Steve Morris

Title:
Contract Engineer

E-mail Address:
steve.morris@mojoenergy.com

Date:
1/17/2017

Phone:
403-923-9750

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Petroleum Engineer