

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-025-27222
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. V0-6981

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Dagger State Unit
6. Well Number: 1	

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: **AMTEX ENERGY, INC.**

9. OGRID: 000785

10. Address of Operator
P.O. BOX 3418
MIDLAND, TX 79702

11. Pool name or Wildcat
WC-025 G-07 S213330F; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	30	21S	33E		1980	North	1980	West	Lea
BH:										

13. Date Spudded 7/7/2016	14. Date T.D. Reached	15. Date Rig Released 8/3/2016	16. Date Completed (Ready to Produce) 12/13/2016	17. Elevations (DF and RKB, RT, GR, etc.) 3109' GR
18. Total Measured Depth of Well 12,823'	19. Plug Back Measured Depth 12,822'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR/CCL - CSHN	

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,984' - 11,958' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	515'	17-1/2"	600 sx	
9-5/8"	40#	5,412'	12-1/4"	3450 sx	
7"	26#	11,426'	8-3/4"	1375 sx	
4.5" Liner	13.5#	7,003' to 12,823'	6.125"	385 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.5"	7,003'	12,823'	385 sx		2-7/8"	10,700'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11,950' - 11,958' 8", 24 holes	11,868' - 11,878' 10", 30 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,380' - 11,388' 8", 24 holes	11,296' - 11,306' 10", 30 holes	10,984' - 11,958'	12,786 gal. 15% Hcl Acid and Frac w/ 794,886 gal., 20#
11,080' - 11,085' 5", 16 holes	11,040' - 11,046' 6", 18 holes		Water Frac G, and 20# Delta Frac 200, carrying 309,627# of
10,984' - 10,990' 6", 17 holes			100 mesh sand and 468,451# of BD Mesh Sinterlite 20/40.

28. PRODUCTION

Date First Production 12/13/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/26/16	24 hrs.	19/64		126	181	477	14365 1022
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
175	175		126 93	181 95	477 291	39 degrees	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Test Witnessed By
Jimmy Smith

31. List Attachments
Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *William J. Savage* Printed Name William J. Savage Title President Date 01/04/2017

E-mail Address bsavage@amtenergy.com

WELL NAME AND NUMBER Dagger State Unit No. 1
 LOCATION Section 30, T21S, R33E, Unit F, 1980 FNL, 1980 FWL, Lea County
 OPERATOR Amtex Energy, Inc.
 DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>.6° @ 8235'</u>	<u>.2° @ 11070'</u>	<u> </u>
<u>.5° @ 8520'</u>	<u>.3° @ 11166'</u>	<u> </u>
<u>.6° @ 8761'</u>	<u>.7° @ 11356'</u>	<u> </u>
<u>.8° @ 9094'</u>	<u>.7° @ 11451'</u>	<u> </u>
<u>1.4° @ 9283'</u>	<u>.7° @ 11546'</u>	<u> </u>
<u>1.4° @ 9379'</u>	<u>1.1° @ 11736'</u>	<u> </u>
<u>1.1° @ 9476'</u>	<u>1.3° @ 11831'</u>	<u> </u>
<u>1.5° @ 9570'</u>	<u>1.0° @ 11926'</u>	<u> </u>
<u>.7° @ 9667'</u>	<u>1.0° @ 12021'</u>	<u> </u>
<u>.6° @ 9760'</u>	<u>.7° @ 12211'</u>	<u> </u>
<u>.9° @ 9951'</u>	<u>.5° @ 12403'</u>	<u> </u>
<u>1.1° @ 10142'</u>	<u>.3° @ 12687'</u>	<u> </u>
<u>1.1° @ 10238'</u>	<u>.6° @ 12733'</u>	<u> </u>
<u>1.0° @ 10381'</u>	<u> </u>	<u> </u>
<u>.8° @ 10428'</u>	<u> </u>	<u> </u>
<u>.7° @ 10523'</u>	<u> </u>	<u> </u>
<u>1.0° @ 10618'</u>	<u> </u>	<u> </u>
<u>.3° @ 10786'</u>	<u> </u>	<u> </u>
<u>.3° @ 10881'</u>	<u> </u>	<u> </u>
<u>.2° @ 10976'</u>	<u> </u>	<u> </u>

Drilling Contractor- UNITED DRILLING, INC.

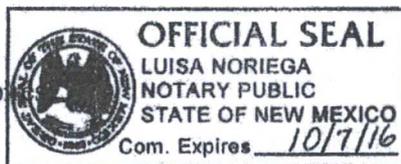
By: Angel Salazar
(Angel Salazar)

Title: Vice President

Subscribe and sworn to before me this 22nd day of July, 2016.

Luisa Noriega
Notary Public

My Commission Expires



Chaves NM
County State