

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address <i>Amtex Energy, Inc. P.O. Box 3418 Midland, Texas 79702</i>		² OGRID Number <i>000785</i>
⁴ API Number <i>30-025-27222</i>		³ Reason for Filing Code/Effective Date <i>NW / 12-13-16</i>
⁵ Pool Name <i>WC-025 G10 S2133280; Wolfcamp Pool</i>		⁶ Pool Code <i>98033</i>
⁷ Property Code <i>38799</i>	⁸ Property Name <i>Dagger State Unit</i>	⁹ Well Number <i>1</i>

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<i>F</i>	<i>30</i>	<i>21S</i>	<i>33E</i>		<i>1980</i>	<i>North</i>	<i>1980</i>	<i>West</i>	<i>Lea</i>

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code <i>S</i>	¹³ Producing Method Code <i>F</i>	¹⁴ Gas Connection Date <i>12-13-16</i>	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
<i>174238</i>	<i>Enterprise Crude Oil LLC 1031 Andrews Highway - Suite 320 Midland, TX 79701</i>	<i>O</i>
<i>24650</i>	<i>Targa Midstream Services LLC 1000 Louisiana, Suite 4300 Houston, TX 77002</i>	<i>G</i>

IV. Well Completion Data

²¹ Spud Date <i>7/7/16</i>	²² Ready Date <i>12-13-16</i>	²³ TD <i>12,823'</i>	²⁴ PBD <i>12,822'</i>	²⁵ Perforations <i>12,060-12,463</i>	²⁶ DHC, MC <i>DHC - 4794</i>
²⁷ Hole Size <i>17.5"</i>	²⁸ Casing & Tubing Size <i>13.375"</i>	²⁹ Depth Set <i>515'</i>	³⁰ Sacks Cement <i>600 SX</i>		
<i>12.25"</i>	<i>9.625"</i>	<i>5,412'</i>	<i>3450 SX</i>		
<i>8.75"</i>	<i>7.0"</i>	<i>11,426'</i>	<i>1375 SX</i>		
<i>6.125"</i>	<i>4.5"</i>	<i>7,003' to 12,823'</i>	<i>385 SX</i>		

V. Well Test Data

³¹ Date New Oil <i>12-13-16</i>	³² Gas Delivery Date <i>12-13-16</i>	³³ Test Date <i>12-26-16</i>	³⁴ Test Length <i>24 hrs.</i>	³⁵ Tbg. Pressure <i>175</i>	³⁶ Csg. Pressure <i>175</i>
³⁷ Choke Size <i>19/64</i>	³⁸ Oil <i>126/33</i>	³⁹ Water <i>477/226</i>	⁴⁰ Gas <i>181/86</i>	⁴¹ Test Method <i>F</i>	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

William J. Savage

Printed name:

William J. Savage

Title:

President

E-mail Address:

bsavage@amtexenergy.com

Date:

01/03/17

Phone:

(432) 686-0847

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

Petroleum Engineer

Approval Date:

01/27/17