

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JAN 27 2017
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42356
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 313780
7. Lease Name or Unit Agreement Name Igloo 19 State
8. Well Number 1H
9. OGRID Number 249099
10. Pool name or Wildcat Lea-Bone Spring, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3698' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Caza Oil and Gas, Inc
3. Address of Operator 200 N. Lorraine St #1550., Midland, TX 79701
4. Well Location Unit Letter P : 200 feet from the FSL line and 660 feet from the FEL line
Section 19 Township 20S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3698' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12.25" Intermediate hole was drilled to a depth of 5653' and 9.625" casing was set as follows. 40# J55 LTC to depth of 3854' and 40# L80 LTC to depth of 5653'. A DV tool was set at 3872'. The casing was cemented in two stages. Stage 1 Lead 340sx 12.7ppg - yield 2.06 - 35/65 Poz C with 10% CaCl2 + 6% bentonite + 2% CPT-45 + 0.25# celloflake. Tail 250sx 14.8ppg - 1.33 yield - Class C with 0.2% CPT-19. Stage 2 Lead 1100sx 12.7ppg - 2.06 yield - 35/65 Poz C with 10% CaCl2 + 6% bentonite + 2% CPT-45 + 0.25# celloflake. No cement to surface. Conducted a temp survey and TOC is at 2920'. Perform top job at a rate of 3bpm and 906psi with 510 sx 12.7ppg - 2.06 yield - 35/65 Poz C with 10% CaCl2 + 6% bentonite + 2% CPT-45 + 0.25# celloflake, cement to surface.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Contract Engineer DATE 01/24/2017

Type or print name Steve Morris E-mail address: steve.morris@mojoenergy.com PHONE: 403-923-9750

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/27/17

Conditions of Approval (if any):

