Office District	State of New Mexico	Form C-103	
	Energy, Minerals and Natural Resource	es Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 30-025-26915 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		o. State on a das gease 140,	
87505			
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)	HORRS OCD	8. Well Number	
1. Type of Well: Oil Well	Gas Well Other	234	
2. Name of Operator	JAN 3 0 2017	9. OGRID Number	
OXY USA WTP LP	5AN 3 0 2011	192463	
3. Address of Operator	DECEIVED	10. Pool name or Wildcat	
PO BOX 4294; HOUSTON, TX 772	10 RECEIVED	LANGLIE MATTIX 7RVR QN-GB	
4. Well Location			
Unit Letter_L: 1980_feet from the SOUTH line and 760 feet from the WEST line			
Section 8 Township 2	4S Range 37E NMPM County LEA		
A Property of the Contract of	11. Elevation (Show whether DR, RKB, RT, C	R, etc.)	
	3308'		
12. Check Appropriate Box to	Indicate Nature of Notice, Report or O	ther Data	
NOTICE OF INT	THE PARTY OF THE P		
NOTICE OF INT	The state of the s	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA		
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB	
OTHER:	□ N Locati	on is ready for OCD inspection after P&A	
	compliance with OCD rules and the terms of the	ne Operator's pit permit and closure plan	
	All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
		e been properly apandoned.	
	eter and at least 4' above ground level has bee		
A steel marker at least 4" in diam OPERATOR NAME, LEA	eter and at least 4' above ground level has bee	n set in concrete. It shows the ER, OUARTER/OUARTER LOCATION OR	
A steel marker at least 4" in diam OPERATOR NAME, LEA UNIT LETTER, SECTION	eter and at least 4' above ground level has been seen seen seen seen seen seen see	n set in concrete. It shows the ER, OUARTER/OUARTER LOCATION OR	
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Summers, Casey L

From:

Reynolds, Michelle M

Sent:

Tuesday, January 24, 2017 10:58 AM

To:

Chase Lawrence (chase.lawrence@energytransfer.com)

Cc:

Summers, Casey L FW: MLMU 234

Subject: Attachments:

IMG_3380.PNG; IMG_3381JPG

Chase,

Oxy requests Energy Transfer remove the old meter run on the MLMU 234 location (see attached photo). The location coordinates are 32.2300224, -103.1909637.

The well has been P&A.

Thank you, Michelle