| Office Copy To Appropriate District | State of New Me | exico | Form C-103 |
|---|---|---------------------------------------|--|
| District I | Energy, Minerals and Natural Resources | | Revised November 3, 2011 |
| 1625 N. French Dr., Hobbs, NM 88240 | | WELL API NO. | |
| District II 811 S. First St., Artesia, NM 88210 | District II 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION | | 30-025-27383 |
| District III 1220 South St. Francis Dr. | | 5. Indicate Type of Lease | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | STATE FEE ✓ | |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM | Salita I C, 14141 67 | 1303 | 6. State Oil & Gas Lease No. |
| 87505 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name/ | |
| | (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | MYERS LANGLIE MATTIX UNIT |
| DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) | TION FOR PERMIT" (FORM C-101) FO | OR SUCH | 8. Well Number |
| 1. Type of Well: Oil Well Gas Well Other The Section | | TION | 126 |
| 2. Name of Operator | | 9. OGRID Number | |
| OXY USA WTP LP JAN 3 0 2017 | | 192463 | |
| 3. Address of Operator | | 10. Pool name or Wildcat | |
| PO BOX 4294; HOUSTON, TX 772 | 10 RECEI | VED | LANGLIE MATTIX 7RVR QN-GB |
| 4. Well Location | RECE | VED | |
| | | | |
| Unit Letter_A:_660_ feet from the NORTH line and 660 feet from the EAST line | | | |
| Section 4 Township 24S Range 37E NMPM County LEA | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| 3273' | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INT | THE TON TO | 1 0110 | STOLIENT DEPOST OF |
| | | | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | | | |
| | | | |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT | JOB 🗆 |
| | | | |
| OTHER: | | | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. | | | |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | |
| A steel marker at least 4 in diam | eter and at least 4° above ground | ievei nas deen set in | concrete. It snows the |
| OPERATOR NAME I FACE NAME WELL NUMBER ARIANIMBER OUARTER/OUARTER LOCATION OR | | | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR | | | |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR | | | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | | | |
| ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. | | | |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | |
| Anchors, dead men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | | | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | |
| from lease and well location. | | | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | | |
| to be removed.) | | | |
| All other environmental concerns have been addressed as per OCD rules. | | | |
| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | | | |
| retrieved flow lines and pipelines. | | | |
| | emaining well on lease: all electri | cal service poles and | l lines have been removed from lease and well |
| location, except for utility's distribution | | out bet the perce unit | |
| 1 | | | |
| When all work has been conpleted, return this form to the appropriate District office to schedule an inspection. | | | |
| | | | |
| 11 / 1 | turn this form to the appropriate I | District office to scho | edule an inspection. |
| 1 | | , | |
| SIGNATURE | | , | LADVISOR_DATE $1-2G-17$ |
| | TITLE_I | ENVIRONMENTAI | LADVISOR_DATE 1-26-17 |
| TYPE OR PRINT NAME _CASEY L | TITLE_I | ENVIRONMENTAI | |
| | SUMMERS_ E-MAIL: _case | ENVIRONMENTAL sy_summers@oxy.co | L ADVISOR_DATE 1-26-17 DIT _ PHONE: _575-513-8289 |
| TYPE OR PRINT NAME _CASEY L | SUMMERS_ E-MAIL: _case | ENVIRONMENTAL sy_summers@oxy.co | DE |
| TYPE OR PRINT NAME _CASEY L | TITLE_I | ENVIRONMENTAL sy_summers@oxy.co | LADVISOR_DATE 1-26-17 |