

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42207
5. Indicate Type of Lease STATE ☐ FEE ☒ FED X
6. State Oil & Gas Lease No. NM 0149956
7. Lease Name or Unit Agreement Name N/A
8. Well Number D2
9. OGRID Number 025575
10. Pool name or Wildcat DEVONIAN EXPL.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection	
2. Name of Operator DCP MIDSTREAM LP	
3. Address of Operator 370 17 TH STREET, SUITE 2500, DENVER, CO 80202	
4. Well Location Unit Letter <u>L</u> : <u>1893</u> feet from the <u>South</u> line and <u>950</u> feet from the <u>West</u> line Section <u>19</u> Township <u>19S</u> Range <u>32E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3548 ft. Ground Level	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Acid Gas Injection Start-up ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The DCP Zia AGI D#2 well was drilled and completed under the regulatory supervision of the BLM. Sundry notices for each step of the operation through the Step-Rate Test and Mechanical Integrity Test (MIT) have been submitted and approved. As a courtesy, C-103 forms were also provided to the NMOCD and can be found on the NMOCD website. This notice includes information concerning the installation of the permanent packer and tubing. This data has also been provided to the BLM along with the MIT results. The successful MIT was witnessed by an NMOCD representative, and has already been submitted and approved by the NMOCD.

The Halliburton permanent packer is set at 13,535 ft. Just above the packer is a Halliburton Pressure-Temperature (P-T) gauge, located at a depth of 13,526 ft. Nine joints of nickel, corrosion resistant tubing and 411 joints of carbon steel tubing are present between the P-T gauge and the surface. A Halliburton Subsurface Safety Valve (SSSV) is located at a depth of 277 ft. A pipe tally, detailed tubing and equipment diagram, and as-built well schematic are attached.

On January 22, 2017 fluid in the 3.5-inch injection tubing and 7-inch casing annulus was displaced with 500 bbls of red-dyed diesel mixed with 1% (5 bbls) Baker CRO 381 corrosion inhibitor prior to landing the tubing. The Baker CRO 381 corrosion inhibitor has biocide and oxygen scavenging properties. The Wellhead/Tree adapter flange and tie in control fitting components were installed and pressure-tested to 5,000 psi for 15 minutes. On January 25, 2017, an MIT was successfully performed and witnessed by NMOCD and BLM representatives. The results of the MIT were provided on a separate C-103 form following the test.

This C-103 form is the final C-103 for the Zia AGI D #2. The well installations have been successfully completed and tested pursuant to all the requirements of the NMOCC Order R-13809. The H₂S contingency plan has also been approved and the well can be put into service upon completion of the surface facility installations, which is expected in February of 2017.

Spud Date:

November 2, 2016

Rig Release Date:

December 10, 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: CONSULTANT TO DCP MIDSTREM LP DATE: 01/27/2017
Type or print name JARED R. SMITH E-mail address: JSMITH@GEOLEX.COM PHONE: 505-842-8000
For State Use Only

APPROVED BY:  DATE 2/1/2017
Conditions of Approval (if any):

Accepted for Record Only

**DCP MIDSTREAM**

ZIA AGI #2

LEA COUNTY, NEW MEXICO

1/22/17

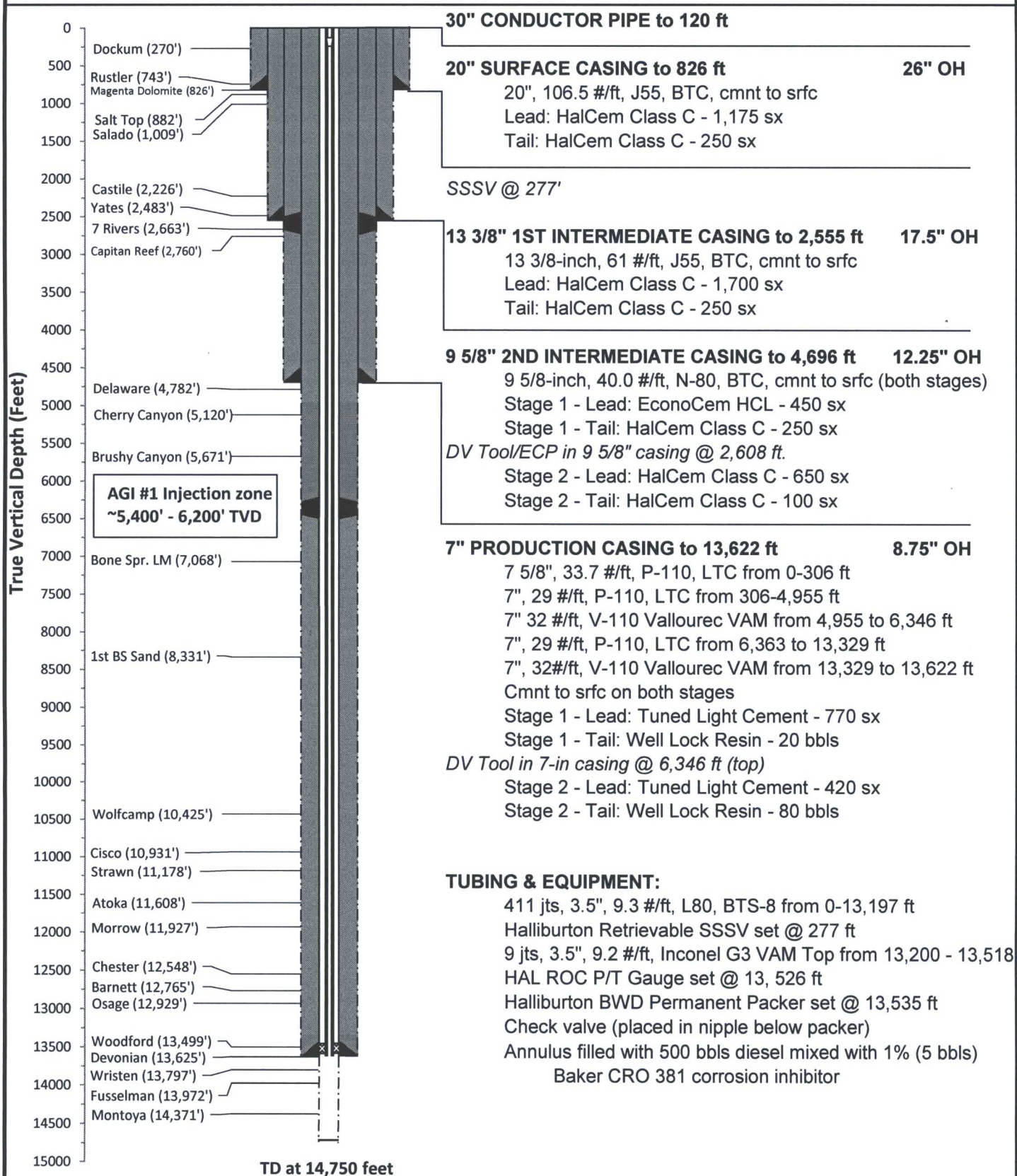
Company Rep.
Tool SpecialistGARY HENRICH
SCOTT WALTONOffice ODESSA
SAP No. 903711839

Final Installation					
Installation	Length	Depth	Description	OD	ID
1	25.00	7.52	KB CORRECTION		
2	0.50	32.52	TUBING HANGER		
1	3.62	33.02	DOUBLE PIN ADAPTER	3.500	2.925
3	2	31.41	1 JOINT 3.5" 9.3# L-80 BTS8 TUBING	3.500	2.925
3	17.48	68.05	3.5" 9.3# L80 BTS8- TUBING SUBS(9.73, 7.75)	3.500	2.925
4	188.39	85.53	6 JOINT 3.5" 9.3# L-80 BTS8 TUBING	3.500	2.925
4	5	3.72	3.5" 9.3# X-OVER SUB BTS8 BOX X AB-TC-II PIN	3.940	2.910
6	4.40	277.64	HALLIBURTON TUBING RETRIEVABLE SAFETY VALVE 3.5" 9.2# AB-TC-II BOX X PIN 478HRE18 102588547 SN-0003667054-2 NICKLE ALLOY 925 15,000# PRESSURE RATING 750 PSI CLOSING 2300 PSI OPENING 2.813 "R" PROFILE IN TOP OF VALVE.	5.290	2.813
5	7	3.75	3.5" 9.3# X-OVER SUB AB-TC-II BOX X BTS8 PIN	3.940	2.910
7	8	12911.35	411 JOINTS 3.5" 9.3# L80 BTS8 TUBING	3.500	2.684
9	3.75	13,197.14	X-OVER PUP JOINT 3.5" 9.3# BTS8 box X 3.5" 9.3# VAMTOP pin	3.930	2.684
10	317.56	13,200.89	9 JOINTS 3.5" 9.3# VAMTOP SM2550 NICKELTUBING	3.500	2.992
11	1.33	13,518.45	HALLIBURTON 2.562 X 3.5# 9.3# L-80 VAM TOP LANDING NIPPLE (811R25635)(102204262)(SN-0003744132-3) NICKEL ALLOY 925	3.940	2.562
12	6.35	13,519.78	3.5" 9.2# G3-125 VAMTOP BOX X PIN SUB (COUPLING ON BTM)	3.930	2.992
13	4.32	13,526.13	HALLIBURTON ROC GAUGE MANDREL 3.5" VAMTOP PXP 102329817 SN-ATM-16-106669-1 ROC GAUGE ROC16K175C 101863926 WD#9381-6034 ADDRESS 094 SN-ROC004482	4.670	2.950
14	3.75	13,530.45	3.5" 9.2# G3-125 VAMTOP BOX X PIN SUB	3.930	2.992
A			HALLIBURTON SEAL ASSEMBLY		
a-1	1.73	13,534.20	STRAIGHT SLOT LOCATOR 3.5" VAMTOP X 3.5" 10.2# VAMINSIDE INCOLOY 925 (21294042-D)(102351212)(SN-G3362241-1)	4.460	2.886
a-2	4.33	13,535.93	EXTENSION 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925 (212X38814-D) (158726)(SN-G3362256-1)	3.860	2.902
9	a-3	4.33	EXTENSION 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925 (212X38814-D) (158726)(SN-G3362256-1)	3.860	2.902
10	a-4	5.00	5 -SEAL UNITS 4" X 3.5" 10.2 VAM TOP NICKEL ALLOY 925 MOLDED AFLAS SEALS 4.07 OD, 8000 PSI (812MSA40003-D)(102133617)(SN-0003744129-1 0003744129-4) (0003744129-3 0003744129-2 0003744129-5) (METAL OD 3.95") (TOP 2 SEAL ARE FLOUREL BOTTOM 3 SEALS ARE AFLAS)	4.050	2.883
11					
12	a-5				
13	0.54	13,549.59	MULE SHOE GUIDE 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925 (812G40137-D) (102133560)(SN-3744130)	3.950	2.980
14			LAND HANGER WITH 26,000# COMPRESSION PUTS 20,000# COMPRESSION ON PACKER PICK UP WEIGHT IS 132,000# SLACK OFF IS 120,000# HALLIBURTON PACKER ASSEMBLY		
15	15	3.11	13,535.00 HALLIBURTON 7" 26-32# BWD PERMANENT PACKER WITH 4" BORE, 4.75" 8UN BOX THREAD, INCOLOY 925 (212BWD70412-D)(101303583)(SN C3774119) WAS RUN ON W/L AND TOP @ 13535' ELEMENTS @ 13533.21'	5.880	4.000
16					
17	16	11.41	13,538.11 SEAL BORE EXTENSION 4" X 8" INCOLOY 925 4.75 8UN PXP (PN212C7674)(120051359)(SN-0003744131-1)	5.030	4.000
18	17	0.83	13,549.52 X-OVER 4 75" 8UN BOX X 3.5" 9.3# VAM INCOLOY 925 (212N100131)(101719647)(SN-0003744131-1)	5.680	2.963
19	18	5.76	13,550.35 PUP JOINT 3.5" 9.3# VAM TOP INCOLOY 925 WITH COUPLING	3.520	2.940
19	1.33	13,556.11	HALLIBURTON 2.562" X 3.5" VAMTOP LANDING NIPPLE (811X25635) (102204262) (SN- 0003744132-1) NICKEL ALLOY 925	3.940	2.562
20					
20	20	5.76	13,557.44 PUP JOINT 3.5" 9.3# VAM INCOLOY 925 WITH COUPLING	3.520	2.930
21	21	1.33	13,563.20 HALLIBURTON 2.562" X 3.5" VAMTOP LANDING NIPPLE (811X25635) (102204262) (SN- 0003744132-2) NICKEL ALLOY 925	3.940	2.562
22					
22	0.73	13,564.53	13,565.26 WIRELINE RE-ENTRY GUIDE 3.5" 9.3# VAM INCOLOY 925 BOTTOM OF ASSEMBLY	3.970	3.000
EOC @ 13,622' TD @ 14,750'					
DIESEL USED FOR PACKER FLUID					
Filename:					

DCP Zia AGI D #2 As-Built Well Schematic

Well Name: Zia AGI D #2
API: 30-025-42207
STR: Sec. 19(L), T19S-R32E
County, St.: Lea County, New Mexico

Footage: 1893' FSL & 950' FWL
Well Type: Devonian AGI Expl.
KB/GL: 3574'/3547'
Lat, Long: 32.643950, -103.777782



Schematic is properly scaled

TD Location: Sec. 19, T19S-R32E (1963' FSL & 1024' FWL)



COMPANY: DCP MIDSTREAM				LEASE: ZIA AGI								WELL: #2								
Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	
201	31.38	252	6403.62	221	31.38	232	7031.96	241	31.40	212	7660.50	261	31.38	192	8288.87	281	31.38	172	8916.63	
202	31.50	251	6435.12	222	31.45	231	7063.41	242	31.40	211	7691.90	262	31.44	191	8320.31	282	31.40	171	8948.03	
203	31.45	250	6466.57	223	31.40	230	7094.81	243	31.38	210	7723.28	263	31.38	190	8351.69	283	31.40	170	8979.43	
204	31.38	249	6497.95	224	31.48	229	7126.29	244	31.38	209	7754.66	264	31.40	189	8383.09	284	31.43	169	9010.86	
205	31.31	248	6529.26	225	31.42	228	7157.71	245	31.46	208	7786.12	265	31.46	188	8414.55	285	31.40	168	9042.26	
206	31.40	247	6560.66	226	31.40	227	7189.11	246	31.48	207	7817.60	266	31.48	187	8446.03	286	31.50	167	9073.76	
207	31.40	246	6592.06	227	31.40	226	7220.51	247	31.43	206	7849.03	267	30.55	186	8476.58	287	31.48	166	9105.24	
208	31.40	245	6623.46	228	31.43	225	7251.94	248	31.45	205	7880.48	268	31.48	185	8508.06	288	31.38	165	9136.62	
209	31.47	244	6654.93	229	31.43	224	7283.37	249	31.40	204	7911.88	269	31.40	184	8539.46	289	31.46	164	9168.08	
210	31.48	243	6686.41	230	31.42	223	7314.79	250	31.48	203	7943.36	270	31.45	183	8570.91	290	31.42	163	9199.50	
211	31.38	242	6717.79	231	31.45	222	7346.24	251	31.40	202	7974.76	271	31.48	182	8602.39	291	31.41	162	9230.91	
212	31.32	241	6749.11	232	31.48	221	7377.72	252	31.48	201	8006.24	272	31.48	181	8633.87	292	31.42	161	9262.33	
213	31.48	240	6780.59	233	31.40	220	7409.12	253	31.48	200	8037.72	273	31.40	180	8665.27	293	31.48	160	9293.81	
214	31.48	239	6812.07	234	31.40	219	7440.52	254	31.40	199	8069.12	274	31.38	179	8696.65	294	31.43	159	9325.24	
215	31.35	238	6843.42	235	31.42	218	7471.94	255	31.38	198	8100.50	275	31.38	178	8728.03	295	31.38	158	9356.62	
216	31.43	237	6874.85	236	31.40	217	7503.34	256	31.40	197	8131.90	276	31.44	177	8759.47	296	31.41	157	9388.03	
217	31.40	236	6906.25	237	31.42	216	7534.76	257	31.40	196	8163.30	277	31.48	176	8790.95	297	31.41	156	9419.44	
218	31.48	235	6937.73	238	31.41	215	7566.17	258	31.38	195	8194.68	278	31.40	175	8822.35	298	31.45	155	9450.89	
219	31.40	234	6969.13	239	31.45	214	7597.62	259	31.38	194	8226.06	279	31.50	174	8853.85	299	31.48	154	9482.37	
220	31.45	233	7000.58	240	31.48	213	7629.10	260	31.43	193	8257.49	280	31.40	173	8885.25	300	31.46	153	9513.83	
		628.34			628.52					628.39					627.76			628.58		

Total This Page 3141.59



COMPANY: DCP MIDSTREAM				LEASE: ZIA AGI								WELL: #2							
Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total
301	31.50	152	9545.33	321	31.45	132	10172.90	341	31.49	112	10800.36	361	31.46	92	11428.91	381	31.45	72	12056.75
302	31.45	151	9576.78	322	31.48	131	10204.38	342	31.39	111	10831.75	362	31.45	91	11460.36	382	31.40	71	12088.15
303	30.22	150	9607.00	323	31.46	130	10235.84	343	31.44	110	10863.19	363	31.44	90	11491.80	383	31.35	70	12119.50
304	31.38	149	9638.38	324	31.40	129	10267.24	344	31.38	109	10894.57	364	31.45	89	11523.25	384	31.35	69	12150.85
305	31.40	148	9669.78	325	31.48	128	10298.72	345	31.41	108	10925.98	365	31.39	88	11554.64	385	31.45	68	12182.30
306	31.46	147	9701.24	326	30.88	127	10329.60	346	31.39	107	10957.37	366	31.50	87	11586.14	386	31.47	67	12213.77
307	31.48	146	9732.72	327	31.45	126	10361.05	347	31.40	106	10988.77	367	31.42	86	11617.56	387	31.48	66	12245.25
308	31.42	145	9764.14	328	31.38	125	10392.43	348	31.38	105	11020.15	368	31.29	85	11648.85	388	31.40	65	12276.65
309	31.50	144	9795.64	329	31.38	124	10423.81	349	31.49	104	11051.64	369	30.85	84	11679.70	389	31.50	64	12308.15
310	31.56	143	9827.20	330	31.40	123	10455.21	350	31.39	103	11083.03	370	31.38	83	11711.08	390	31.41	63	12339.56
311	31.45	142	9858.65	331	31.43	122	10486.64	351	31.41	102	11114.44	371	31.45	82	11742.53	391	31.48	62	12371.04
312	31.48	141	9890.13	332	31.45	121	10518.09	352	31.43	101	11145.87	372	31.43	81	11773.96	392	31.40	61	12402.44
313	31.38	140	9921.51	333	31.38	120	10549.47	353	31.46	100	11177.33	373	31.38	80	11805.34	393	31.45	60	12433.89
314	31.48	139	9952.99	334	30.75	119	10580.22	354	31.43	99	11208.76	374	31.40	79	11836.74	394	31.45	59	12465.34
315	31.40	138	9984.39	335	31.45	118	10611.67	355	31.46	98	11240.22	375	31.43	78	11868.17	395	31.40	58	12496.74
316	31.45	137	10015.84	336	31.48	117	10643.15	356	31.47	97	11271.69	376	31.43	77	11899.60	396	31.41	57	12528.15
317	31.33	136	10047.17	337	31.48	116	10674.63	357	31.45	96	11303.14	377	31.49	76	11931.09	397	31.48	56	12559.63
318	31.38	135	10078.55	338	31.35	115	10705.98	358	31.45	95	11334.59	378	31.42	75	11962.51	398	31.45	55	12591.08
319	31.50	134	10110.05	339	31.44	114	10737.42	359	31.40	94	11365.99	379	31.38	74	11993.89	399	30.41	54	12621.49
320	31.40	133	10141.45	340	31.45	113	10768.87	360	31.46	93	11397.45	380	31.41	73	12025.30	400	31.42	53	12652.91
627.62				627.42				628.58				627.85				627.61			

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COMPANY: DCP MIDSTREAM				LEASE: ZIA AGI								WELL: #2							
Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total
401	31.46	52	12684.37	421	31.41	32	13312.94	441	31.38	12	13941.35	461		-8	14318.47	481		-28	14318.47
402	31.47	51	12715.84	422	31.33	31	13344.27	442	31.38	11	13972.73	462		-9	14318.47	482		-29	14318.47
403	31.40	50	12747.24	423	31.40	30	13375.67	443	31.48	10	14004.21	463		-10	14318.47	483		-30	14318.47
404	31.44	49	12778.68	424	31.42	29	13407.09	444	31.43	9	14035.64	464		-11	14318.47	484		-31	14318.47
405	31.38	48	12810.06	425	31.41	28	13438.50	445	31.50	8	14067.14	465		-12	14318.47	485		-32	14318.47
406	31.46	47	12841.52	426	31.42	27	13469.92	446	31.50	7	14098.64	466		-13	14318.47	486		-33	14318.47
407	31.42	46	12872.94	427	31.41	26	13501.33	447	31.40	6	14130.04	467		-14	14318.47	487		-34	14318.47
408	31.41	45	12904.35	428	31.50	25	13532.83	448	31.39	5	14161.43	468		-15	14318.47	488		-35	14318.47
409	31.41	44	12935.76	429	31.43	24	13564.26	449	31.48	4	14192.91	469		-16	14318.47	489		-36	14318.47
410	31.46	43	12967.22	430	31.40	23	13595.66	450	31.40	3	14224.31	470		-17	14318.47	490		-37	14318.47
411	31.47	42	12998.69	431	31.43	22	13627.09	451	31.38	2	14255.69	471		-18	14318.47	491		-38	14318.47
412	31.40	41	13030.09	432	31.40	21	13658.49	452	31.40	1	14287.09	472		-19	14318.47	492		-39	14318.47
413	31.45	40	13061.54	433	31.48	20	13689.97	453	31.38	0	14318.47	473		-20	14318.47	493		-40	14318.47
414	31.40	39	13092.94	434	31.45	19	13721.42	454		-1	14318.47	474		-21	14318.47	494		-41	14318.47
415	31.40	38	13124.34	435	31.40	18	13752.82	455		-2	14318.47	475		-22	14318.47	495		-42	14318.47
416	31.43	37	13155.77	436	31.42	17	13784.24	456		-3	14318.47	476		-23	14318.47	496		-43	14318.47
417	31.48	36	13187.25	437	31.42	16	13815.66	457		-4	14318.47	477		-24	14318.47	497		-44	14318.47
418	31.38	35	13218.63	438	31.41	15	13847.07	458		-5	14318.47	478		-25	14318.47	498		-45	14318.47
419	31.40	34	13250.03	439	31.47	14	13878.54	459		-6	14318.47	479		-26	14318.47	499		-46	14318.47
420	31.50	33	13281.53	440	31.43	13	13909.97	460		-7	14318.47	480		-27	14318.47	500		-47	14318.47
628.62				628.44				408.50				0.00				0.00			

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COMPANY: DCP MIDSTREAM				LEASE: ZIA AGI								WELL: #2							
Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total	Jts	Length	Out	Run Total
501		-48	14318.47	521		-68	14318.47	541		-88	14318.47	561		-108	14318.47	581		-128	14318.47
502		-49	14318.47	522		-69	14318.47	542		-89	14318.47	562		-109	14318.47	582		-129	14318.47
503		-50	14318.47	523		-70	14318.47	543		-90	14318.47	563		-110	14318.47	583		-130	14318.47
504		-51	14318.47	524		-71	14318.47	544		-91	14318.47	564		-111	14318.47	584		-131	14318.47
505		-52	14318.47	525		-72	14318.47	545		-92	14318.47	565		-112	14318.47	585		-132	14318.47
506		-53	14318.47	526		-73	14318.47	546		-93	14318.47	566		-113	14318.47	586		-133	14318.47
507		-54	14318.47	527		-74	14318.47	547		-94	14318.47	567		-114	14318.47	587		-134	14318.47
508		-55	14318.47	528		-75	14318.47	548		-95	14318.47	568		-115	14318.47	588		-135	14318.47
509		-56	14318.47	529		-76	14318.47	549		-96	14318.47	569		-116	14318.47	589		-136	14318.47
510		-57	14318.47	530		-77	14318.47	550		-97	14318.47	570		-117	14318.47	590		-137	14318.47
511		-58	14318.47	531		-78	14318.47	551		-98	14318.47	571		-118	14318.47	591		-138	14318.47
512		-59	14318.47	532		-79	14318.47	552		-99	14318.47	572		-119	14318.47	592		-139	14318.47
513		-60	14318.47	533		-80	14318.47	553		-100	14318.47	573		-120	14318.47	593		-140	14318.47
514		-61	14318.47	534		-81	14318.47	554		-101	14318.47	574		-121	14318.47	594		-141	14318.47
515		-62	14318.47	535		-82	14318.47	555		-102	14318.47	575		-122	14318.47	595		-142	14318.47
516		-63	14318.47	536		-83	14318.47	556		-103	14318.47	576		-123	14318.47	596		-143	14318.47
517		-64	14318.47	537		-84	14318.47	557		-104	14318.47	577		-124	14318.47	597		-144	14318.47
518		-65	14318.47	538		-85	14318.47	558		-105	14318.47	578		-125	14318.47	598		-145	14318.47
519		-66	14318.47	539		-86	14318.47	559		-106	14318.47	579		-126	14318.47	599		-146	14318.47
520		-67	14318.47	540		-87	14318.47	560		-107	14318.47	580		-127	14318.47	600		-147	14318.47
	0.00				0.00				0.00				0.00				0.00		

Total This Page 0.00

TOTAL Tubing	14265.85
With Tools	14318.47
Avg JT.	31.49
Avg Std.	62.98

Volumes				Bbls/Ft
3.5	9.3	Tubing		0.00870
0	0	Casing		0.00000
0	0	Open Hole		0.00000
0	X	3.5	Annulus	-0.01190
0	X	3.5	Open Hole	-0.01190

CAPACITY	TUBING		0.00
	ANNULUS		0.00
	TO PERFS		0.00