

Submit 1 Copy To Appropriate District Office

District I - (575) 893-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
RECEIVED
JAN 28 2017

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27746
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-935
7. Lease Name or Unit Agreement Name San Simon 32 B State Com (300909)
8. Well Number 001
9. OGRID Number 873
10. Pool name or Wildcat Grama Ridge; Morrow, East (Gas) [77690]
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 32 Township 21S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to perform the following work: Producing Interval: 12,636-41'; 12,794-808'. Objective: Isolate lower interval with a CIBP and TA wellbore.

Procedure:

- MIRU WO Rig and wireline unit
- RIH with gauge ring and go down to 12,580'
- Pick up a CIBP and set it inside 2-3/8" tbg @ 12,570'
- RIH with chemical cutter and cut tbg @ 12,560'
- Scant tbg and lay down junk pipe
- RIH and set CIBP @ 12,550' w/ 35' cmt
- Circulate fluid and pressure test casing to 500 psi
- Record pressure test on a chart and submit to OCD for approval

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Isabel Hudson TITLE Regulatory Analyst DATE 01/23/2017

Type or print name Isabel Hudson E-mail address: Isabel.hudson@apachecorp.com PHONE: (432) 818-1142

For State Use Only
APPROVED BY: Mary Brown TITLE AO/II DATE 2/1/2017
Conditions of Approval (if any):





January 23, 2017

San Simon 32 B State Gas Com # 1

API # 30-025-27746

Lea County, NM

Production Liner: 5" 15# Set @ 10,736' – 13,247'

Producing Interval: **12,636-41'**; **12,794-808'**

Objective: Isolate lower interval with a CIBP and TA wellbore

Procedure:

1. MIRU WO Rig and wireline unit
2. RIH with gauge ring and go down to 12,580'
3. Pick up a CIBP and set it inside 2-3/8" tbg @ 12,570'
4. RIH with chemical cutter and cut tbg @ 12,560'
5. Scant tbg and lay down junk pipe
6. RIH and set CIBP @ 12,550' w/ 35' cmt
7. Circulate fluid and pressure test casing to 500 psi
8. Record pressure test on a chart and submit to OCD for approval

Apache Corporation – San Simon 32 State Com #1

GL=3611'
KB=3633'
Spud:4/1/1982

Wellbore Diagram – Proposed

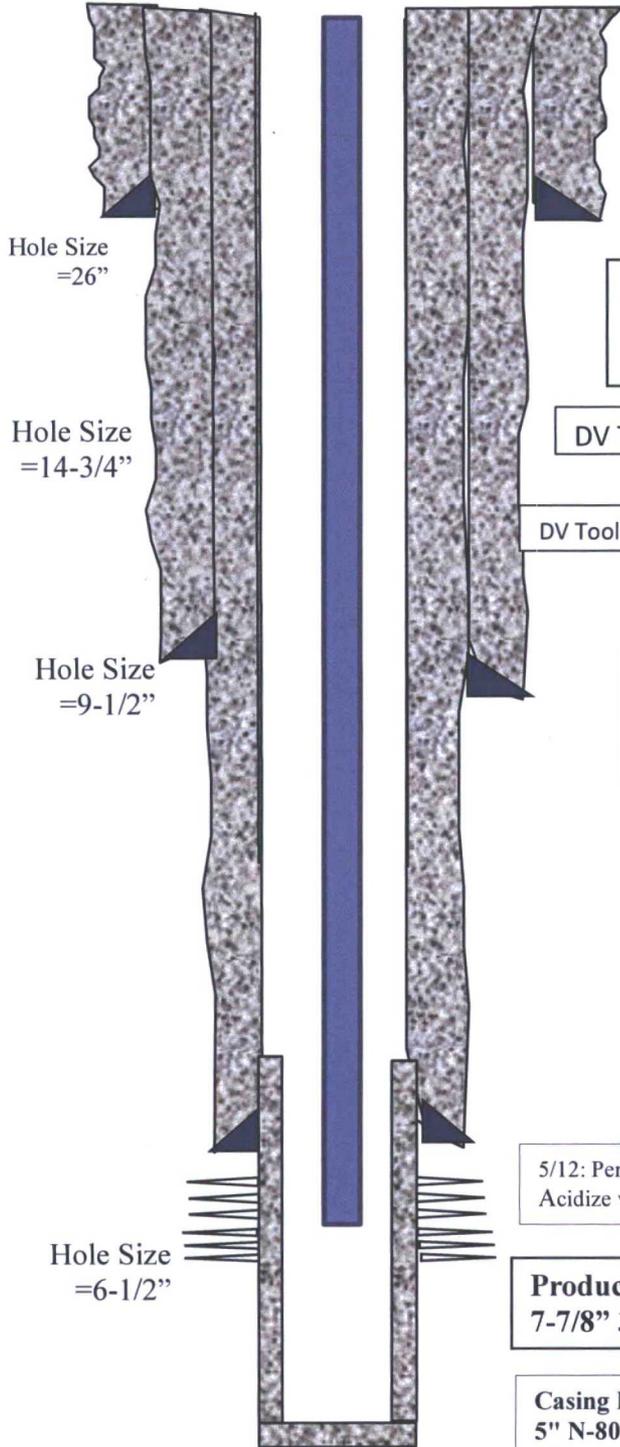
Date : 5/4/2016
K. Grisham

API: 30-025-27746

Surface Location



1980' FNL & 1980' FWL,
Lot F Sec 32, T21S, R35E, Lea County, NM



Surface Casing
16" 84# K-55 @ 1100' w/ 1900 sxs to surface

Intermediate Casing
10-3/4" 45.5# , K-55 @ 5780' w/ 1900 sxs TOC @ 2950

DV Tool @ 3663'

DV Tool @ 4469'

2-3/8" tbg to 12,572' w/
unknown style pkr.
EOT @ 12,584'

5/12: Perf fr/ 12636-12641, 20 shots w/ 4 jspf and fr/ 12,794-12808 56 shots w/ 4 jspf.
Acidize w/ 5 bbls 10% Acetic acid.

Production Casing
7-7/8" 30# @ 10,906' w/ 1400 sxs

Casing Liner
5" N-80 fr/ 10,736 - 13,247 w/ 500 sxs

PBTD = 13,203'
MD = 13,250'