

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87414
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBS OCD
RECEIVED
FEB 07 2017

WELL API NO. 30-025-03914
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number: 44
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON UPPER SA WEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002

4. Well Location
 Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line
 Section 08 Township 17S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	INT TO PA <u>Am.x</u>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	P&A NR _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			P&A R _____
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
 2. MIRU. NDWH. NU BOPE.
 3. Set CIBP@4,630', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
 4. Perf and squeeze 45sx of Class "C" cement from 2,970'-2,770', WOC&Tag. (B.Salt)
 5. Perf and squeeze 90sx of Class "C" cement from 2,068'-1,720', WOC&Tag. (Shoe/T.Salt)
 6. Perf and squeeze 155sx of Class "C" cement from 250' to surface. (Shoe/FW/surface)
 7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
- Closed loop above ground tank system will be used for fluids.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the

SIGNATURE M. Lee Roark TITLE Project Manager DATE 02/01/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Mahesh Pritham TITLE Petroleum Engr. Specialist DATE 02/07/2017

Conditions of Approval (if any):

WIW WLU 44 WELLBORE DIAGRAM

PROPOSED

Created: 01/31/17 By: LRQS
 Updated: 01/31/17 By: LRQS
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 660' FNL 1980' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 44 St. Lse: _____
 API: 30-025-03914-00-01
 Unit Ltr.: _____ Section: 8
 TSHP/Rng: _____ 17 S 36 E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: FA5061

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#
 Depth: 197'
 Sxs Cmt: 340sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 16"

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 28# & 32#
 Depth: 2018'
 Sxs Cmt: 150sx
 Circulate: No
 TOC: 1485' calc
 Hole Size: 11-1/2"

Production Casing

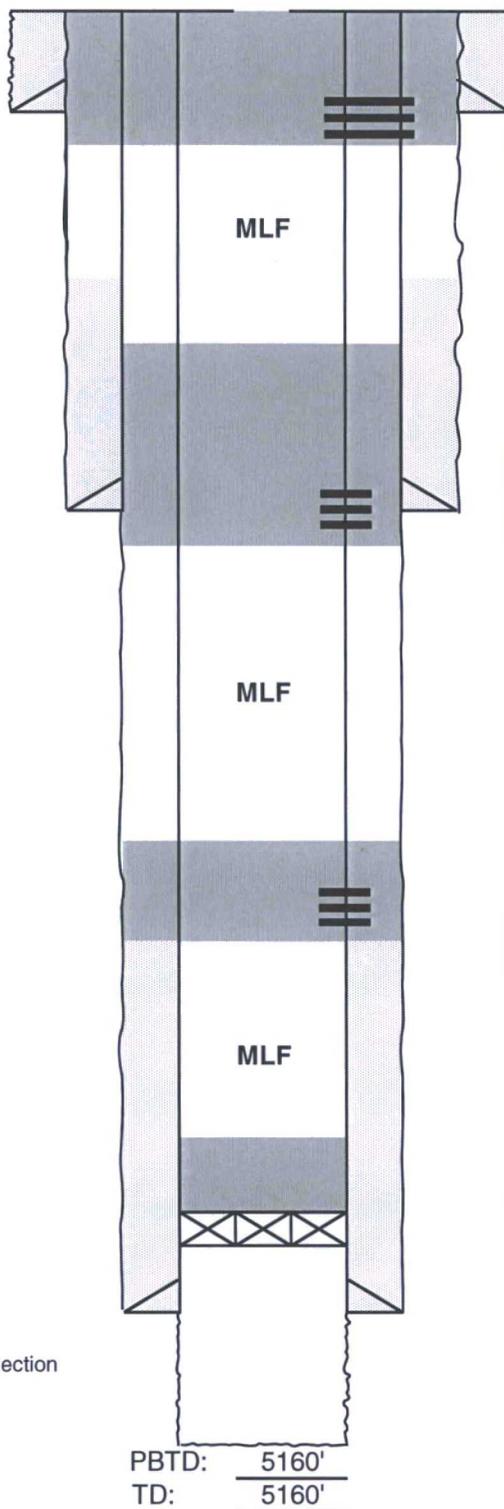
Size: 5-1/2"
 Wt., Grd.: 14#
 Depth: 4730'
 Sxs Cmt: 200sx
 Circulate: No
 TOC: 2539' calc
 Hole Size: 7"

Prod/Inj Interval

Completion: OH
 Hole Size: 4-3/4"

KB: _____
 DF: 3,911
 GL: _____

Ini. Spud: 10/10/44
 Ini. Comp.: 11/15/44



Perf and squeeze 155sx of Class "C" cement from 250'-surface. WOC&TAG. (Shoe/FW/surface)

Perf and squeeze 90sx of Class "C" cement from 2068'-1720'. WOC&TAG. (Shoe)

Perf and squeeze 45sx of Class "C" cement from 2970'-2770'. WOC&TAG. (B.Salt)

BP@4630' + 25SX

Current OH Section
4730' - 5160'

PBTB: 5160'
 TD: 5160'

**WIW WLU 44 WELLBORE DIAGRAM
CURRENT**

Created: 05/03/82 By: CHW
 Updated: 12/12/16 By: MKHS
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 660' FNL 1980' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Shut-In Injection Well

Well #: 44 St. Lse: _____
 API: 30-025-03914-00-01
 Unit Ltr.: _____ Section: 8
 TSHP/Rng: _____ 17 S 36 E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: FA5061

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#
 Depth: 197'
 Sxs Cmt: 340sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 16"

KB: _____
 DF: 3,911
 GL: _____
 Ini. Spud: 10/10/44
 Ini. Comp.: 11/15/44

Intermediate Casing

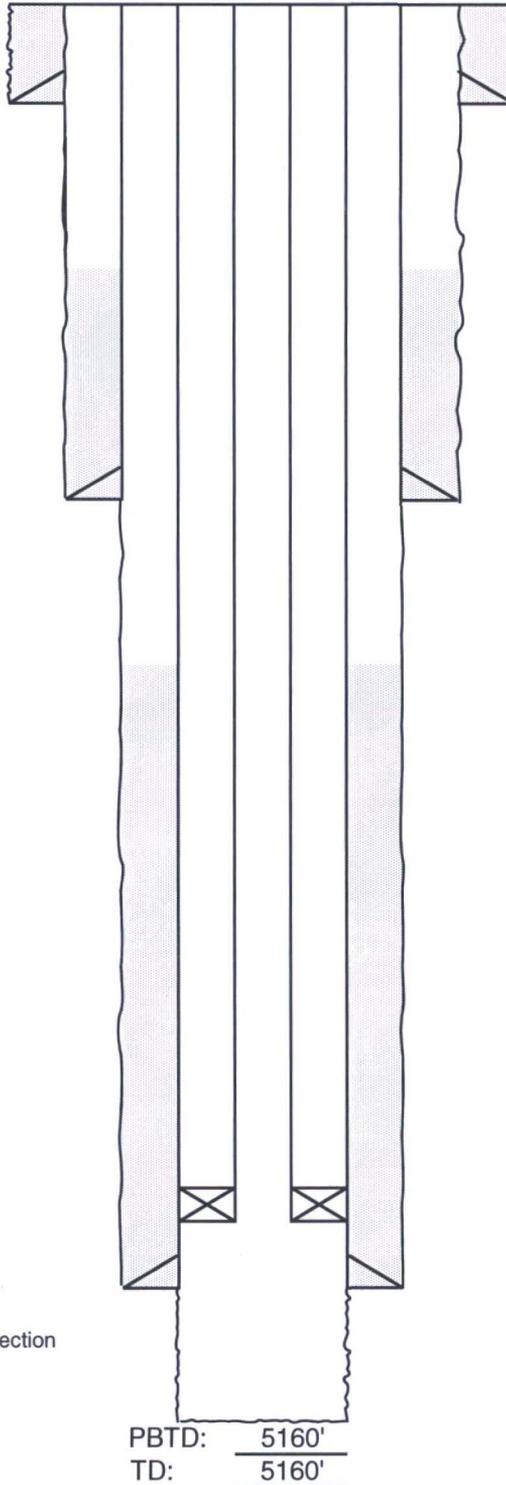
Size: 8-5/8"
 Wt., Grd.: 28# & 32#
 Depth: 2018'
 Sxs Cmt: 150sx
 Circulate: No
 TOC: 1485' calc
 Hole Size: 11-1/2"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14#
 Depth: 4730'
 Sxs Cmt: 200sx
 Circulate: No
 TOC: 2539' calc
 Hole Size: 7"

Prod/Inj Interval

Completion: OH
 Hole Size: 4-3/4"



History

2-92 DO CIBP and Converted to WIW.
 DO CIBP. Spot 400 gals 20% NEFE across OH interval 4730-5160'. String shot 5105-5155', 4890-5040', and 4755-4890'. DO hard fill to 5160'. Set 5-1/2" AD1 inj pkr @ 4633' on 2-3/8" IPC tbg. Acidized with 4000 gals 20% NEFE HCl, 1000# RS in 600 gals gelled brine, and 15 tons CO2.
8-17-82 Set CIBP @ 4,637'.
 Well TA'd.
8-2-82 CO and Acidized.
 Recover fish - 2-3/8" tbg, SN, pfs & mud anchor. C/O OH f/ 4730-5160'. Spot 500 gals scale converter. Acid 1000 gals 15% NEFE acid in 2 stages using 150# RS/blk btwn stages. 0 BO & 280 BW.
9-29-71 Frac Stim.
 OH 4730-5160' with 12,000 Gals lease crude with .5#/gal 20-4- sand. IP 53 BO & 97 BW.
11-15-44 Initial Completion.
 Spud well 10-10-44. IP F 108 BO in 6 hours. GOR 852. Gravity 34.5.

Injection Equipment

2 3/8" IPC Tbg
 5 1/2" x 2 3/8" Baker AD-1 Packer
 Pkr @ 4633'

Current OH Section
 4730' - 5160'

PBTd: 5160'
 TD: 5160'