

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OGD
RECEIVED
FEB 08 2017

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32438
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-015221
7. Lease Name or Unit Agreement Name Santa Fe
8. Well Number 135
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Blinebry
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3984' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter L : 1743 feet from the South line and 808 feet from the West line,
Section 31 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING CONVERSATION _____ RBDMS <u>MB</u> RETURN TO _____ TA <u>Pm</u> CSCG _____ ENVIRO _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____ OTHER _____		<input type="checkbox"/> N <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TA <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company is placing this wellbore in TA status.
 1/12/17 MIRU, remove HH, unseat pump TOH & LD rods. NDWH NUBOP & unset TAC. TOH w/tbg. TIH w/csg scrapper to 7346' & TOH & LD.
 1/16/17 TIH w/CIBP & set @ 6490' & pkr @ 6459', test BP to 500#/30 mins pres held, release pkr & LD. Circ pkr fluid.
 1/17/17 NDBOP Run a MIT chart to 570#/35 mins - pres held. Chart attached
 Attached is a current wellbore schematic

The Approval of Temporary
 Abandonment Expires 1/17/2021

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 02/06/2017

Type or print name Rhonda Rogers E-mail address: rogers@conocophillips.com PHONE: (432)688-9174

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 2/8/2017
 Conditions of Approval (if any):

District PERMIAN CONVENTIONAL	Field Name VACUUM; BLINEBRY	API / UWI 300253243800	County LEA	State/Province NEW MEXICO
Original Spud Date 3/2/1994	Surface Legal Location Section 31-T17S-R35E, UL L	East/West Distance (ft) 808.00	East/West Reference W	North/South Distance (ft) 1,743.00
		North/South Reference S		

VERTICAL - MAIN HOLE, 2/6/2017 2:11:35 PM

