

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**HOBBS**  
**RECEIVED**  
FEB 20 2017

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No. NMLC032096A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM120042X
8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 130
9. API Well No. 30-025-42495-00-X1
10. Field and Pool or Exploratory Area EUNICE
11. County or Parish, State LEA COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator APACHE CORPORATION Contact: SORINA FLORES E-Mail: sorina.flores@apachecorp.com	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1167
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T21S R37E NENE 780FNL 540FEL 32.483916 N Lat, 103.177863 W Lon	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM-CO-1463 NATIONWIDE; NMB000736

APACHE IS PROPOSING A 2-STAGE PROD CMT JOB CONTINGENCY IF SEVERE LOSSES ARE ENCOUNTERED. A DVT @ 3900' ABOVE LOSS ZONE MAY BE IMPLEMENTED.

1st stage  
Lead: 230sx 65/35/6 Class C, 6% gel, 5% salt  
(12.6 ppg, 2.06 ft3/sk, 11.04 gal/sk)

Tail: 275sx 50/50 POZ w Class C, 2% gel, 5% salt  
(14.2 ppg, 1.31 ft3/sk, 5.54 gal/sk)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #365245 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by CHRISTOPHER WALLS on 02/03/2017 (17CRW0017SE)</b>	
Name (Printed/Typed) SORINA FLORES	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/30/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>Chris Walls</i>	Title Eng	Date 2/3/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*[Handwritten signature]*

**Additional data for EC transaction #365245 that would not fit on the form**

**32. Additional remarks, continued**

DVT above loss zone @ 3900

2nd stage

Lead: 400sx 65/35/6 Class C, 6% gel, 5% salt  
(12.6 ppg, 2.06 ft<sup>3</sup>/sk, 11.04 gal/sk)

Tail: 95sx Class C  
(14.8 ppg, 1.32 ft<sup>3</sup>/sk, 6.31 gal/sk)

**Conditions of Approval**

WBDU 130  
30-025-42495

The minimum required fill of cement behind the 5-1/2 inch production casing is:

Single stage option:

- Cement to surface. If cement does not circulate, contact the appropriate BLM office.

Two stage option:

**Operator has proposed DV tool at a depth of 3900'.**

a. First stage to DV tool:

- Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

- Cement to surface. If cement does not circulate, contact the appropriate BLM office.