

HOBBS OCD

FEB 09 2017

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Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM108977

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator **EOG RESOURCES INCORPORATED** Contact: STAN WAGNER
 E-Mail: stan_wagner@eogresources.com

8. Lease Name and Well No.
DELLA 29 FED COM 602H

3. Address **MIDLAND, TX 79702** 3a. Phone No. (include area code)
 Ph: 432-686-3689

9. API Well No.
30-025-43054-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESE 250FSL 1300FEL**
 At top prod interval reported below **SESE 477FSL 1214FEL**
 At total depth **NENE 230FNL 1193FEL**

10. Field and Pool, or Exploratory
LEA-BONE SPRING, SOUTH

11. Sec., T., R., M., or Block and Survey
or Area **Sec 29 T20S R34E Mer NMP**

12. County or Parish
LEA

13. State
NM

14. Date Spudded
07/14/2016

15. Date T.D. Reached
08/06/2016

16. Date Completed
 D & A Ready to Prod.
11/24/2016

17. Elevations (DF, KB, RT, GL)*
3714 GL

18. Total Depth: MD 16059 TVD 11211

19. Plug Back T.D.: MD 15949 TVD 11211

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1739		1466		0	
12.250	9.625 HCK-55	40.0	0	5390	3642	6100		0	
8.750	5.500 P-110	23.0	0	16059		2880		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 3RD	11463	15949	11463 TO 15949	0.000	1402	PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
11463 TO 15949	504 BBLs ACID; 11,563,220 LBS PROPPANT; 234,070 BBLs LOAD WATER

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/24/2016	12/06/2016	24	→	2322.0	2634.0	4580.0	43.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	601.0	→	2322	2634	4580	1134	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
DAVID R. GLASS
 JAN 25 2017

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #360698 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ****

**RECLAMATION DUE:
MAY 24 2017**

DAVID R. GLASS
PETROLEUM ENGINEER

[Handwritten Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1783	2023	ANHYDRITE	RUSTLER	1783
TANSILL	2023	3890	SALT	CHERRY CANYON	5448
CHERRY CANYON	5448	8600	SANDSTONE	BRUSHY CANYON	6968
BONE SPRING LIME	8600	9634	LIMESTONE	BONE SPRING LIME	8600
BONE SPRING 1ST	9634	10173	SANDSTONE	BONE SPRING 1ST	9634
BONE SPRING 2ND	10173	10988	SANDSTONE	BONE SPRING 2ND	10173
BONE SPRING 3RD	11463	15949	SANDSTONE	BONE SPRING 3RD	10988

32. Additional remarks (include plugging procedure):
Perf and squeeze 9-5/8" casing 2600-2601'. Pumped 2400 sx 65:35 POZ C cement.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #360698 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/23/2017 (17JAS0164SE)

Name (please print) STAN WAGNER Title AGENT
Signature _____ (Electronic Submission) Date 12/12/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****