

HOBBS OCD

NMOCD

Hobbs

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

FEB 09 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM108977

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

8. Lease Name and Well No.
DELLA 29 FED COM 701H

3. Address
MIDLAND, TX 79702

3a. Phone No. (include area code)
Ph: 432-686-3689

9. API Well No.
30-025-43053-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESE 250FSL 1270FEL ✓
At top prod interval reported below SESE
At total depth NENE 230FNL 318FEL

10. Field and Pool, or Exploratory
WC025G08S203429P-WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T20S R34E Mer NMP

12. County or Parish
LEA
13. State
NM

14. Date Spudded
06/19/2016

15. Date T.D. Reached
07/10/2016

16. Date Completed
 D & A Ready to Prod.
11/23/2016

17. Elevations (DF, KB, RT, GL)*
3714 GL

18. Total Depth: MD 16172
TVD 11316

19. Plug Back T.D.: MD 16061
TVD 11316

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1728		1460		0	
12.250	9.625 HCK-55	40.0	0	5399	3735	1785		530	
8.750	5.500 P-110	23.0	0	16172		2880		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11510	16061	11510 TO 16061	0.000	1408	PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
11510 TO 16061	504 BBLs ACID; 11,565,822 LBS PROPPANT; 9,785,963 BBLs LOAD WATER

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/23/2016	12/06/2016	24	→	1313.0	1509.0	3432.0	43.0		FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 377.0	24 Hr. Rate →	Oil BBL 1313	Gas MCF 1509	Water BBL 3432	Gas:Oil Ratio 1149	Well Status
OPEN	SI							POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI								

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS
JAN 24 2017

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #360654 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

RECLAMATION DUE:
MAY 23 2017

DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1539	1778	ANHYDRITE	RUSTLER	1539
TANSILL	1779	3688	SALT	CHERRY CANYON	5734
CHERRY CANYON	5734	8615	SANDSTONE	BONE SPRING LIME	8616
BONE SPRING LIME	8616	9595	LIMESTONE	BONE SPRING 1ST	9596
BONE SPRING 1ST	9596	10143	SANDSTONE	BONE SPRING 2ND	10144
BONE SPRING 2ND	10144	10951	SANDSTONE	BONE SPRING 3RD	10952
BONE SPRING 3RD	10952	11203	SANDSTONE	WOLFCAMP	11204
WOLFCAMP	11204	16172	SHALE		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #360654 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/23/2017 (17JAS0165SE)**

Name (please print) STAN WAGNER Title AGENT

Signature (Electronic Submission) Date 12/12/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****