

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

FEB 09 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM94094

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
COG PRODUCTION LLC / Contact: STORMI DAVIS
E-Mail: sdavis@concho.com

8. Lease Name and Well No.
STEALTH FEDERAL COM 4H

3. Address 2208 W MAIN STREET
ARTESIA, NM 88210
3a. Phone No. (include area code)
Ph: 575-748-6946

9. API Well No.
30-025-43338-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE 317FSL 940FEL
 At top prod interval reported below SESE
 At total depth NENE 50FNL 330FEL

10. Field and Pool, or Exploratory
LUSK-BONE SPRING, NORTH

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T19S R32E Mer NMP

12. County or Parish
LEA
13. State
NM

14. Date Spudded
09/26/2016
15. Date T.D. Reached
10/10/2016
16. Date Completed
 D & A Ready to Prod.
12/09/2016

17. Elevations (DF, KB, RT, GL)*
3592 GL

18. Total Depth: MD 14335 TVD 9389
 19. Plug Back T.D.: MD 14286 TVD 9386
 20. Depth Bridge Plug Set: MD 14286 TVD 9386

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	916		710	201	0	
12.250	9.625 J-55	40.0	0	4572	2886	2500	755	0	
8.750	5.500 P-110	17.0	0	14335		2170	672	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8891							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9522	14270	9522 TO 14270	0.000	1408	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9522 TO 14270	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/09/2016	12/10/2016	24	→	42.0	44.0	1808.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	250	45.0	→	42	44	1808		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
10/ DAVID R. GLASS
 JAN 29 2017

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #364222 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DAVID R. GLASS

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

RECLAMATION DUE:
JUN 09 2017

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	4702	5671		RUSTLER	837
BRUSHY CANYON	5672	7219		TOP OF SALT	927
BONE SPRING LIME	7220	8479		TANSILL	2412
BONE SPRING 1ST	8480	9228		CAPITAN REEF	2975
BONE SPRING 2ND	9229	9389		CHERRY CANYON	4702
BONE SPRING	9522	14270		BRUSHY CANYON	5672
				BONE SPRING LIME	7220
				BONE SPRING 1ST	8480
				BONE SPRING 2ND	9229

32. Additional remarks (include plugging procedure):
Surveys, perms & stimulation are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #364222 Verified by the BLM Well Information System.
For COG PRODUCTION LLC, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/23/2017 (17JAS0158SE)

Name (please print) STORMI DAVIS Title PREPARER

Signature (Electronic Submission) Date 01/19/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****