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Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
FEB 14 2017

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-39987
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346
8. Well Number 125
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter B : 1190 feet from the North line and 1330 feet from the East line
Section 17 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3482' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to add pay and acidize, per the attached.

Spud Date:

1/22/2011

Rig Release Date:

1/30/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 2/8/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

02/10/17

Conditions of Approval (if any):

WBDU 125 (API: 30-025-39987)**Proposed Workover Procedure: Add Perforations to the Drinkard and Acid Stimulate Drinkard, Tubb, Blinebry****January 27, 2017****Day 0:** Test anchors. Get oil sample and send to Cudd for compatibility testing.**Day 1:** MIRU. POOH w/ rods and pump. Install BOP. TFF and POOH w/ 2-7/8" tubing**Day 2:** PU & RIH w/ 5-1/2" casing scraper and 2-7/8" L-80 work string to PBTD 6905'. Use bailer or foam air unit if necessary. POOH.**Day 3:** MIRU WL. RIH & correlate depths to CNL/GR/CCL log run 1/28/2011.

Perforate the Drinkard formations as per the attached sheet with 3-3/8" TAGs loaded with SDP charges (2 SPF, 90° phasing). POOH & RD WL.

PU & RIH w/ RBP and treating packer on 2-7/8" work string.

Day 4: Cont. RIH w/ RBP and treating packer, set RBP at +/- 6800' PUH and set packer at +/-6520'.

Acidize Drinkard with 8000 gals 15% HCl using rock salt for diversion every 1000 gals. (Max pressure: 4500 psi, Max Rate 12 BPM). Unset packer and wash over salt.

PU RBP and set at +/- 6380'. PU and set packer at +/- 5910'.

Acidize Tubb with 2000 gals 15% HCl using rock salt for diversion every 500 gals. (Max pressure: 4500 psi, Max Rate 12 BPM). Unset packer and wash over salt.

PU RBP and set at +/- 5900'. PU and set packer at +/- 5520'.

Acidize Blinebry with 2000 gals 15% HCl using rock salt for diversion every 500 gals. (Max pressure: 4500 psi, Max Rate 12 BPM). Unset packer and wash over salt. Retrieve RBP and POOH and LD work string.

Day 5: PU and RIH 2-7/8" production string and set SN at +/- 6800'. Swab well for several hours.**Day 6:** RIH w/ pump and rods. RDMO. Place well on production.

WBDU 125 Perforations					
Guns: 3-3/8" TAG w/SDP Charges					
Zone	Top	Bottom	Feet	SPF	Shots
Drinkard	6584	6587	4	2	8
Drinkard	6593	6603	11	2	22
Drinkard	6607	6610	4	2	8
Drinkard	6614	6618	5	2	10
Drinkard	6624	6628	5	2	10
Drinkard	6632	6634	3	2	6
Drinkard	6636	6653	18	2	36
Drinkard	6660	6667	8	2	16
Drinkard	6670	6672	3	2	6
Drinkard	6675	6678	4	2	8
Drinkard	6680	6684	5	2	10
Total			70		140

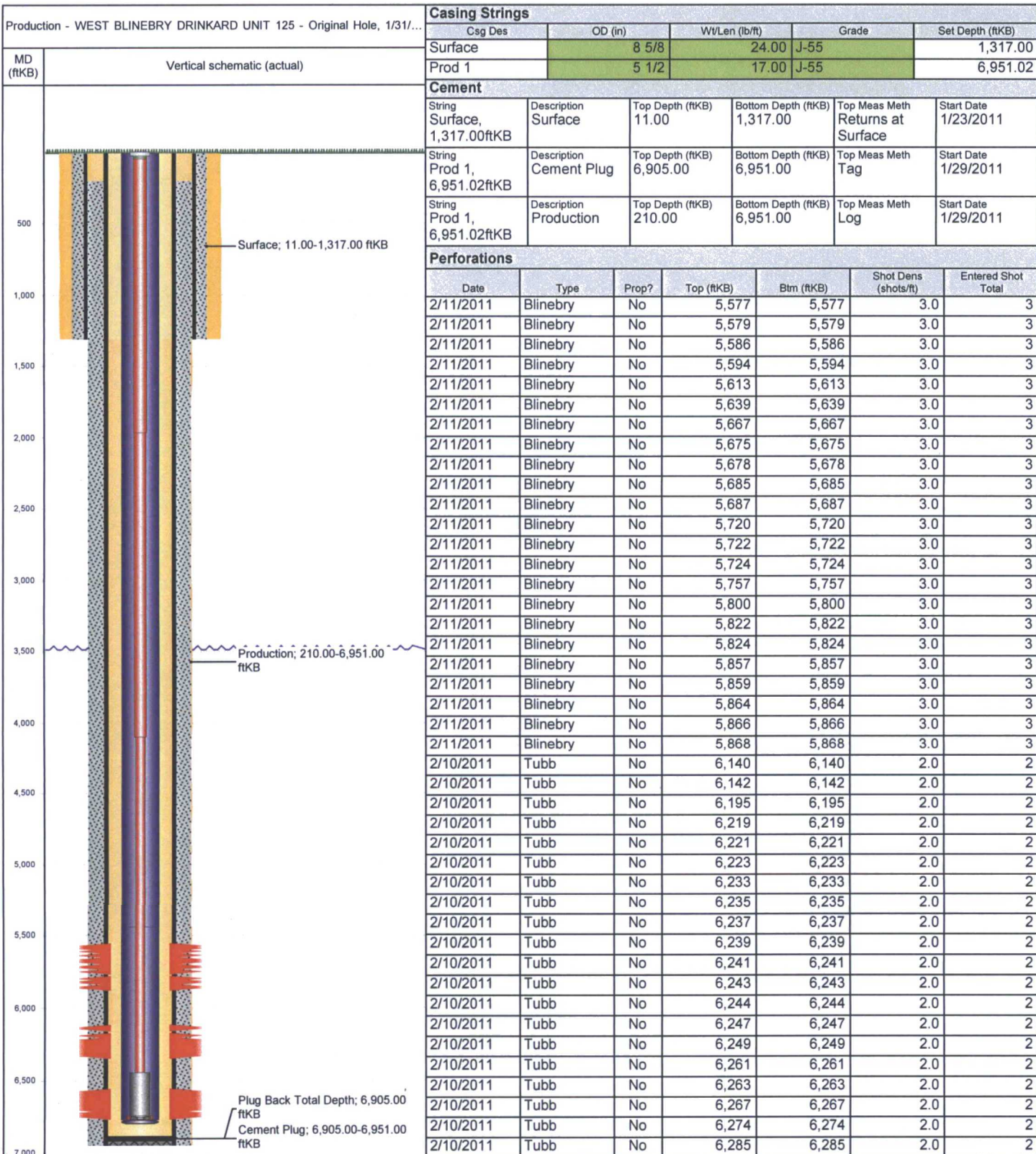


Downhole Well Profile w Cement

Well Name: WBDU 125

Reference Datum: KB

API/UWI 3002539987	Surface Legal Location 1190' FNL, 1330' FEL, Unit B, Sec 17, T-21S, R-37E	Field Name Eunice (North) Btd	State/Province New Mexico	Well Purpose Production
Spud Date 1/22/2011 17:30	Original Drilling Rig Release 1/30/2011 03:00	Original KB Elevation (ft) 3,493.0	Ground Elevation (ft) 3,482.0	KB-Ground Distance (ft) 11.0
PBTD (All) (ftKB) Original Hole - 6,905	Total Depth All (TVD) (ftKB)			





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Production - WEST BLINEBRY DRINKARD UNIT 125 - Original Hole, 1/31/...		Perforations						
MD (ftKB)	Vertical schematic (actual)	Date	Type	Prop?	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total
		2/10/2011	Tubb	No	6,287	6,287	2.0	2
		2/10/2011	Tubb	No	6,289	6,289	2.0	2
		2/10/2011	Tubb	No	6,291	6,291	2.0	2
		2/10/2011	Tubb	No	6,297	6,297	2.0	2
		2/10/2011	Tubb	No	6,302	6,302	2.0	2
		2/10/2011	Tubb	No	6,311	6,311	2.0	2
		2/10/2011	Tubb	No	6,313	6,313	2.0	2
		2/10/2011	Tubb	No	6,315	6,315	2.0	2
		2/10/2011	Tubb	No	6,321	6,321	2.0	2
		2/10/2011	Tubb	No	6,335	6,335	2.0	2
		2/8/2011	Drinkard	No	6,580	6,580	2.0	2
		2/8/2011	Drinkard	No	6,585	6,585	2.0	2
		2/8/2011	Drinkard	No	6,595	6,595	2.0	2
		2/8/2011	Drinkard	No	6,601	6,601	2.0	2
		2/8/2011	Drinkard	No	6,607	6,607	2.0	2
		2/8/2011	Drinkard	No	6,609	6,609	2.0	2
		2/8/2011	Drinkard	No	6,615	6,615	2.0	2
		2/8/2011	Drinkard	No	6,617	6,617	2.0	2
		2/8/2011	Drinkard	No	6,625	6,625	2.0	2
		2/8/2011	Drinkard	No	6,632	6,632	2.0	2
		2/8/2011	Drinkard	No	6,637	6,637	2.0	2
		2/8/2011	Drinkard	No	6,640	6,640	2.0	2
		2/8/2011	Drinkard	No	6,643	6,643	2.0	2
		2/8/2011	Drinkard	No	6,645	6,645	2.0	2
		2/8/2011	Drinkard	No	6,647	6,647	2.0	2
		2/8/2011	Drinkard	No	6,649	6,649	2.0	2
		2/8/2011	Drinkard	No	6,651	6,651	2.0	2
		2/8/2011	Drinkard	No	6,663	6,663	2.0	2
		2/8/2011	Drinkard	No	6,665	6,665	2.0	2
		2/8/2011	Drinkard	No	6,671	6,671	2.0	2
		2/8/2011	Drinkard	No	6,675	6,675	2.0	2
		2/8/2011	Drinkard	No	6,677	6,677	2.0	2
		2/8/2011	Drinkard	No	6,681	6,681	2.0	2
		2/8/2011	Drinkard	No	6,683	6,683	2.0	2
		2/8/2011	Drinkard	No	6,686	6,686	2.0	2
		2/8/2011	Drinkard	No	6,690	6,690	2.0	2
		2/8/2011	Drinkard	No	6,692	6,692	2.0	2
		2/8/2011	Drinkard	No	6,694	6,694	2.0	2
		2/8/2011	Drinkard	No	6,699	6,699	2.0	2
		2/8/2011	Drinkard	No	6,701	6,701	2.0	2
		2/8/2011	Drinkard	No	6,703	6,703	2.0	2
		2/8/2011	Drinkard	No	6,711	6,711	2.0	2
		2/8/2011	Drinkard	No	6,721	6,721	2.0	2
		2/8/2011	Drinkard	No	6,723	6,723	2.0	2
		2/8/2011	Drinkard	No	6,725	6,725	2.0	2
		2/8/2011	Drinkard	No	6,733	6,733	2.0	2
		2/8/2011	Drinkard	No	6,735	6,735	2.0	2
		2/8/2011	Drinkard	No	6,740	6,740	2.0	2
		2/8/2011	Drinkard	No	6,742	6,742	2.0	2
		2/8/2011	Drinkard	No	6,750	6,750	2.0	2
Proposed Perforations		Date	Type	Prop?	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total
			Drinkard	Yes	6,584	6,587	2.0	8
			Drinkard	Yes	6,593	6,603	2.0	22
			Drinkard	Yes	6,607	6,610	2.0	8

Plug Back Total Depth: 6,905.00
ftKB
Cement Plug: 6,905.00-6,951.00
ftKB

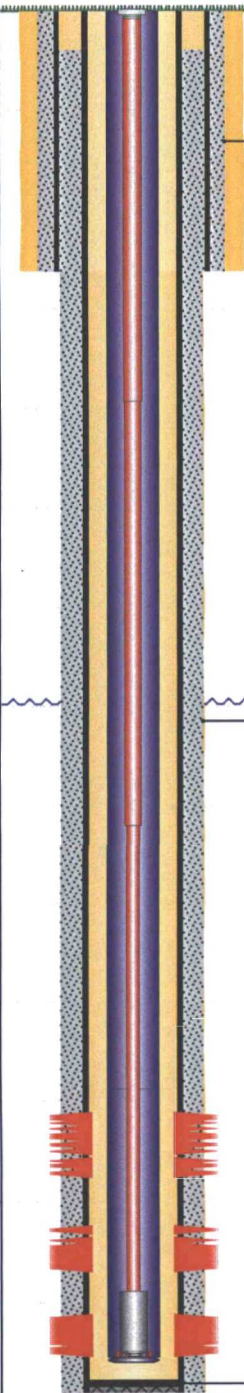


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PBTD (All) (ftKB) Original Hole - 6,905	Total Depth All (TVD) (ftKB)			

Production - WEST BLINEBRY DRINKARD UNIT 125 - Original Hole, 1/31/...		Proposed Perforations							
MD (ftKB)	Vertical schematic (actual)	Date	Type	Prop?	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	
			Drinkard	Yes	6,614	6,618	2.0	10	
			Drinkard	Yes	6,624	6,628	2.0	10	
			Drinkard	Yes	6,632	6,634	2.0	6	
			Drinkard	Yes	6,636	6,653	2.0	36	
			Drinkard	Yes	6,660	6,667	2.0	16	
			Drinkard	Yes	6,670	6,672	2.0	6	
			Drinkard	Yes	6,675	6,678	2.0	8	
			Drinkard	Yes	6,680	6,684	2.0	10	
		Tubing Strings							
		Tubing Description	Run Date	String Length (ft)		Set Depth (ftKB)			
		Tubing - Production	9/17/2013	6,790.77		6,801.8			
		Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
		Tubing			T&C Upset	2 7/8	6.50	J-55	5,436.32
		TAC w/ 35K Shear				5 1/2			2.70
		Tubing			T&C Upset	2 7/8	6.50	J-55	1,319.15
		Keystone Blast Joint				2 7/8	6.50	J-55	31.50
		Seat Nipple API w/ CrossOver				2 3/8			1.10
		Rod Strings							
		Rod Description	Run Date	String Length (ft)		Set Depth (ftKB)			
		Rod	9/18/2013	6,770.0		6,770.0			
		Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
		Polished Rod w/ 7/8" Pin		Norris	Stainless Steel	1 1/2			26.00
		Pony Rod w/ SMFH Cplg				1	2.90	KD	2.00
		Pony Rod w/ SMFH Cplg				1	2.90	KD	4.00
		Pony Rod w/ SMFH Cplg				1	2.90	KD	6.00
		Pony Rod w/ SMFH Cplg				1	2.90	KD	8.00
		Sucker Rod w/ SMFH Cplg		Norris	Grade 40	1	2.90	KD	1,925.00
		Sucker Rod w/ SMFH Cplg		Norris	Grade 40	7/8	2.22	KD	2,125.00
		Sucker Rod w/ SMFH Cplg		Norris	Grade 40	3/4	1.63	KD	2,350.00
		Sinker Bar w/ 3/4" Pins		Norris		1 1/2	6.01	K	300.00
		2"x1 1/2"x24' RHBC w/ RHR				2			24.00
		Other in Hole							
		Description		OD (in)	Top (ftKB)	Run Date			
		Plug Back Total Depths							
		Date	Type	Depth (ftKB)		Depth (TVD) (ftKB)			
		3/26/2013		6,905					
		Comments							
		Comment							