	ite of New Me				10-103
<u>District I</u> – (575) 393-6161 Energy, Mir	nerals and Natur	ral Resources	WELL API N	Revised July	18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONS District III – (505) 334-6178 1220			30-025-27158		
811 S. First St., Artesia, NM 88 11	SERVATION	DIVISION		ype of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	South St. Fran		STAT		1
Sai	nta Fe, NM 87	505		& Gas Lease No.	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOMCES AND REPOR			7. Lease Nar	me or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T			G W Toby	[309135]	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)	" (FORM C-101) FO	K SUCH			-
1. Type of Well: Oil Well Gas Well Oth	ner		8. Well Num		,
2. Name of Operator Apache Corporation		/	9. OGRID N 873	lumber	
3. Address of Operator			10. Pool nan	ne or Wildcat	
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79	9705		LanglieMattix;	7Rvrs-Q-Grayburg (3	37240)
4. Well Location					
	m the South	line and 1980		t from the East	line -
		nge 36E	NMPM	County Lea	
11. Elevation (Sh	3317' GL	RKB, RT, GR, etc.)			
	3317 GL				
12. Check Appropriate Box	to Indicate Na	ature of Notice, I	Report or Ot	ther Data	
NOTICE OF INTENTION TO		CLID	COLIENT	DEDORT OF	
NOTICE OF INTENTION TO:				REPORT OF:	INC 🗆
PERFORM REMEDIAL WORK PLUG AND ABA TEMPORARILY ABANDON CHANGE PLANS		REMEDIAL WORK COMMENCE DRIL		☐ ALTERING CAS	
· ·				_ PANDA	
PULL OR ALTER CASING MULTIPLE COM	PL U	CASING/CEMENT	JOB [
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		OTHER:			
13. Describe proposed or completed operations. (0	Clearly state all p		give pertinent	t dates, including estin	nated date
of starting any proposed work). SEE RULE 19					
proposed completion or recompletion.				_	
A contract of the territory of the second of	a fallerida er				
Apache would like to temporarily abandon this well, per th	ne following:				
Day 1: MIRU SU. POOH w/rods (if applicable) laying do	wn. POOH w/tub	ing. RU WL. RIH a	nd set CIBP @	3,450' via wireline. F	RD wireline.
RIH w/tubing and test casing. Circulate inhibited to Day 2: RU wireline. RIH and dump bail 35' of cement on	fluid. POOH. top of CIBP. WC	C RIH and tag TO	C. w/wireline	RD wireline Perform I	MIT
Day 2. No wileline. Triff and dump ball 33 of cement of	top of Olbi . We	o. Till and tag 10	O W/WIICIIIIC.	TO WITCHING. T CHOITIT	14111
NOTE: Please contact NMOCD 48 hours prior to perform	ming MIT test.				
We are requesting TA approval in order to further evaluat	e this wellbore fo	r future utility and re	completion po	tential.	
0.15	n' n l n				
Spud Date: 12/17/1980	Rig Release Dat	te: 12/27/1980			
I hereby certify that the information above is true and co	omplete to the be	st of my knowledge	and belief.		
		or or my mic mongo			
Van. 1:1	0.01.6	(D. A. I. I		2/0/2047	
SIGNATURE MAN A MAN AND MAN AN	TITLE_Sr. Staf	r Reg Analyst		_DATE_2/8/2017	
Type or print name Reesa Fisher	E-mail address	Reesa.Fisher@apac	checorp.com	PHONE: (432) 818-	-1062
For State Use Only	_ L man address				
N. I. T.	TITLE P.E			22/12	2017
APPROVED BY:	TITLE FIT	٠ ٥.		DATE 02/13	2017
Conditions of Approval (if any):					



Apache Corporation

Work Objective

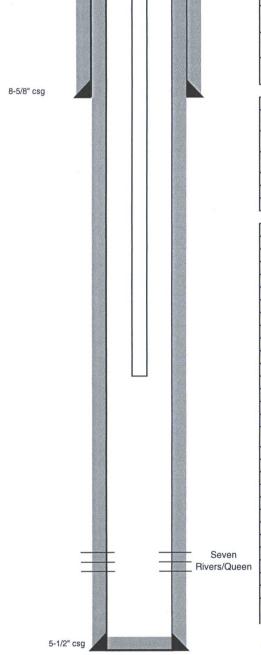
Region Office Permian / Midland

District /Field Office AFE Type

NW / Eunice South

Start Date	TBD	End Date	TBD
Lease	G.W. Toby	KB	GR: 3317'
Well Name	G.W. Toby	Well No.	#5
Field	Langlie-Mattix (BP)	TD @	3800'
County	Lea	PBTD @	3790'
State	New Mexico	ETD @	N/A
AFE#	TBD	API#	30-025-27158
Gross AFE	TBD	Spud Date	12/1/1980
Anache WI	100.000000%	Comp Date	12/1/1980

AT L Type								
Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC		
Conductor								
Surface Csg	8-5/8"	K-55	24#	1142'	850	Circulated to surface		
Prod Csg	5-1/2"		15.5#	3800'	1000	Circulated to surface		
Casing Liner		0						



Date	Zone	Actual Perforations	JSPF	Total Perfs
12/1/1980	Seven Rivers/Queen	3730', 45', 52', 61', 76'	1	
12/1/1980	Seven Rivers/Queen	3506', 12', 44', 79', 85', 3602', 10', 17', 27', 40', 50', 55', 63', 69', 82'	1	

Date	Zone	Stimulation / Producing Interval	Amount
12/1/1980 Seven Rivers/Queer		Acidize (3730' - 76') w/1400 gals 15% HCL-NE acid.	
12/1/1980	Savan	Acidize (3506' - 82') w/2500 gals 15% HCL-NE acid.	
12/1/1900	Rivers/Queen	Acidize (3300 - 82) W/2300 gais 13 /6 1101-141 acid.	
12/1/1980		Frac entire interval down tubing w/40,800 gals Tital XL3 and 10,200 gals CO2 w/86,500# sand in 3 stages.	
			N.

Jts	Feet	Pulled Description	Tul	oing	Jts	Feet	Ran Description
			PIN JT	#VALUE!			
			PS	#VALUE!			
			SN	#VALUE!			
			IPC	#VALUE!			
			TBG	#VALUE!			
			TAC	#VALUE!			
			TBG	#VALUE!			
				#VALUE!			
				#VALUE!			
			KB	GR: 3317'	0	0.00	
Jts	Feet	Pulled Description	Rods		Jts	Feet	Ran Description
			Gas A	nchor		6	
			Pu	mp			
			TO	OL			
			K-E	BAR			
				01			
				OL ARS			
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				IBS			
			POL	.ISH			
						0.00	
			Mall Hier	ory / Failu	0	0.00	
			well Hist	ory / Faill	ıre		
				12			

- 1		
- 1	Apache	Representative

Contract Rig/Number

Apache Engineer

Jacob Bower

Operator

- PROPOSED -

Apache Corporation

Work Objective

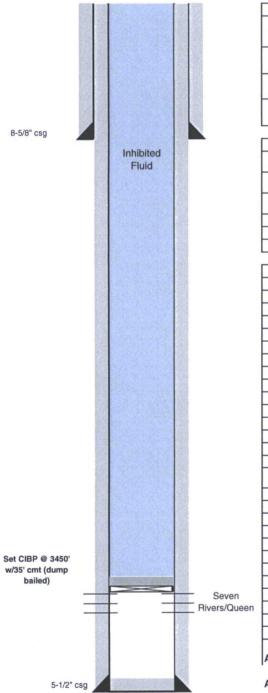
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Date	Zone	Stimulation / Producing Interval	Amount
12/1/1980	Seven Rivers/Queen	Acidize (3730' - 76') w/1400 gals 15% HCL-NE acid.	
12/1/1980	Seven Rivers/Queen	Acidize (3506' - 82') w/2500 gals 15% HCL-NE acid.	
12/1/1980		Frac entire interval down tubing w/40,800 gals Tital XL3 and 10,200 gals CO2 w/86,500# sand in 3 stages.	

			PIN JT	#VALUE!			
			- 00				
			PS	#VALUE!			
			SN	#VALUE!			
			IPC	#VALUE!			
			TBG	#VALUE!			
			TAC	#VALUE!			
			TBG	#VALUE!			
				#VALUE!			
				#VALUE!			
			KB	GR: 3317'	0	0.00	
Jts	Feet	Pulled Description	Rods Gas Anchor Pump TOOL		Jts	Feet	Ran Description
			K-E	BAR			
			то	OL			
				ARS			
				DDS			
				DS			
				DDS			
$\overline{}$				IBS			
				ISH			
$\overline{}$					0	0.00	
			Well Hist	ory / Failu	ire		
				7			

Apache Representative

Contract Rig/Number

Apache Engineer

Jacob Bower

Operator