

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88211
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27158
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name G W Toby [309135]
8. Well Number 005
9. OGRID Number 873
10. Pool name or Wildcat LanglieMattix; 7Rvrs-Q-Grayburg (37240)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 12 Township 24S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3317' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to temporarily abandon this well, per the following:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 3,450' via wireline. RD wireline. RIH w/tubing and test casing. Circulate inhibited fluid. POOH.
Day 2: RU wireline. RIH and dump bail 35' of cement on top of CIBP. WOC. RIH and tag TOC w/wireline. RD wireline. Perform MIT

NOTE: Please contact NMOCD 48 hours prior to performing MIT test.

We are requesting TA approval in order to further evaluate this wellbore for future utility and recompletion potential.

Spud Date:

12/17/1980

Rig Release Date:

12/27/1980

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 2/8/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: Mark W. Fisher TITLE P.E.S. DATE 02/13/2017

Conditions of Approval (if any):

Apache Corporation

Work Objective _____

- CURRENT -

Region Office Permian / Midland
District /Field Office NW / Eunice South
AFE Type _____

Start Date	TBD	End Date	TBD
Lease	G.W. Toby	KB	GR: 3317'
Well Name	G.W. Toby	Well No.	#5
Field	Langlie-Mattix (BP)	TD @	3800'
County	Lea	PBTD @	3790'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-27158
Gross AFE	TBD	Spud Date	12/1/1980
Apache WI	100.000000%	Comp. Date	12/1/1980

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Conductor						
Surface Csg	8-5/8"	K-55	24#	1142'	850	Circulated to surface
Prod Csg	5-1/2"		15.5#	3800'	1000	Circulated to surface
Casing Liner						

8-5/8" csg

Date	Zone	Actual Perforations	JSPF	Total Perfs
12/1/1980	Seven Rivers/Queen	3730', 45', 52', 61', 76'	1	
12/1/1980	Seven Rivers/Queen	3506', 12', 44', 79', 85', 3602', 10', 17', 27', 40', 50', 55', 63', 69', 82'	1	

Date	Zone	Stimulation / Producing Interval	Amount
12/1/1980	Seven Rivers/Queen	Acidize (3730' - 76') w/1400 gals 15% HCL-NE acid.	
12/1/1980	Seven Rivers/Queen	Acidize (3506' - 82') w/2500 gals 15% HCL-NE acid.	
12/1/1980	Seven Rivers/Queen	Frac entire interval down tubing w/40,800 gals Tital XL3 and 10,200 gals CO2 w/86,500# sand in 3 stages.	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT	#VALUE!		
			PS	#VALUE!		
			SN	#VALUE!		
			IPC	#VALUE!		
			TBG	#VALUE!		
			TAC	#VALUE!		
			TBG	#VALUE!		
				#VALUE!		
				#VALUE!		
			KB	GR: 3317'	0	0.00
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Seven Rivers/Queen

Well History / Failure

Apache Representative _____

Contract Rig/Number _____

Apache Engineer _____

Jacob Bower

Operator _____

5-1/2" csg

Apache Corporation

Work Objective

TA Wellbore

- PROPOSED -

Region Office

Permian / Midland

District /Field Office

NW / Eunice South

AFE Type

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			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure	

Apache Representative		Contract Rig/Number	
Apache Engineer	Jacob Bower	Operator	

