Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-42139

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
LINAM AGI

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection ☒

8. Well Number #2

2. Name of Operator
DCP MIDSTREAM LP

9. OGRID Number
36785

3. Address of Operator
370 17TH STREET, SUITE 2500, DENVER CO 80202

10. Pool name or Wildcat
AGI: Wolfcamp

4. Well Location
Unit Letter K : 1600 feet from the SOUTH line and 1750 feet from the WEST line
Section 30 Township 18S Range 37E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☒	CONDUCT MIT TEST	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted on Thursday, February 16 2017 at 08:38 am. To conduct the MIT, the annular space pressure was adjusted to 630 psig by adding a small amount of diesel immediately before the test. The step-by-step MIT process was as follows:

1. Initially the starting annular space pressure between the casing and injection tubing was 300 psig.
2. Placed the chart on annular space and began recording annular space pressure.
3. Bled-off annular fluid (diesel) to bring the observed annular space pressure to zero psig.
4. Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 630 psig.
5. When annulus pressure reached 630 psig closed valves to pumping truck and recorded annular space pressure for one-half hour.
6. After one-half hour the annulus pressure was 605 psig.
7. Bled-off annular fluid to reduce observed pressure to zero psig.
8. Stop recording.
9. Restored annular pressure to normal operating pressures (300 psig).

Geolex, Inc. and Pate Trucking conducted the test. The Bradenhead and upper and lower intermediate casings were also tested and results recorded on the BMOCD Bradenhead Test Report.

Spud Date: October 7, 2014

Rig Release Date: December 12, 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE: CONSULTANT TO DCP MIDSTREAM LP DATE: 2/16/17

Type or print name JARED R. SMITH E-mail address: jsmith@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE Compliance Officer DATE 2/16/17

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name	API Number
DCP MIDSTREAM	30-025-42139
Property Name	**Well No.**
LINAM AGI	2

Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
K	30	18S	37E		1600	S	1750	W	LEA

Well Status

TA'D WELL		SHUT-IN		INJECTOR		PRODUCER		DATE
YES	NO	YES	NO	INJ	SWD	OIL	GAS	2/16/17

OBSERVED DATA

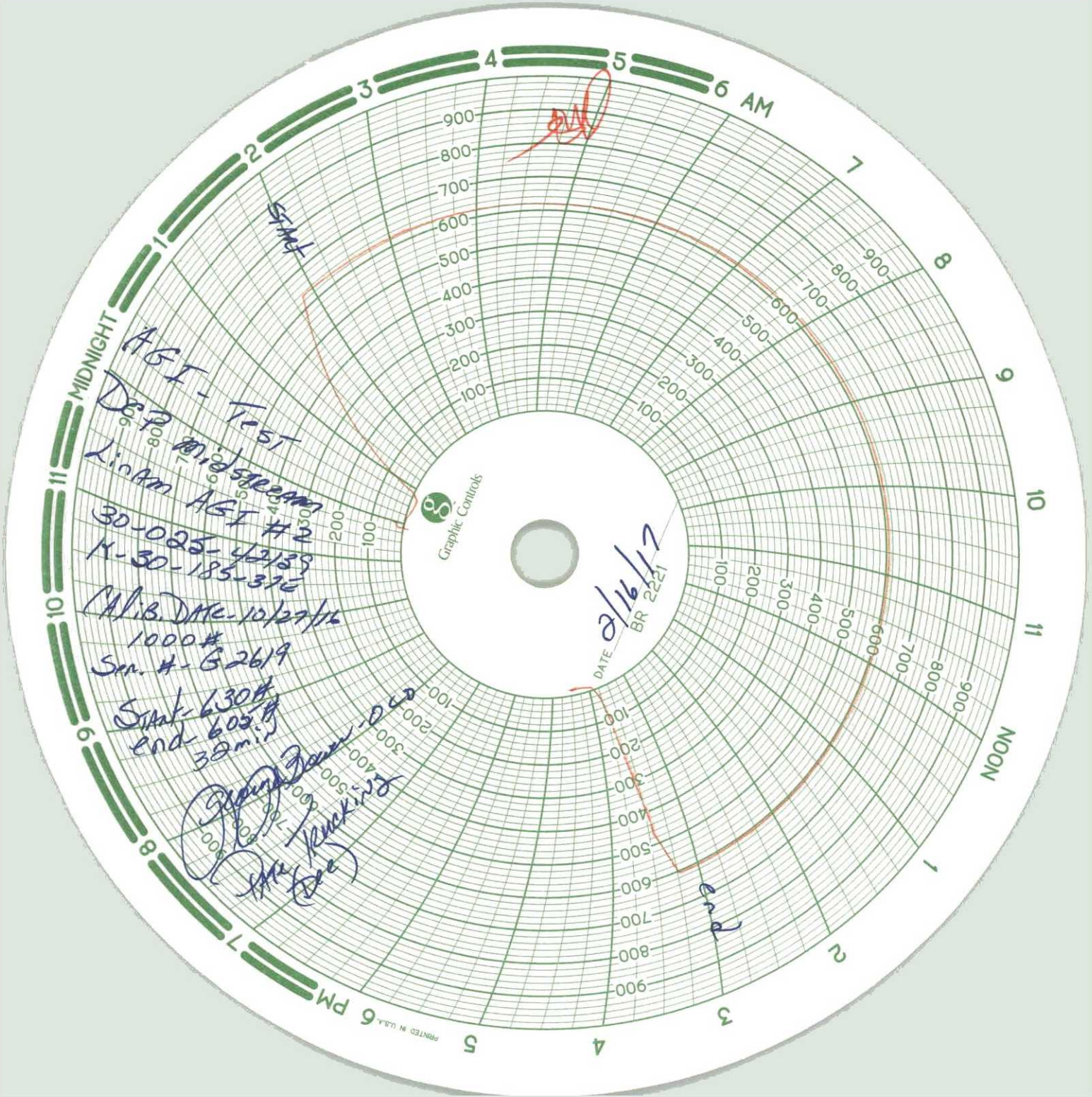
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0	0	—	300	0
Flow Characteristics					CO2 ___
Puff	Y / N	Y / N	Y / N	Y / N	WTR ___
Steady Flow	Y / N	Y / N	Y / N	Y / N	GAS ___
Surges	Y / N	Y / N	Y / N	Y / N	Type of Fluid Injected for Waterflood if applies.
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Keep 300# on Csg - Down to Zero for Test.

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 2/16/17	Phone:
	Witness: Jerry Bower

INSTRUCTIONS ON BACK OF THIS FORM


MIDNIGHT
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DATE
BR 2221
PRINTED IN U.S.A.
AGI - Test
Dep Midstream
Linam AGI #2
30-025-42189
K-30-185-37E
Cal. Dte. 10/27/16
1000#
Ser. # - G2619
Start - 630#
End - 605#
30 min
Start
End
2/16/17