

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs
HOBBS OCD
RECEIVED
JAN 9 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM93
2. Name of Operator EOG RESOURCES INCORPORATED Contact: LORI J NUGENT E-Mail: Lori_Nugent@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432.686.3670	7. If Unit or CA/Agreement, Name and/or No. NMNM128707
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T18S R33E NESE 1660FSL 330FEL		8. Well Name and No. CHOLLA 18 FED COM 1H
		9. API Well No. 30-025-40257-00-S1
		10. Field and Pool or Exploratory Area CORBIN
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. contacted Jennifer Sanchez with the BLM on 12/14/2016 regarding flare sundries that inadvertently had not been filed from 3/2013 - 6/2016. EOG Resources, Inc. reviewed files to determine flare volumes and reasons for flaring. Ms. Sanchez asked that EOG Resources, Inc. submit one sundry for each lease listing all volumes flared for the time period stated. EOG Resources, Inc. is reviewing other lease files and will submit other sundries as these reviews are complete.

EOG Resources, Inc. respectfully requests royalty free flare dispositions under NTL-4A.

See attached Exhibit A for detailed flare information

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #364659 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0180SE)**

Name (Printed/Typed) LORI J NUGENT	Title PREPARER
Signature (Electronic Submission)	Date 01/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date JAN 30 2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only
2/16/2017

ATTACHMENT - EXHIBIT A
 AGREEMENT
 LEASE

NMNM128707
 NMNM93

EQUIPMENT NAME

CHOLLA 18 FC 1H FLARE 60787001

To the best of my knowledge, the Flare meter is located on lease and is the only flare meter on this lease.

WELLS		VOLUME		REASON	GAS SALES
CHOLLA 18 FC 1	8/2013	2 Flare 2 days	.2 hrs	Unavoidable Loss	4,137
	9/2013	56 Flare 14 day	6.5 hrs	Unavoidable Loss	4,046
	10/2013	326 Flare 10 days	46 hrs	Unavoidable Loss / High Line Pressure	3,738
	11/2013	745 Flare 11 days	108 hrs	Unavoidable Loss / power outage / not pumping	2,882
	12/2013	70 Flare 4 days	11 hrs	Unavoidable Loss	3,647
	1/2014	409 Flare 8 days	65.75 hrs	Unavoidable Loss / DCP shut in	3,080
	2/2014	133 Flare 3 days	21 hrs	Unavoidable Loss / DCP shut in	3,122
	4/2014	73 Flare 4 days	20 hrs	Unavoidable Loss / DCP shut in	2,919
	9/2014	4 Flare 1 day	.2 hrs	Unavoidable Loss	3,481
	10/2014	451 Flare 4 days	68.75 hrs	Unavoidable Loss	3,305
	11/2014	106 Flare 9 days	25 hrs	Unavoidable Loss	3,637
	12/2014	5 Flare 2 days	.75 hrs	Unavoidable Loss	3,478
	1/2015	33 Flare 8 days	5.7 hrs	Unavoidable Loss	2,954
	4/2015	633 Flare 10 days	104 hrs	Unavoidable Loss / DCP shut in	2,107
	5/2015	351 Flare 5 days	67 hrs	Unavoidable Loss / electrical due to storm / DCP shut in	2,604
	10/2015	12 Flare 2 days	1.1 hrs	Unavoidable Loss / not pumping	3,409
	11/2015	100 Flare 3 days	28.5 hrs	Unavoidable Loss	2,471
	12/2015	26 Flare 1 day	9 hrs	Unavoidable Loss / High Line Pressure	1,948
	1/2016	471 Flare 10 days	88.7 hrs	Unavoidable Loss / DCP shut in / gas sales meter plugged	2,131
	3/2016	88 Flare 2 days	23.5 hrs	Unavoidable Loss	2,498