

FEB 20 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. NMNM02965A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM136548

8. Lease Name and Well No. RATTLESNAKE 28 FED COM 704H

9. API Well No. 30-025-42876-00-S1

10. Field and Pool, or Exploratory WC025G09S263327G-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 28 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 06/20/2016 15. Date T.D. Reached 07/11/2016 16. Date Completed D & A Ready to Prod. 09/30/2016 17. Elevations (DF, KB, RT, GL)* 3245 GL

18. Total Depth: MD 19769 TVD 12373 19. Plug Back T.D.: MD 19598 TVD 12373 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	970		563	160	0	
9.875	7.625 P-110	29.7	0	10990		3293	809	0	
6.750	5.500 P-110	23.0	0	19760		765	166	8530	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12031	12012						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12643	19598	12643 TO 19598	0.000	1962	PRODUCING- Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12643 TO 19598	720 BBLs ACID; 17,245,140 LBS PROPPANT; 438,899 BBLs LOAD WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/30/2016	10/14/2016	24	→	2164.0	4363.0	4240.0	47.0		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	1394	1379.0	→	2164	4363	4240	2016	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
(D.R.K. S.G.D.) DAVID R. GLASS
FEB 06 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #355088 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

**RECLAMATION DUE:
MAR 30 2017**

DAVID R. GLASS

PETROLEUM ENGINEER

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	730	1088	ANHYDRITE	RUSTLER	730
TANSILL	1089	4640	SALT	TOP OF SALT	1088
BELL CANYON	4924	5990	SANDSTONE	DELAWARE	4896
BONE SPRING LIME	9127	10066	LIMESTONE	BONE SPRING	9127
BONE SPRING 1ST	10066	10321	SANDSTONE	WOLFCAMP	12197
BONE SPRING 2ND	10637	11083	SANDSTONE		
BONE SPRING 3RD	11756	12197	SANDSTONE		
WOLFCAMP	12197	19769	SHALE		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #355088 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 12/05/2016 (17DMH0027SE)**

Name (please print) STAN WAGNER Title AGENT

Signature (Electronic Submission) Date 10/18/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****