

FEB 20 2017

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES INCORPORATED** Contact: **STAN WAGNER**
 E-Mail: **stan_wagner@egoresources.com**

3. Address **MIDLAND, TX 79702** 3a. Phone No. (include area code)
 Ph: **432-686-3689**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **Sec 36 T26S R33E Mer NMP Lot 3 404FSL 2320FWL**
 At top prod interval reported below **Sec 25 T26S R33E Mer NMP**
 At total depth **NENW 200FNL 1659FWL**

5. Lease Serial No. **NMNM122622**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **NMNM136647**

8. Lease Name and Well No. **ENDURANCE 36 STATE COM 705H**

9. API Well No. **30-025-43227-00-S1**

10. Field and Pool, or Exploratory **WC025G09S263327G-UP WOLF CAMP**

11. Sec., T., R., M., or Block and Survey or Area **Sec 36 T26S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **08/02/2016** 15. Date T.D. Reached **08/27/2016** 16. Date Completed
 D & A Ready to Prod. **12/04/2016**

17. Elevations (DF, KB, RT, GL)* **3337 GL**

18. Total Depth: MD **19989** TVD **12595** 19. Plug Back T.D.: MD **19848** TVD **12595** 20. Depth Bridge Plug Set: MD **19848** TVD **12595**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **NONE**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1086		844	240	0	
9.875	7.625 P-110	29.7	0	11899		2674	638	0	
6.750	5.500 P-110	23.0	0	12198				8201	
6.750	5.000 T-95	23.2	12198	19986		1030	220	12198	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLF CAMP	12810	19848	12810 TO 19848	0.000	1962	PRODUCING - Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12810 TO 19848	20,891,560 LBS PROPPANT; 341,009 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/04/2016	01/03/2017	24	→	2386.0	4277.0	8906.0	47.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	878.0	→	2386	4277	8906	1792	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
(ORIG. SGN) DAVID R. GLASS
FEB 06 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #363256 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

DAVID R. GLASS

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RECLAMATION DUE:
JUN 04 2017

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	862	1387	ANHYDRITE	RUSTLER	862
TANSILL	1387	4935	SALT	DELAWARE	5189
DELAWARE	5189	9430	LIMESTONE	BELL CANYON	5215
BONE SPRING LIME	9430	10365	LIMESTONE	CHERRY CANYON	6265
BONE SPRING 1ST	10365	10885	SANDSTONE	BONE SPRING 1ST	10365
BONE SPRING 2ND	10885	11958	SANDSTONE	BONE SPRING 2ND	10885
BONE SPRING 3RD	11958	12419	SANDSTONE	BONE SPRING 3RD	11958
WOLFCAMP	12419		SHALE	WOLFCAMP	12419

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #363256 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 01/17/2017 (17DMH0047SE)**

Name (please print) STAN WAGNER Title AGENT

Signature (Electronic Submission) Date 01/09/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****