

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs
HOBBS OGD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

FEB 20 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM122622

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM136647

8. Lease Name and Well No. ENDURANCE 36 STATE COM 706H

9. API Well No. 30-025-43228-00-S1

10. Field and Pool, or Exploratory WC025G09S263327G-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 36 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 09/08/2016 15. Date T.D. Reached 09/28/2016 16. Date Completed D & A Ready to Prod. 12/04/2016 17. Elevations (DF, KB, RT, GL)* 3338 GL

18. Total Depth: MD 19926 TVD 12621 19. Plug Back T.D.: MD 19809 TVD 12621 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1008		675	196	0	
9.875	7.625 P-110	29.7	0	11885		2700	676	0	
6.750	5.500 P-110	23.0	0	15990				8484	
6.750	5.000 T-95	23.2	15990	19916		975	210	15990	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12853	19809	12853 TO 19809	0.000	1962	PRODUCING - Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12853 TO 19809	20,942,190 LBS PROPPANT; 345,414 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/04/2016	01/07/2017	24	→	2277.0	3915.0	4359.0	47.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	878.0	→	2277	3915	4359	1719	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
(KRG) (SGD) DAVID R. GLASS
FEB 07 2017

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #363811 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **
RECLAMATION DUE: JUN 04 2017
DAVID R. GLASS
DET BLM REVISIONS INEER
KRG

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	862	1388	ANHYDRITE	RUSTLER	863
TANSILL	1388	4936	SALT	DELAWARE	5190
DELAWARE	5190	9458	LIMESTONE	BELL CANYON	5216
BONE SPRING LIME	9458	10393	LIMESTONE	CHERRY CANYON	6266
BONE SPRING 1ST	10393	10953	SANDSTONE	BONE SPRING 1ST	10393
BONE SPRING 2ND	10953	11978	SANDSTONE	BONE SPRING 2ND	10953
BONE SPRING 3RD	11978	12452	SANDSTONE	BONE SPRING 3RD	11978
WOLFCAMP	12853	19809	SHALE	WOLFCAMP	12452

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #363811 Verified by the BLM Well Information System.
 For EOG RESOURCES INCORPORATED, sent to the Hobbs
 Committed to AFMSS for processing by DEBORAH HAM on 01/17/2017 (17DMH0048SE)**

Name (please print) STAN WAGNER Title AGENT
 Signature _____ (Electronic Submission) Date 01/13/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****