

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FOXGLOVE 29 FEDERAL 4H
2. Name of Operator OXY USA INCORPORATED		9. API Well No. 30-025-41827-00-S1
3a. Address P O BOX 4294 HOUSTON, TX 77210-4294	3b. Phone No. (include area code) Ph: 713-366-5945	10. Field and Pool or Exploratory Area TRIPLE X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T23S R33E NWNW 340FNL 980FWL 32.281922 N Lat, 103.599238 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

OXY USA INC is requesting approval to amend the previously approved Foxglove 29 CTB commingling application (CTB 740) to include the Foxglove 29 Federal 001.

The central tank battery is located on the Foxglove 29 Federal Com #6H well pad location in Sec 29, T23S, R33E. Wells will be tested monthly through a three phase test separator for a minimum of 24 hours. The test separator is outfitted with Turbine Meters to measure oil (S/N 65506) and water (S/N 60252) and an orifice meter to measure gas (S/N T150212169).

The oil production from the wells listed will be through a common three phase production separator and be sold on lease using a LACT Unit (S/N 14452848). Produced water will be measured through a turbine meter and trucked from the lease. The gas will be sold to Targa at meter (S/N 1611078) located in NW/4 NE/4 Section 29 T23S R33E at 32.28223, -103.59182, after it is measured by Oxy

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #365143 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/02/2017 (17JAS0203SE)	
Name (Printed/Typed) TAYLOR STILLMAN	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 01/27/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

APPROVED

FEB 2 2017

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

[Handwritten signature]

Additional data for EC transaction #365143 that would not fit on the form

32. Additional remarks, continued

check meter (S/N T150212194) located on the lease.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility.

The amount of flash gas generated as the oil is reduced to atmospheric pressure is too minimal to install and operate a vapor recovery unit (VRU). Therefore, a Vapor Combustion Unit (VCU) will be installed in order to comply with EPA 40 CFR Part 60, Subpart OOOO.

APPLICATION FOR CENTRAL TANK BATTERY AND OFF-LEASE GAS SALES

OXY USA INC is requesting approval to amend the previously approved Foxglove 29 CTB commingling application (CTB 740) to include the Foxglove 29 Federal 001.

Federal Lease NMNM111418 (12.5% Royalty Rate)

POOL: TRIPLE X BONE SPRING (59900)

Well Name	Location	API	BOPD*	OIL GRAVITY	MCFPD	BTU
FOXGLOVE 29 FEDERAL #4H	D-29-23S-33E	3002541827	192	42.8	521	1311
FOXGLOVE 29 FEDERAL #5H	C-29-23S-33E	3002541828	80	42.8	211	1311
FOXGLOVE 29 FEDERAL #7H	A-29-23S-33E	3002541851	144	42.8	108	1311
FOXGLOVE 29 FEDERAL #1*	L-29-23S-33E	3002536593	33	46.3	86	1250

Federal Lease NMNM111418 & NMNM107395 (12.5% Royalty Rate);

POOL: TRIPLE X BONE SPRING (59900)

Well Name	Location	API	BOPD*	OIL GRAVITY	MCFPD	BTU
FOXGLOVE 29 FEDERAL COM #6H	B-29-23S-33E	3002541850	100	42.8	54	1311

*This well is pending recompletion. Production numbers are estimated.

Attached is a map which displays the federal leases and well locations in Section 29, T23S, R33E.

The BLM's interest, of 12.5%, is identical in all wells. All wells are in the Triple X Bone Spring formation.

Oil & Gas metering:

The central tank battery is located on the Foxglove 29 Federal Com #6H well pad location in Sec 29, T23S, R33E. Wells will be tested monthly through a three phase test separator for a minimum of 24 hours. The test separator is outfitted with Turbine Meters to measure oil (S/N 65506) and water (S/N 60252) and an orifice meter to measure gas (S/N T150212169).

The oil production from the wells listed will be through a common three phase production separator and be sold on lease using a LACT Unit (S/N 14452848). Produced water will be measured through a turbine meter and trucked from the lease. The gas will be sold to Targa at meter (S/N 1611078) located in NW/4 NE/4 Section 29 T23S R33E at 32.28223, -103.59182, after it is measured by Oxy check meter (S/N T150212194) located on the lease.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facility.

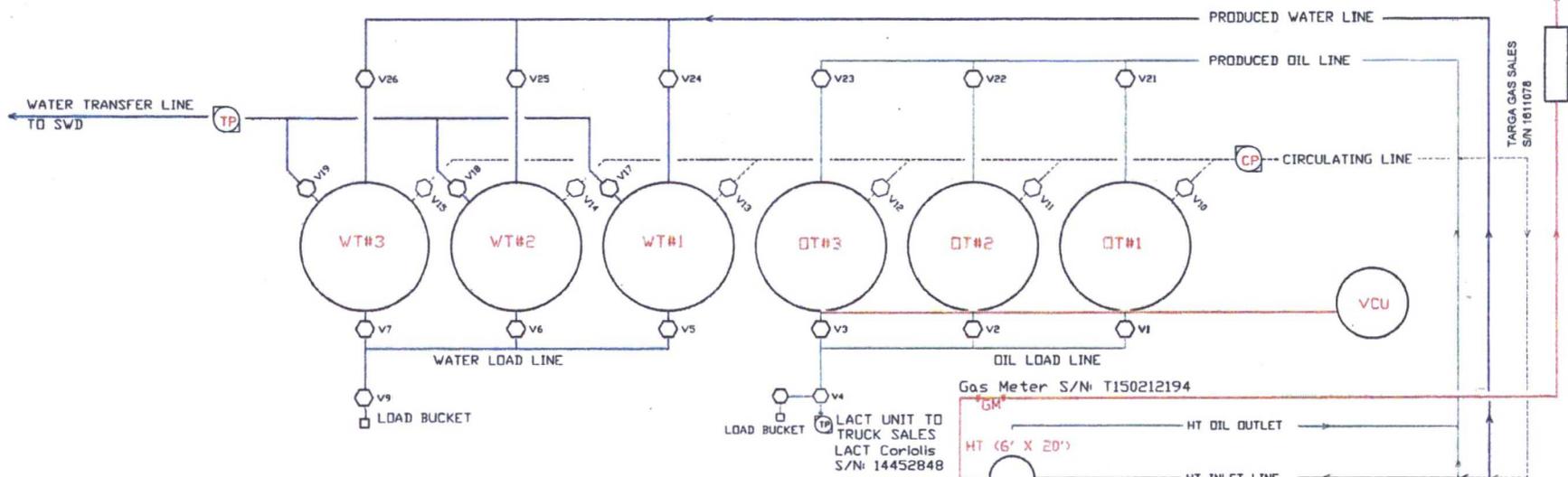
The amount of flash gas generated as the oil is reduced to atmospheric pressure is too minimal to install and operate a vapor recovery unit (VRU). Therefore, a Vapor Combustion Unit (VCU) will be installed in order to comply with EPA 40 CFR Part 60, Subpart OOOO.

Process and Flow Descriptions:

The flow of production is shown in detail on enclosed facility diagram and map which shows the lease boundaries, Communitization agreement boundaries, location of wells, facility, and gas sales meter. The proposed commingling will reduce the surface facility footprint and overall emissions.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).



LEGEND

OPERATOR: OXY
 FACILITY NAME: FOXGLOVE 29 FED 6H CTB
 LEASE SERIAL No.: MNM111418
 LOCATION: SECTION 29, TOWNSHIP 23
 SOUTH, RANGE 33 EAST

COUNTY: LEA
 SITE SECURITY PLAN CAN BE FOUND AT:
 1502 W COMMERCE DRIVE
 CARLSBAD, NM 88220

PRODUCTION SYSTEM - OPEN

OIL SALES TO TRUCK THROUGH A LACT
 UNIT

PRODUCTION PHASE (OT#1)

- (1) VALVE 21 OPEN
- (2) VALVE 1 CLOSED
- (3) VALVE 10 CLOSED
- (4) VALVE 22 CLOSED
- (5) VALVE 23 CLOSED

PRODUCTION PHASE (OT#2)

- (1) VALVE 22 OPEN
- (2) VALVE 2 CLOSED
- (3) VALVE 11 CLOSED
- (4) VALVE 21 CLOSED
- (5) VALVE 23 CLOSED

PRODUCTION PHASE (OT#3)

- (1) VALVE 23 OPEN
- (2) VALVE 3 CLOSED
- (3) VALVE 12 CLOSED
- (4) VALVE 21 CLOSED
- (5) VALVE 22 CLOSED

SALES PHASE (OT#1)

- (1) VALVE 21 SEALED CLOSED
- (2) VALVE 1 OPEN
- (3) VALVE 10 CLOSED
- (4) VALVE 2 CLOSED
- (5) VALVE 3 CLOSED
- (6) VALVE 4 OPEN

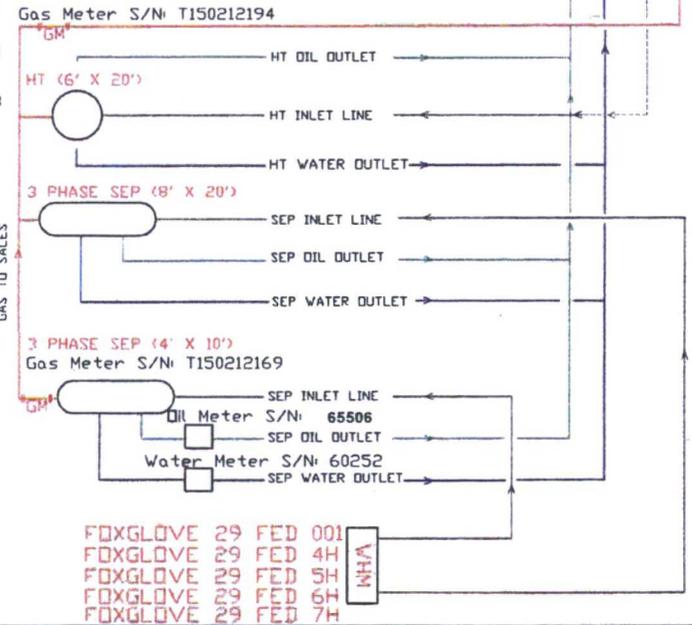
SALES PHASE (OT#2)

- (1) VALVE 22 SEALED CLOSED
- (2) VALVE 2 OPEN
- (3) VALVE 11 CLOSED
- (4) VALVE 1 CLOSED
- (5) VALVE 3 CLOSED
- (6) VALVE 4 OPEN

SALES PHASE (OT#3)

- (1) VALVE 23 SEALED CLOSED
- (2) VALVE 3 OPEN
- (3) VALVE 12 CLOSED
- (4) VALVE 1 CLOSED
- (5) VALVE 2 CLOSED
- (6) VALVE 4 OPEN

LACT UNIT TO
 TRUCK SALES
 LACT Carlolis
 S/N: 14452848



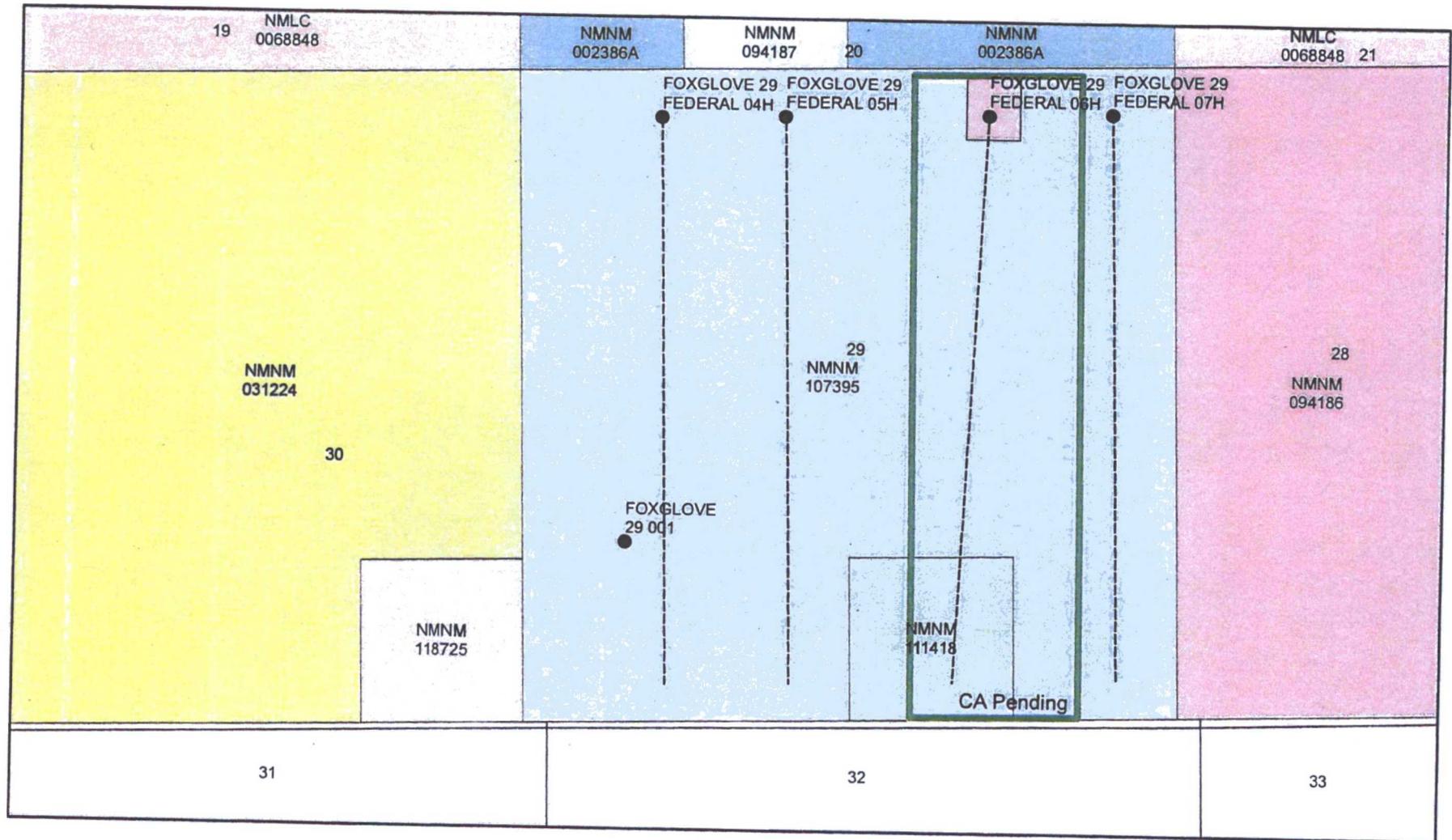
FOXGLOVE 29 FED 001
 FOXGLOVE 29 FED 4H
 FOXGLOVE 29 FED 5H
 FOXGLOVE 29 FED 6H
 FOXGLOVE 29 FED 7H

REFERENCE DRAWINGS		REVISIONS			ENGINEERING RECORD		
NO	TITLE	NO	DATE	DESCRIPTION	BY	DATE	
		A	09/20/18	SITE SECURITY DIAGRAM	JTC	JTC	09/21/18

DESIGNED BY	CHKD BY	APP'D BY	DATE
PROJ ENGR	SCALE	PROJ ENGR	SCALE

LEA COUNTY, NEW MEXICO	DWG NO.	001
SITE FACILITY DIAGRAM FOXGLOVE 29 FED 6H CTB		
Occidental		

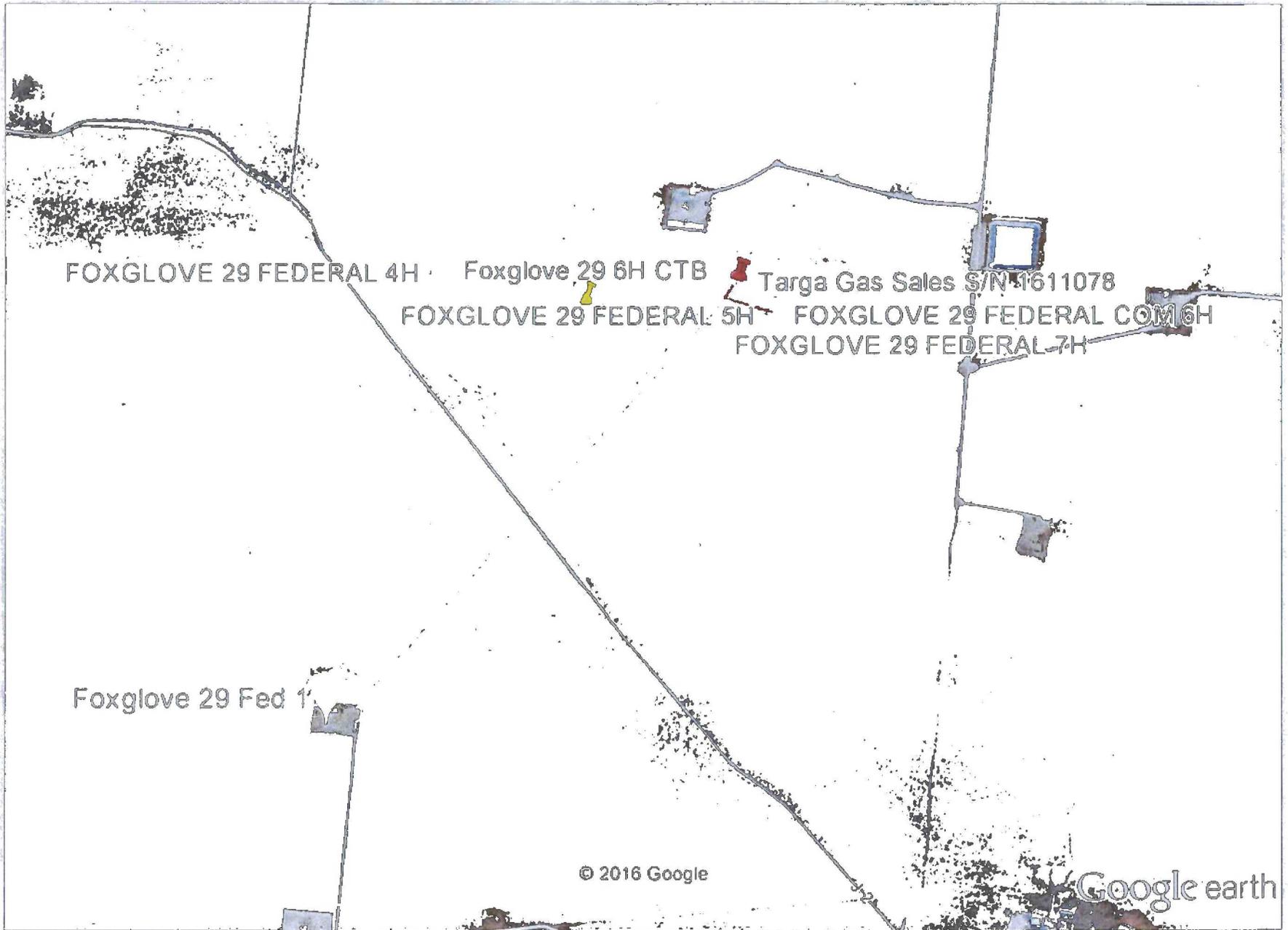
Foxglove 29 CTB Section 29 T23S R33E



Legend

- Laterals
- Foxglove 29 Wells
- ▭ COM Outline
- ▭ Foxglove CTB

GAS SALES & FLOWLINE MAP



Google Earth Pro





Oxy USA Inc
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5945
Taylor_Stillman@oxy.com

January 27, 2016

Re: **Foxglove 29 CTB 740 Amendment**

Foxglove 29 Federal #001 – API # 30-025-36593
Foxglove 29 Federal #4H – API # 30-025-41827
Foxglove 29 Federal #5H – API # 30-025-41828
Foxglove 29 Federal #6H – API # 30-025-41850
Foxglove 29 Federal #7H – API # 30-025-41851

To Whom It May Concern:

Oxy USA Inc will be filing an application to amend the previously approved Foxglove 29 Commingling Application (CTB 740) to include an additional well, the Foxglove 29 Federal 001.

Pursuant to NMAC 19.15.12, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication.

Oxy is also requesting authorization for subsequent additions to the facility for wells in the Foxglove 29 lease and Triple X Bone Spring pool pursuant to NMAC 19.15.12.10 (g).

For questions regarding the application, please contact Taylor Stillman at (713) 366-5945.

Respectfully,

Taylor Stillman
Permian Regulatory
(713) 366-5945

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Condition of Approval
Surface commingling**

NOTE: This approval is contingent upon the recompletion of the Foxglove 29 Federal 1 (30-025-36593). If the recompletion is not done this approval is considered void.

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.

Five wells are being commingled (30-025-41827, 30-025-41828, 30-025-41851, 30-025-36593, & 30-025-41850). Two Federal Leases are involved NMNM-107395 and NMNM-111418. One well, Foxglove 29 Federal Com 6H (30-025-41850), is pending a Com Agreement. All wells will be produced solely from the Triple X Bone Spring formation making the hydrocarbon value similar. Each well is 100% Federal and all leases are 12.5%, thus no royalties will be affected.

JAM 020217