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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No. ~~NMNM0149956~~ LC065853

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

8. Well Name and No.
ZIA AGI D 2

2. Name of Operator
DCP MIDSTREAM, LP

Contact: ALBERTO A GUTIERREZ
E-Mail: aag@geolex.com

9. API Well No.
30-025-42207

3a. Address
370 17TH STREET SUITE 2500
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 505-842-8000

10. Field and Pool or Exploratory Area
DEVONIAN EXPL.

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 19 T19S R32E Mer NMP NWSW 1893FSL 950FWL
32.643951 N Lat, 103.811116 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This notice includes information concerning the installation of the permanent packer, tubing and the mechanical integrity test (MIT) results.

The top of the Halliburton permanent packer is set at 13,535 ft. Just above the packer is a Halliburton Pressure-Temperature (P-T) gauge, located at a depth of 13,526 ft. Nine joints of nickel, corrosion resistant alloy tubing and 411 joints of carbon-steel tubing are present between the P-T gauge and the surface. The Halliburton Subsurface Safety Valve is located at a depth of 277 ft. A pipe tally, detailed tubing and equipment diagram, and as-built well schematic are attached.

On January 22, 2017 fluid in the 3.5-inch injection tubing and 7-inch casing annulus was displaced with 500 bbls of red-dyed diesel mixed with 1% (5 bbls) Baker CRO 381 corrosion inhibitor prior to

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365083 verified by the BLM Well Information System
For DCP MIDSTREAM, LP, sent to the Hobbs
Committed to AFMSS for processing by PAUL SWARTZ on 02/06/2017 ()

Name *(Printed/Typed)* ALBERTO A GUTIERREZ — Title CONSULTANT TO DCP MIDSTREM, LP

Signature (Electronic Submission) — Date 01/26/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
FEB 6 2017
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #365083 that would not fit on the form

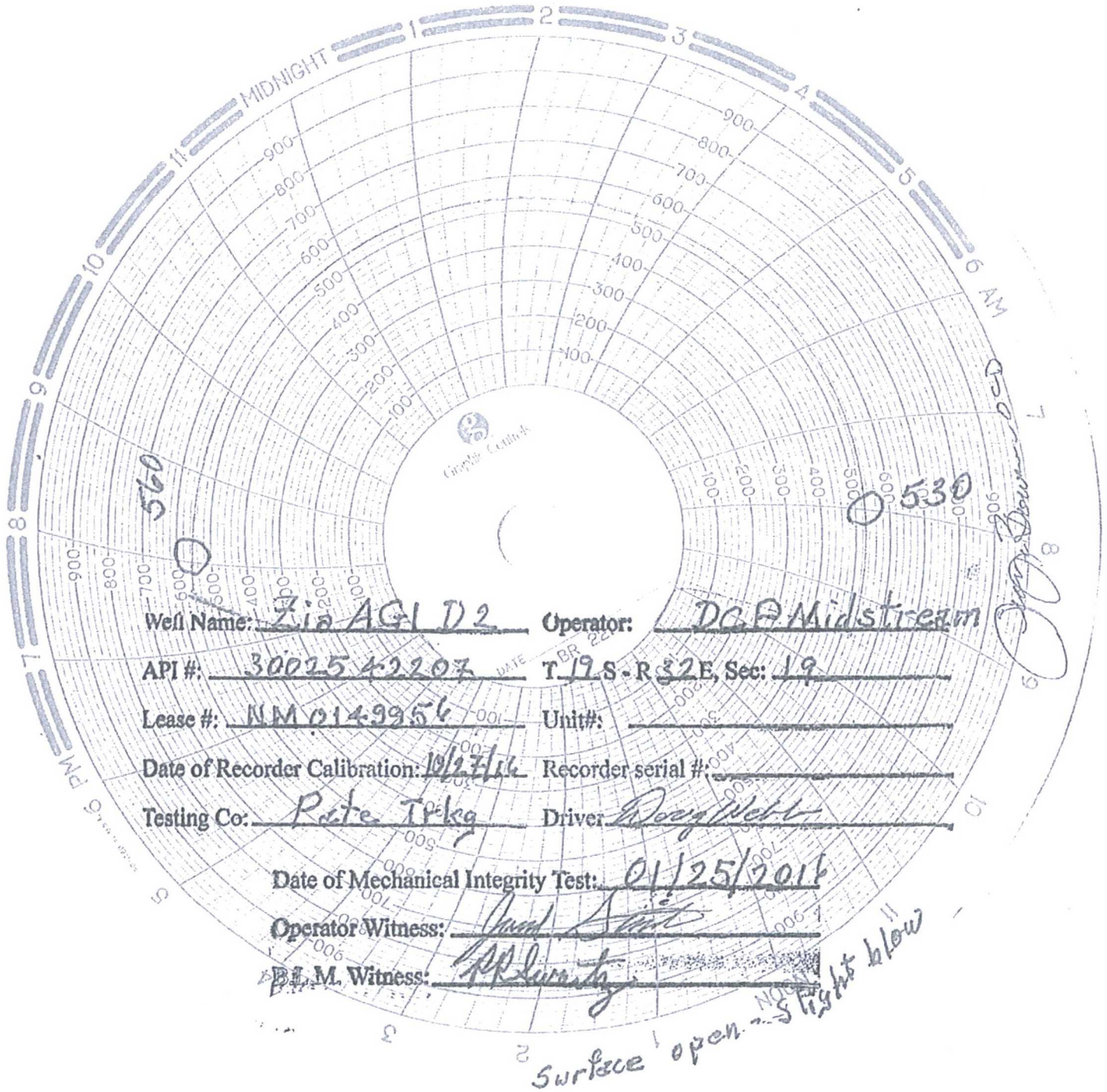
32. Additional remarks, continued

landing the tubing. The Baker CRO 381 corrosion inhibitor has biocide and oxygen scavenging properties. The Wellhead/Tree adapter flange and tie in control fitting components were installed and pressure-tested to 5,000 psi for 15 minutes.

On January 25, 2017, an MIT was successfully performed and witnessed by BLM and NMOCD representatives (attached). Prior to starting the MIT, the chart recorder calibration papers were inspected and approved. Also, the Section A, slip weld (braden head) and tubing pressure were opened and bleed to 0 psi. Pressure had built-up in the braden head during the cement curing process, and no fluids were expelled from this space; which was held open during the MIT. The MIT procedure was as follows:

1.Initially the starting injection pressure and the annular space pressure between casing and tubing was 280 psig
2.Bleed pressure to zero psig
3.Placed chart on annular space and began recording annular space pressure.
4.Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 560 psig.
5.When annulus pressure reached 560 psig closed valves to pumping truck and recorded annular space pressure for 30 minutes.
6.The DCP Zia AGI D #2 is not yet in service so there is no injection pressure on the tubing.
7.After 30 minutes bled off annular fluid to reduce observed pressure to zero psig.
8.Stopped recording TEST COMPLETE.
9.Restored annular pressure to normal psig.

This 3160-5 form is the final submittal for the Zia AGI D #2. The well installations have been successfully completed and tested pursuant to all the requirements of the NMOCC Order R-13809 and BLMs Conditions of Approval. The H2S contingency plan has also been approved and the well can be put into service upon completion of the surface facility installations, which is expected in February of 2017.


MIDNIGHT
6 AM
Well Name: Zia AGI D2
Operator: DCP Midstream
API #: 3002542207
T 19 S - R 32 E, Sec: 19
Lease #: NM 014995 6
Unit#:
Date of Recorder Calibration: 12/27/16
Recorder serial #:
Testing Co: Rite Trkg
Driver: Doug Webb
Date of Mechanical Integrity Test: 01/25/2017
Operator Witness:
B.L.M. Witness:
530
570
Surface open - slight blow