

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM19858

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

FEB 20 2017
RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

8. Well Name and No.
HAWK 35 FED 7H

9. API Well No.
30-025-42410-00-S1

10. Field and Pool, or Exploratory
RED HILLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T24S R33E NWNE 0500FNL 2007FEL
32.179840 N Lat, 103.500593 W Lon

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources proposes to surface commingle, Bone Spring and Wolfcamp production from the following wells within USA NMNM-19858:

- Hawk 35 Fed 7H 30-025-42410 (97900) Red Hills; Upper Bone Spring Shale
- Hawk 35 Fed 8H 30-025-42411 (97900) Red Hills; Upper Bone Spring Shale
- Hawk 35 Fed 9H 30-025-42412 (97900) Red Hills; Upper Bone Spring Shale
- Hawk 35 Fed 10H 30-025-42413 (97900) Red Hills; Upper Bone Spring Shale
- Hawk 26 Fed 709H 30-025-42402 (98092) WC-025 G-09 S2433361; Upper Wolfcamp

Surface commingling details are attached.
Representative oil gravity is 44.9 for Bone Spring and 44.8 for Wolfcamp.
Representative BTU content is attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #354273 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/11/2016 (17PP0036SE)**

Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/11/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

APPROVED
FEB 8 2017
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #354273 that would not fit on the form

32. Additional remarks, continued

NMOCD approval was granted 6/21/16.

APPLICATION FOR SURFACE POOL COMMINGLING

EOG Resources, Inc. respectfully requests administrative approval to surface pool commingle oil & gas from the following wells:

	WELL NAME	LOCATION	API	POOL CODE/NAME	OIL BOPD	GRAVITIES	MCFPD	BTU
1	HAWK 35 FED #7H	B-SEC 35, T24S, R33E	30-025-42410	[97900] RED HILLS, UPPER BONE SPRING SHALE	137	44.9	1324	1035
2	HAWK 35 FED #8H	B-SEC 35, T24S, R33E	30-025-42411	[97900] RED HILLS, UPPER BONE SPRING SHALE	117	44.9	1792	1019
3	HAWK 35 FED #9H	A-SEC 35, T24S, R33E	30-025-42412	[97900] RED HILLS, UPPER BONE SPRING SHALE	76	44.9	1736	1022
4	HAWK 35 FED #10H	A-SEC 35, T24S, R33E	30-025-42413	[97900] RED HILLS, UPPER BONE SPRING SHALE	69	44.9	1876	1010
5	HAWK 26 FED #709H	P-SEC 26, T24S, R33E	30-025-42402	[98092] WC-025 G-09 S2433361: UPPER WOLFCAMP	1900*	44.8*	3800*	1154*

Federal Lease Number: USA NMNM-19858

* Current values are estimated. EOG Resources, Inc. will provide actual Oil BOPD, Gravities, MCFPD and BTU upon completion of wells.

Federal lease USA NM-19858 covers 1,440.00 acres, being the W/2W/2 Section 25, T24S, R33E; All of Section 26, T24S, R33E; and All of Section 35, T24S, R33E, Lea County, NM and has a royalty rate of 12.5%. The central tank battery and all of the aforementioned wells are located entirely within the boundary of the lease. Interests (WI, RI, ORRI) are the same in each well.

Attached map shows the federal leases and well locations in Sections 26 and 35, T24S, R33E, Lea County, NM.

OIL AND GAS METERING

The gas allocation will be measured using senior orifice meters, described as follows:

- Hawk 35 FED #7H gas allocation meter is an Emerson orifice meter (S/N 6038115)
- Hawk 35 FED #8H gas allocation meter is an Emerson orifice meter (S/N 6038115)
- Hawk 35 FED #9H gas allocation meter is an Emerson orifice meter (S/N 6038116)
- Hawk 35 FED #10H gas allocation meter is an Emerson orifice meter (S/N 6038117)
- Hawk 26 FED #709H gas allocation meter is an Emerson orifice meter (S/N *XXXXXXX)

The oil from each separator will be measured using Coriolis meters, described as follows:

- Hawk 35 FED #7H oil allocation meter is a FMC Coriolis meter (S/N *XXXXXXX)
- Hawk 35 FED #8H oil allocation meter is a FMC Coriolis meter (S/N *XXXXXXX)
- Hawk 35 FED #9H oil allocation meter is a FMC Coriolis meter (S/N *XXXXXXX)
- Hawk 35 FED #10H oil allocation meter is a FMC Coriolis meter (S/N *XXXXXXX)
- Hawk 26 FED #709H oil allocation meter is a FMC Coriolis meter (S/N *XXXXXXX)

* EOG Resources, Inc. will provide meter numbers upon installation of the meters and completion of the facility.

PROCESS AND FLOW DESCRIPTIONS

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter (#60389014) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (#60387058 and #60387059) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#60385046). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

Date: October 7, 2016
To: Bureau of Land Management
New Mexico Oil Conservation Division
Re: Surface Pool Commingling Application
Hawk 35 Fed #7H, #8H, #9H, #10H
Hawk 26 Fed #709H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

	WELL NAME	LOCATION	POOL CODE/NAME	STATUS
1	HAWK 35 FED #7H	B-SEC. 35, T24S, R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
2	HAWK 35 FED #8H	B-SEC. 35, T24S, R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
3	HAWK 35 FED #9H	A-SEC. 35, T24S, R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
4	HAWK 35 FED #10H	A-SEC. 35, T24S, R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
5	HAWK 26 FED #709H	P-SEC. 26, T24S, R33E	[98092] WC-025 G-09 S2433361; UPPER WOLFCAMP	DRILLED

I certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

By: Matthew C. Phillips
Matthew C. Phillips, RPL
Landman II

APPLICATION FOR SURFACE POOL COMMINGLING

Economic Justification – Single Well Production

Federal Lease NMNM-19858 Royalty Rate 12.5%

	WELL NAME	LOCATION	API	POOL CODE/NAME	OIL BOPD	GRAVITIES	VALUE/BBL	MCFPD	BTU	VALUE/MCF
1	HAWK 35 FED #7H	B-SEC 35, T24S, R33E	30-025-42410	[97900] RED HILLS, UPPER BONE SPRING SHALE	137	44.9	\$54.08	1324	1035	\$2.74
2	HAWK 35 FED #8H	B-SEC 35, T24S, R33E	30-025-42411	[97900] RED HILLS, UPPER BONE SPRING SHALE	117	44.9	\$54.08	1792	1019	\$2.74
3	HAWK 35 FED #9H	A-SEC 35, T24S, R33E	30-025-42412	[97900] RED HILLS, UPPER BONE SPRING SHALE	76	44.9	\$54.08	1736	1022	\$2.74
4	HAWK 35 FED #10H	A-SEC 35, T24S, R33E	30-025-42413	[97900] RED HILLS, UPPER BONE SPRING SHALE	69	44.9	\$54.08	1876	1010	\$2.74
5	HAWK 26 FED #709H	P-SEC 26, T24S, R33E	30-025-42402	[98092] WC-025 G-09 S2433361, UPPER WOLFCAMP	1900*	44.8*	\$54.08	3800*	1154*	\$2.74

* Current values are estimated. EOG Resources, Inc. will provide actual OIL BOPD, Gravities, MCFPD and BTU upon completion of well.

Economic Justification – Combined Production

	WELL NAME	OIL BOPD	GRAVITIES	VALUE/BBL	MCFPD	BTU	VALUE/MCF
1	HAWK 35/26 CTB	2299*	44.9*	\$54.08	5240*	1048*	\$2.74

* Current values are estimated. EOG Resources, Inc. will provide actual OIL BOPD, Gravities, MCFPD and BTU upon completion of well.

FACILITY NAME: HAWK 35 FED CTB

FACILITY CHECK METER # 60389014

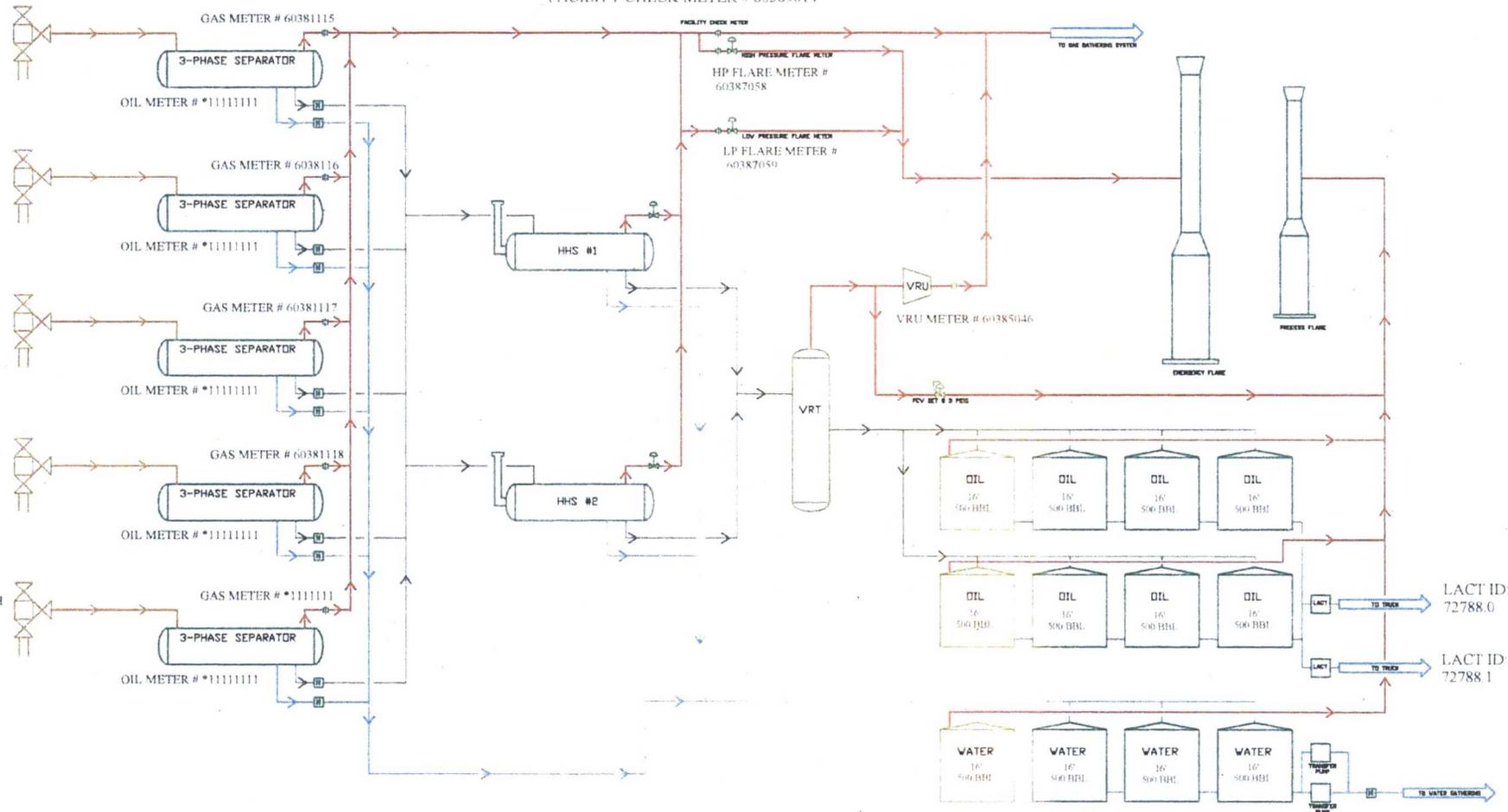
WELL NAME:
HAWK 35 FED #7H
API NUMBER:
30-025-42410

WELL NAME:
HAWK 35 FED #8H
API NUMBER:
30-025-42411

WELL NAME:
HAWK 35 FED #9H
API NUMBER:
30-025-42412

WELL NAME:
HAWK 35 FED #10H
API NUMBER:
30-025-42413

WELL NAME:
HAWK 26 FED #709H
API NUMBER:
30-025-42402

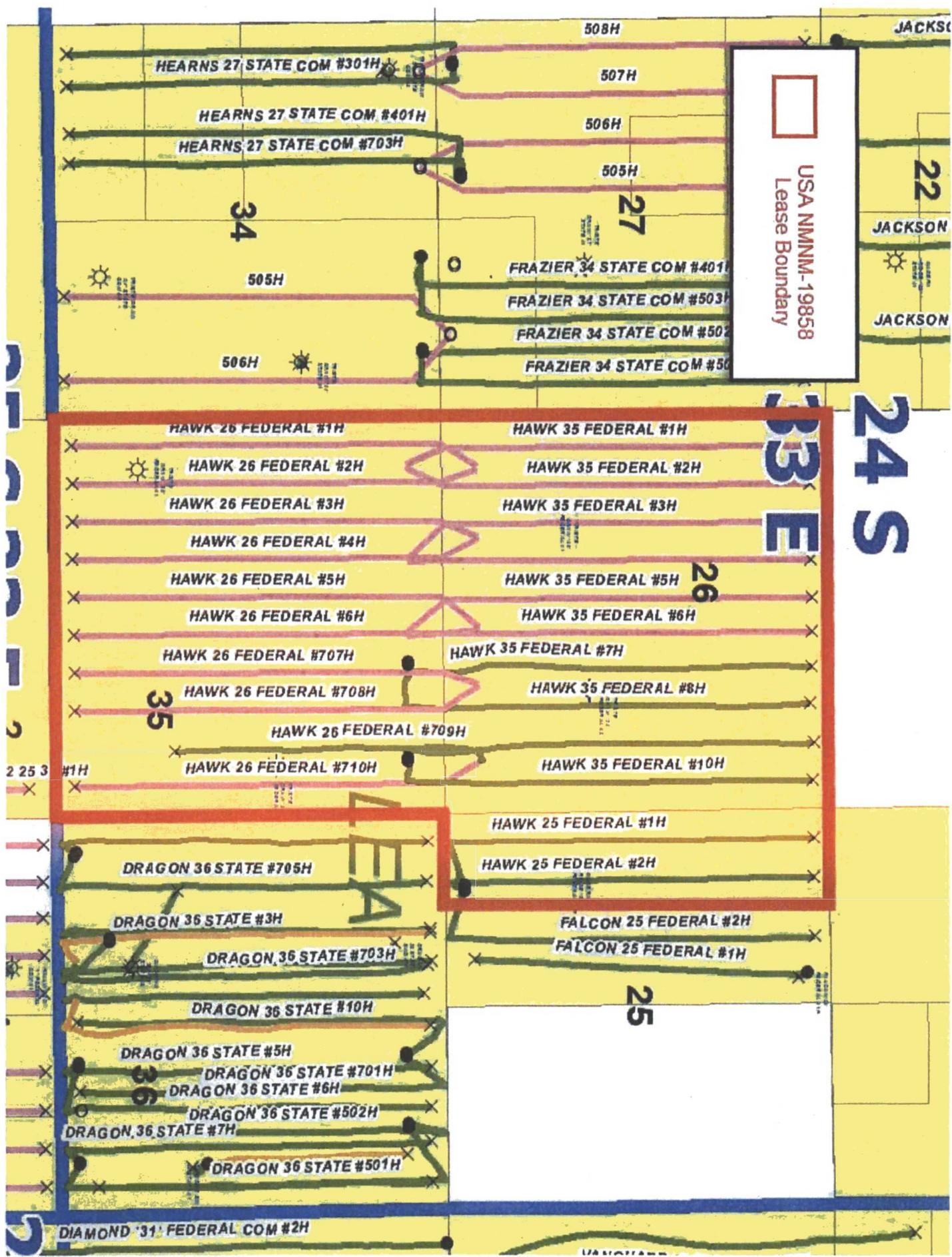


Gas Drift Meter

Liquid Meter

*Test meter numbers will be provided upon installation of meters and completion of the addition of the Hawk 26 FED #709H separator.

HAWK 35 FED COM CTB PROCESS FLOW		
EDG RESOURCES MIDLAND DIVISION	BY: DWH	rev. 02 10/6/2016




 USA NMMN-19858
 Lease Boundary

24 S

33 E

JACKSON
 22
 JACKSON
 JACKSON

DIAMOND 31 FEDERAL COM #2H

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name HAWK 35 FED			⁶ Well Number #7H
⁷ GRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3519'

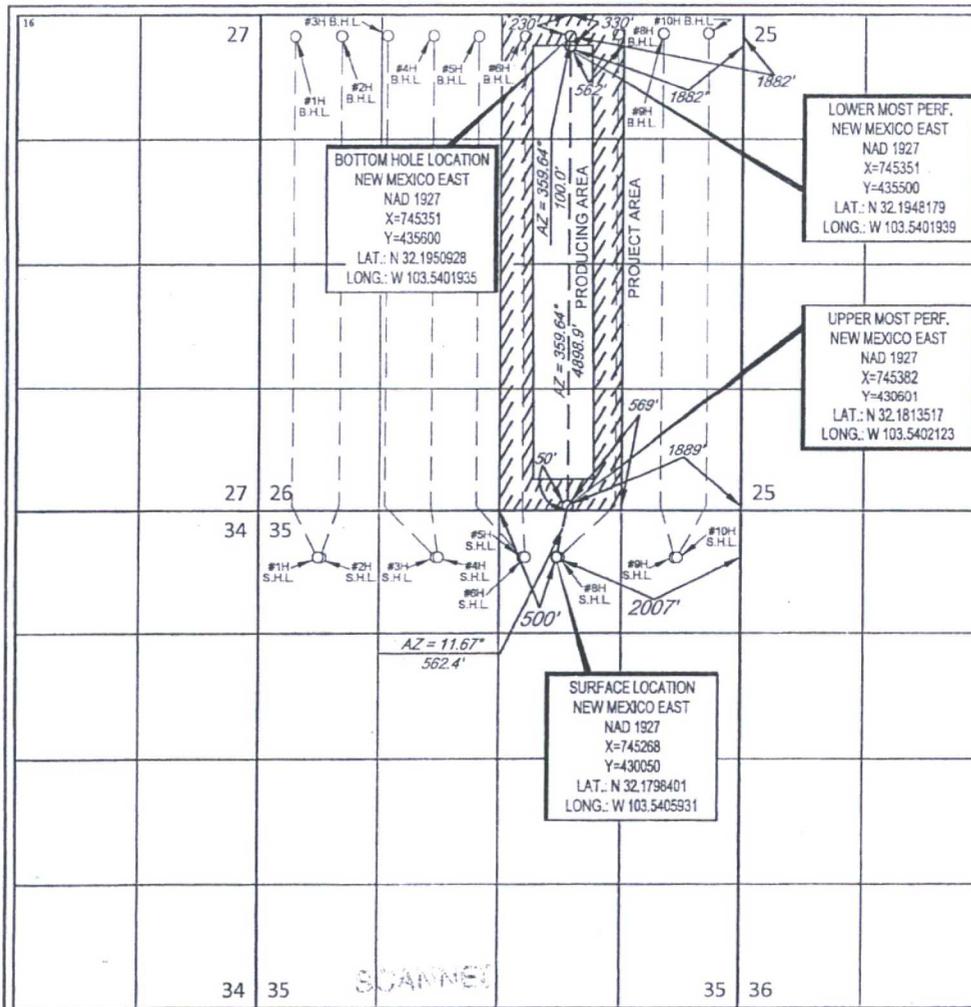
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	35	24-S	33-E	-	500'	NORTH	2007'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	24-S	33-E	-	230'	NORTH	1882'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 10/29/2013
 Signature and Title of Professional Surveyor:
 Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name HAWK 35 FED			⁶ Well Number #8H	
⁷ OGRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3519'	

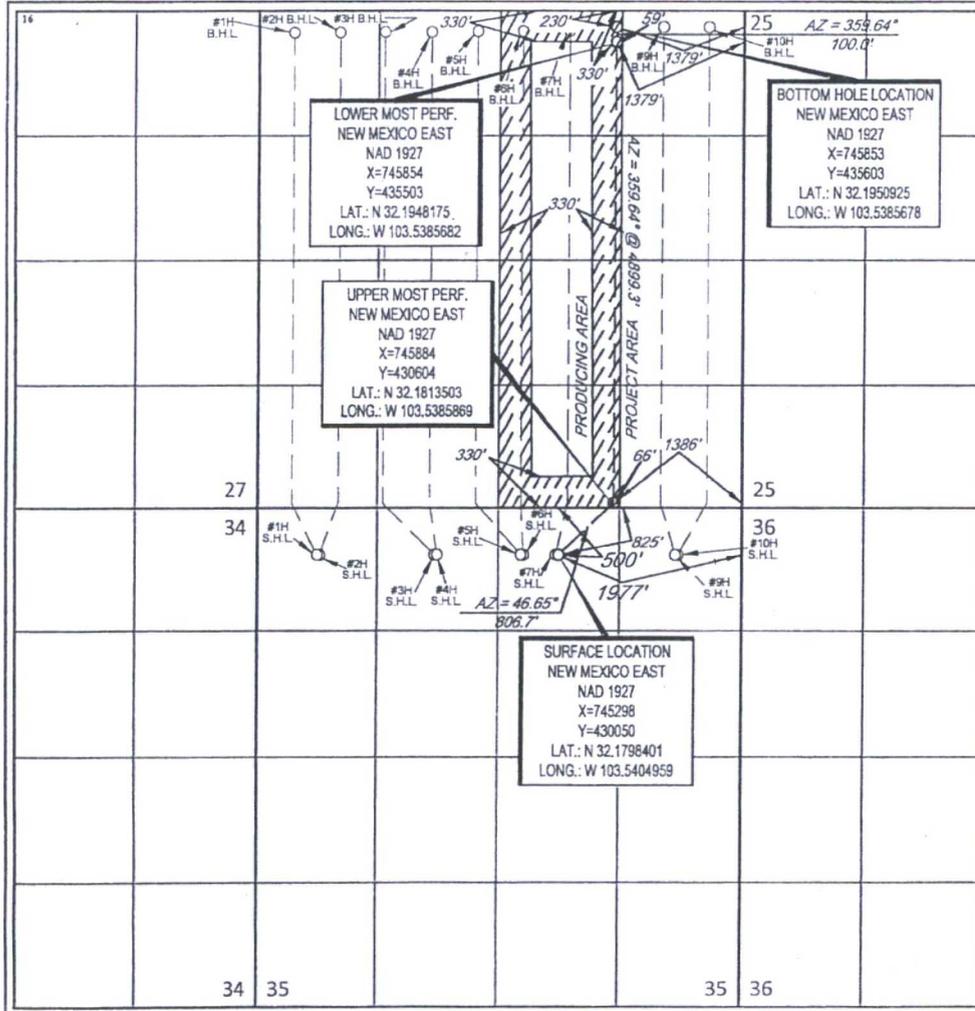
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	35	24-S	33-E	-	500'	NORTH	1977'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	24-S	33-E	-	230'	NORTH	1379'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 11/11/2013
Signature and Seal of Professional Surveyor: [Seal of Michael Brown, Professional Surveyor, No. 18329, State of New Mexico]

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name HAWK 35 FED			⁶ Well Number #9H	
⁷ OGRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3526'	

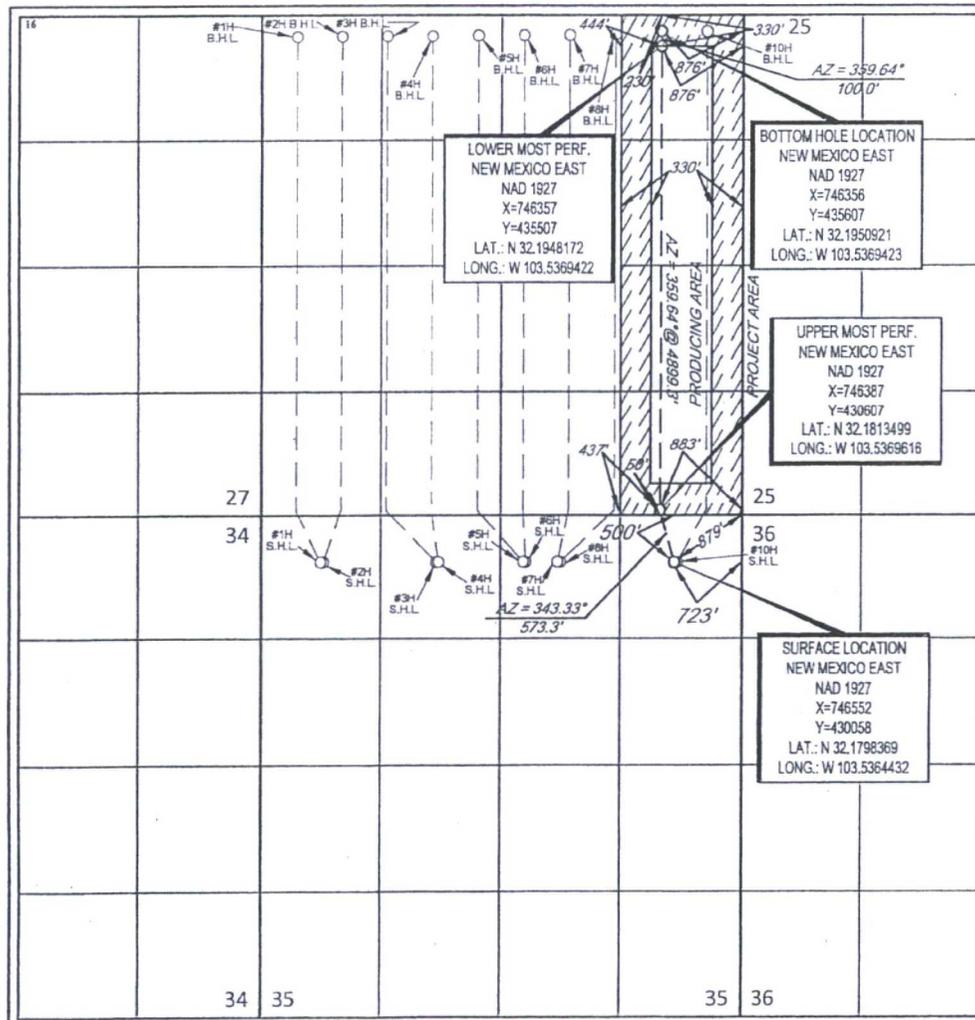
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	24-S	33-E	-	500'	NORTH	723'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	24-S	33-E	-	230'	NORTH	876'	EAST	LEA

¹³ Dedicated Acres	¹² Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 10/29/2013
Signature and Seal of Professional Surveyor: [Signature]
Certificate Number: 18329

DUPLICATE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Sante Fe, NM 87505
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1220 South St. Francis Dr.
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HAWK 35 FED	
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #10H
		⁹ Elevation 3527'

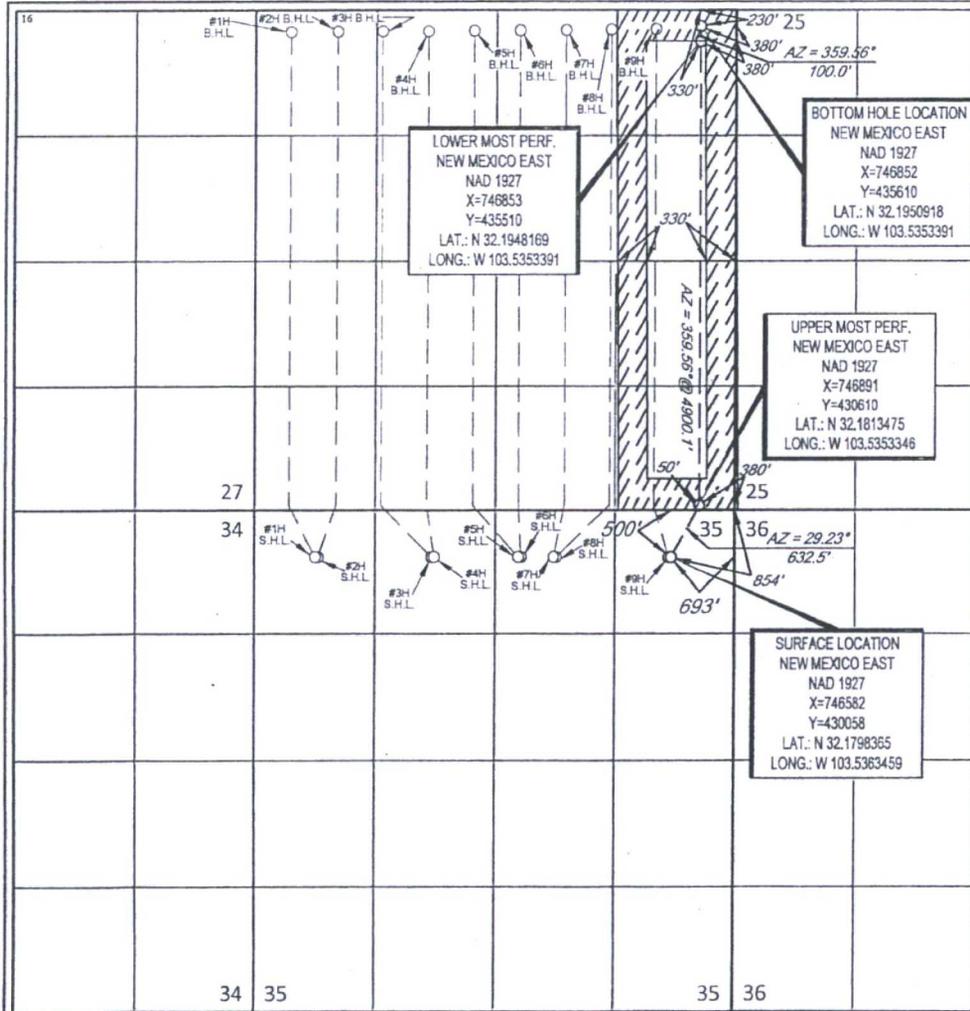
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	24-S	33-E	-	500'	NORTH	693'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	24-S	33-E	-	230'	NORTH	380'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey 10/29/2013
Signature and Seal of Professional Surveyor

MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number _____

SEALED

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
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¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name HAWK 26 FED			⁶ Well Number #709H	
⁷ OGRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3538'	

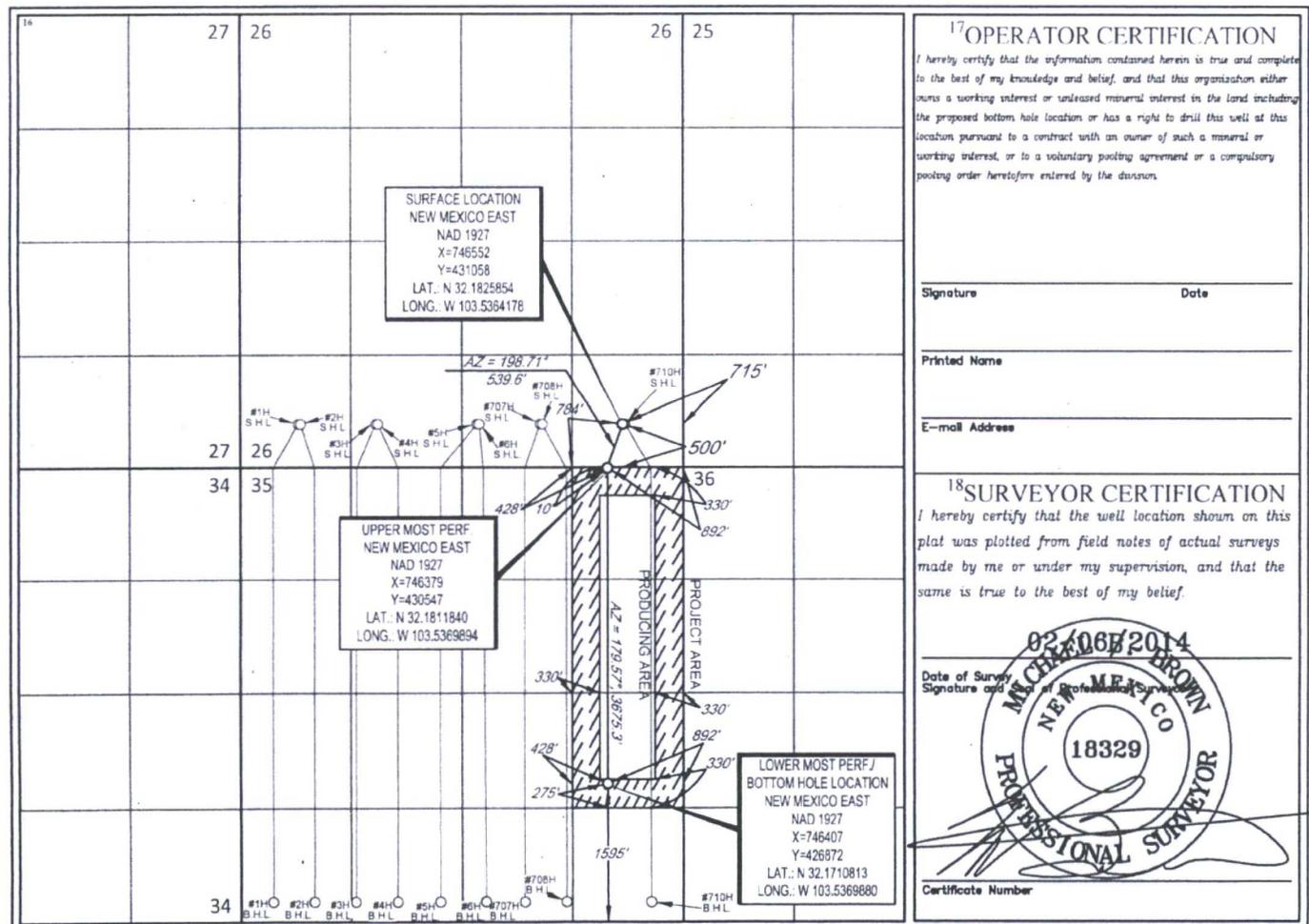
¹⁰Surface Location

U.L. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	24-S	33-E	-	500'	SOUTH	715'	EAST	LEA

U.L. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	35	24-S	33-E	-	1595'	SOUTH	892'	EAST	LEA

¹² Dedicated Acres 120.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey **02/06/2014**
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number _____

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Run Date: 06/20/2016

01 02-25-1920;041STAT0437;30USC181ETSEQ Total Acres Serial Number
Case Type 311211: O&G LSE SIMO PUBLIC LAND 1,440.000 NMNM-- - 019858
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 019858

Name & Address	Int Rel	% Interest
EOG RESOURCES INC PO BOX 4362 HOUSTON TX 772104362	LESSEE	100.00000000
EOG RESOURCES INC PO BOX 4362 HOUSTON TX 772104362	OPERATING RIGHTS	0.00000000

Serial Number: NMNM-- - 019858

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0330E	025	ALIQ	W2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0330E	026	ALIQ	ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0330E	035	ALIQ	ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 019858

Act Date	Code	Action	Action Remark	Pending Office
10/22/1973	387	CASE ESTABLISHED	SPAR62;	
10/23/1973	888	DRAWING HELD		
12/04/1973	237	LEASE ISSUED		
01/01/1974	496	FUND CODE	05;145003	
01/01/1974	530	RLTY RATE - 12 1/2%		
01/01/1974	868	EFFECTIVE DATE		
12/20/1982	111	RENTAL RECEIVED	\$720.00;1YR/82-83	
12/08/1983	246	LEASE COMMITTED TO CA	RNM071 EFF 11/08/83	
03/19/1984	140	ASGN FILED	SOUTHLAND/SUPERIOR	
06/20/1984	235	EXTENDED	THRU 12/31/85;	
07/02/1984	650	HELD BY PROD - ACTUAL		
08/15/1984	963	CASE MICROFILMED/SCANNED	CNUM 550,245 AC	
11/01/1984	139	ASGN APPROVED	EFF 04/01/84;	
05/31/1986	522	CA TERMINATED	RNM-071	
11/26/1986	235	EXTENDED	THRU 05/31/88;	
12/19/1986	246	LEASE COMMITTED TO CA	87C417 EFF 09/16/1986	
05/05/1988	974	AUTOMATED RECORD VERIF	MLO/SG	
08/31/1995	522	CA TERMINATED	NMO61P35-87C417;	
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
05/20/1996	974	AUTOMATED RECORD VERIF	BTM	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
10/08/1997	575	APD FILED		
11/04/1997	576	APD APPROVED	#1 TRISTE DRAW 35 FED	
07/24/1998	932	TRF OPER RGTS FILED	BURLINGTON/ENRON	
08/11/1998	933	TRF OPER RGTS APPROVED	EFF 08/01/98;	
08/11/1998	974	AUTOMATED RECORD VERIF	ANN	
11/27/1998	932	TRF OPER RGTS FILED	BURLINGTON/ENRON	
12/30/1998	933	TRF OPER RGTS APPROVED	EFF 12/01/98;	
12/30/1998	974	AUTOMATED RECORD VERIF	JLV	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES
04/28/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES
05/01/2000	140	ASGN FILED	BURLINGTON/EOG RES
06/27/2000	139	ASGN APPROVED	EFF 06/01/2000
06/27/2000	974	AUTOMATED RECORD VERIF	ANN
06/29/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;
06/29/2000	974	AUTOMATED RECORD VERIF	MV/MV

Serial Number: NMNM-- - 019858

Line Nr	Remarks
0002	BONDED OPERATOR - 6/27/2000
0003	BURLINGTON RESOURCES O&G - MT0719 - N/W



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

October 7, 2016

Interest Owners (See Attached)

Re: Application for Surface Pool Comingling
Hawk 35 Fed #7H - #10H
Hawk 26 Fed #709H
Sections 26 and 35, T24S, R33E
Lea County, New Mexico

Gentlemen,

Please allow this letter to serve as notice that EOG Resources, Inc. ('EOG') is filing an application with the Bureau of Land Management ('BLM') and the New Mexico Oil Conservation Division ('NMOCD') seeking approval for surface pool comingling for the subject wells.

A copy of EOG's application submitted to the BLM and NMOCD is attached for your convenience.

Any objections regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Should you have any questions or concerns, please do not hesitate to contact the undersigned by email at matthew_phillips@eogresources.com or by phone at 432-686-3649.

Thank you in advance for your early and favorable attention to this matter.

Sincerely,
EOG Resources, Inc.

A handwritten signature in blue ink that reads "Matthew C. Phillips".

Matthew C. Phillips, RPL
Landman II

EOG Resources, Inc. Application for Surface Pool Commingling
Interest Owner List

Dorothy J. Tucker Trust
259 Palm Springs Ave.
Cheyenne, WY 82009

A.G. Andrikopoulos Resources, Inc.
P.O. Box 788
Cheyenne, WY 82003

James W. Haeefe and wife Estelle C. Haeefe
7000 Ranger Drive
Cheyenne, WY 82009

Kelly Revocable Trust
380 Cedar
Lander, WY 82520

Erin M. Avery
8880 Marketta Court
Elk Grove, CA 95624

Heart Five, LLC
P.O. Box 350
Daniel, WY 83115

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Condition of Approval
Surface commingling**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
11. Meter numbers to be submitted via subsequent report when they are known.

Five wells being commingled (30-025-42410, 30-025-42411, 30-025-42412, 30-025-42413, & 30-025-424020) all wells are on a single Federal lease NMNM-019858. All wells are producing from the Bone Spring Upper Shale except the Hawk 26 Fed 709H (30-025-42402) is producing from the Wolfcamp. The operator has provided justification showing that mixing the Wolfcamp and Bone Spring production will not devalue the hydrocarbons. As all the wells are on a single Federal lease and the quality of hydrocarbons will not be jeopardized, no royalties will be affected.

JAM 020817