

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC D  
Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OGD  
FEB 20 2017  
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator XTO ENERGY INCORPORATED / Contact: STEPHANIE RABADUE E-Mail: stephanie_rabadue@xtoenergy.com		8. Lease Name and Well No. OUTRIDER FEDERAL 6H /	
3. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701		3a. Phone No. (include area code) Ph: 432.620.6714	
9. API Well No. 30-025-42932-00-S1		10. Field and Pool, or Exploratory WC025G06S253206M-BONE SPRING	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 170FNL 2115FWL ✓ At top prod interval reported below NENW 870FNL 2092FWL At total depth SESW 171FSL 1955FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 27 T24S R32E Mer NMP	
12. County or Parish LEA		13. State NM	
14. Date Spudded 12/14/2015		15. Date T.D. Reached 01/24/2016	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/03/2016		17. Elevations (DF, KB, RT, GL)* 3587 GL	
18. Total Depth: MD 15276 TVD 10803		19. Plug Back T.D.: MD 15180 TVD 10803	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1108		975		0	0
12.250	9.625 J-55	40.0	0	4874		1902		0	0
8.750	5.500 P-110	17.0	0	15262		2180	4950		0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10190	10190						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11100	15119	11100 TO 15119	6.000		ACTIVE
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
11100 TO 15119	FRAC'D WELL. PERF & PLUG WELL IN 15 STAGES FR/11,100-15,119 W/4,142,232LBS OTTAWA 30/50 SAND;

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/07/2016	03/11/2016	24	→	1059.0	1757.0	1637.0	44.1		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
27/64	SI 1450	0.0	→	1059	1757	1637	1637	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
(ORIG. SGD) DAVID R. GLASS  
FEB 09 2017

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #354018 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

DAVID R. GLASS  
PETROLEUM ENGINEER

Kz

RECLAMATION DUE:  
SEP 03 2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	1012	WATER	TANSILL	1012
TANSILL	1012	4634		DELAWARE	4634
DELAWARE	4634	4859		CHERRY CANYON	4860
CHERRY CANYON	4860	5771		BRUSHY CANYON	7350
BRUSHY CANYON	5772	8771		BONE SPRING	8772
BONE SPRING	11100	15119		BONE SPRING 1ST	9883
				BONE SPRING 2ND	10440

32. Additional remarks (include plugging procedure):  
CBL submitted with 3160-5 sundry.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #354018 Verified by the BLM Well Information System.**  
For XTO ENERGY INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/09/2017 (17JAS0204SE)

Name (please print) STEPHANIE RABADUE Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 10/08/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\*