

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM111970

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
PERRO LOCO 22 B3PA FEDERAL 1H /

2. Name of Operator  
MEWBOURNE OIL COMPANY  
Contact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com

9. API Well No.  
30-025-43393-00-X1

3a. Address  
HOBBS, NM 88241  
3b. Phone No. (include area code)  
Ph: 575-393-5905

10. Field and Pool or Exploratory Area  
OJO CHISO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T22S R34E NENE 200FNL 500FEL /

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

01/14/17 Spud 17 1/2" hole. TD hole @ 1840'. Ran 1840' of 13 3/8" 54.5# & 61# J55 ST&C csg. Cemented with 1300 sks Class C w/additives. Mixed @ 13.5 #/g w/1.74 yd. Tail w/200 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/1.34 yd. Plug down @ 3:00 AM 01/16/17. Circ 245 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 2500#. FIT test to 10.5 PPG EMW. At 8:30 AM 01/17/17, tested BOPE & csg to 1500# for 30 mins, held OK. Drilled out with 12 1/4" bit.

Chart & Schematic Attached.

Bond on file: NM1693 nationwide & NMB000919

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #364255 verified by the BLM Well Information System

For MEWBOURNE OIL COMPANY, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/24/2017 (17JAS0188SE)

Name (Printed/Typed) RUBY CABALLERO

Title CLERK

Signature (Electronic Submission)

Date 01/19/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR RECORD

DAVID H. GLASS

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

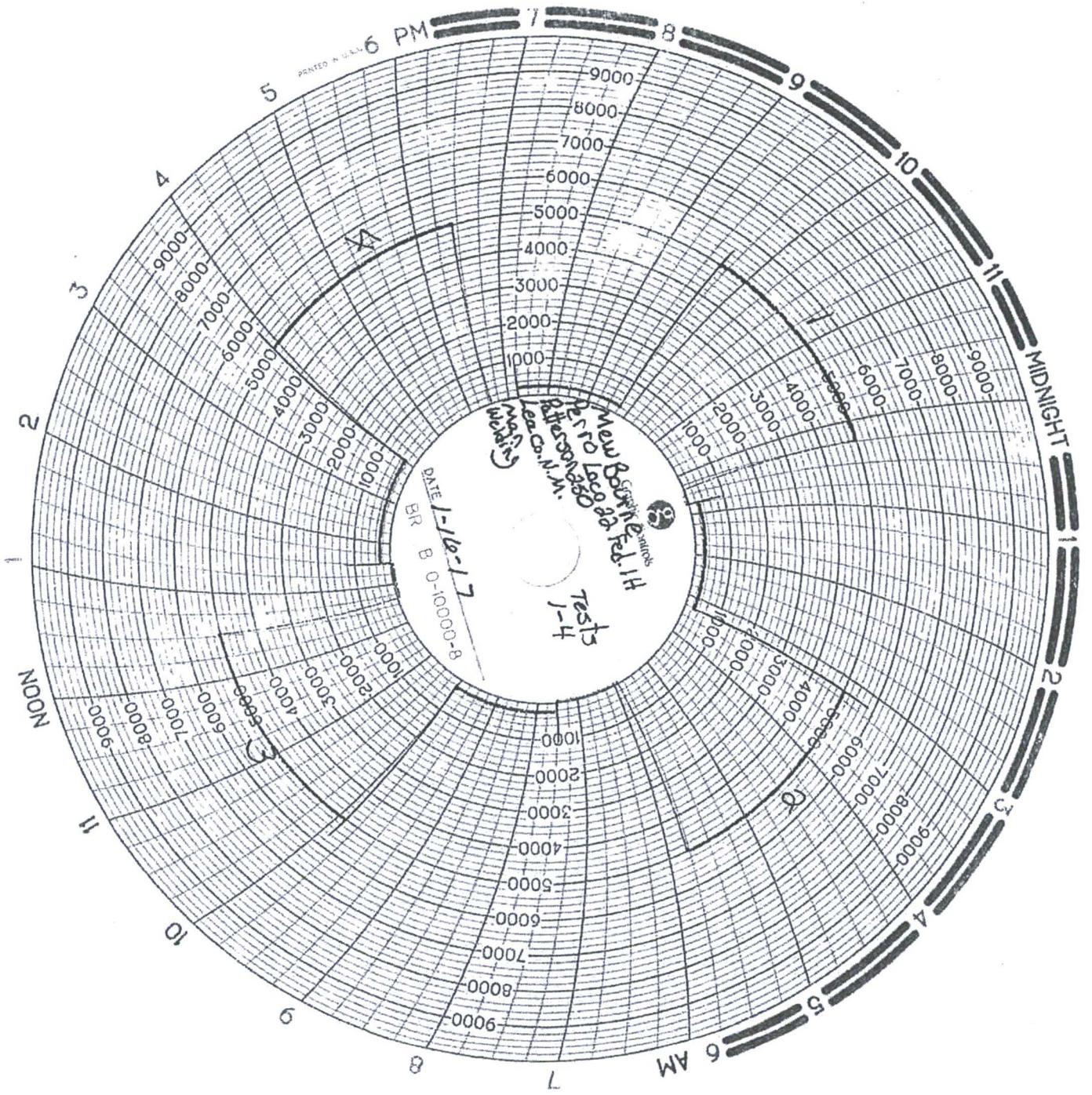
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

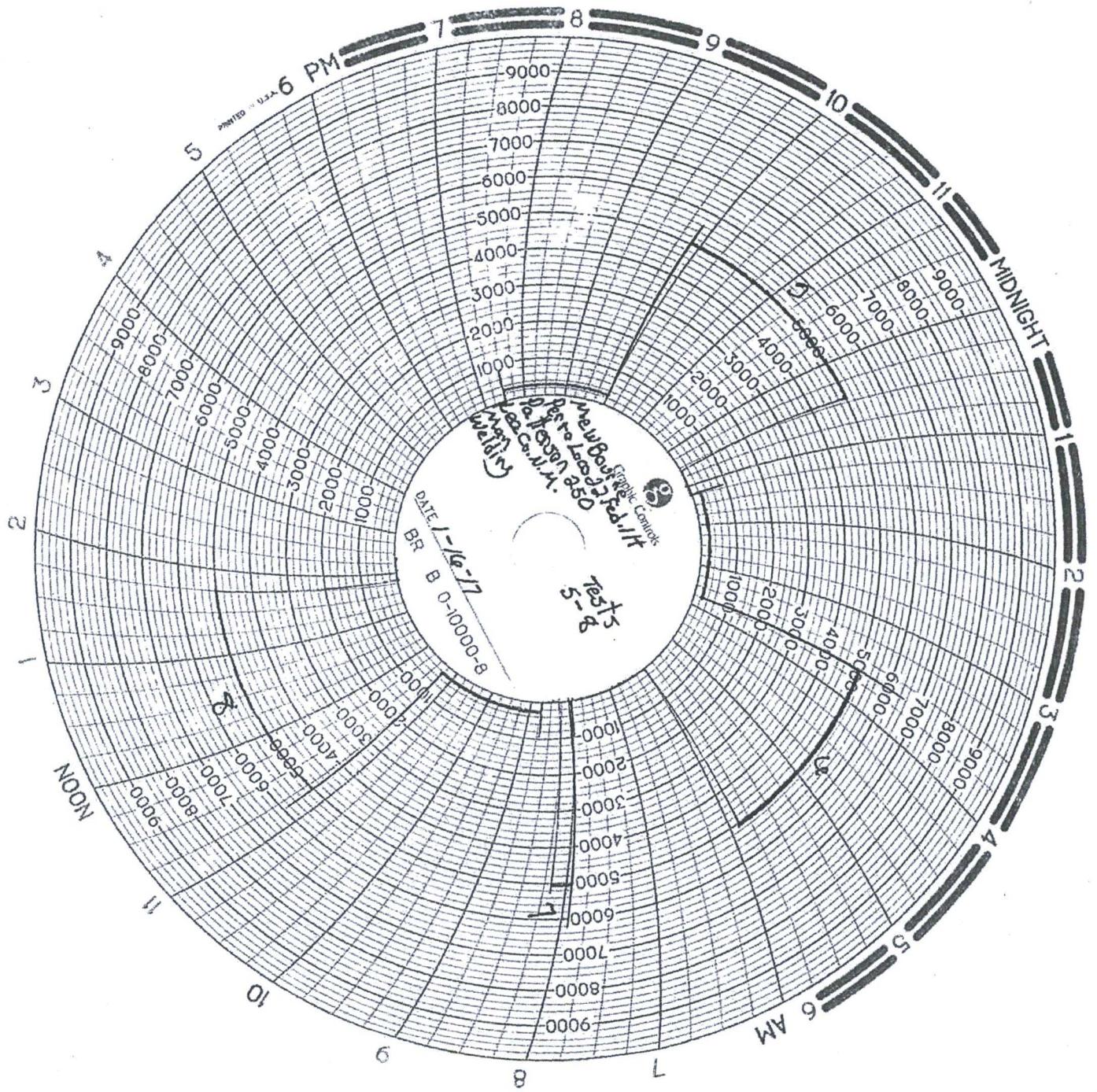
(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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MIDNIGHT

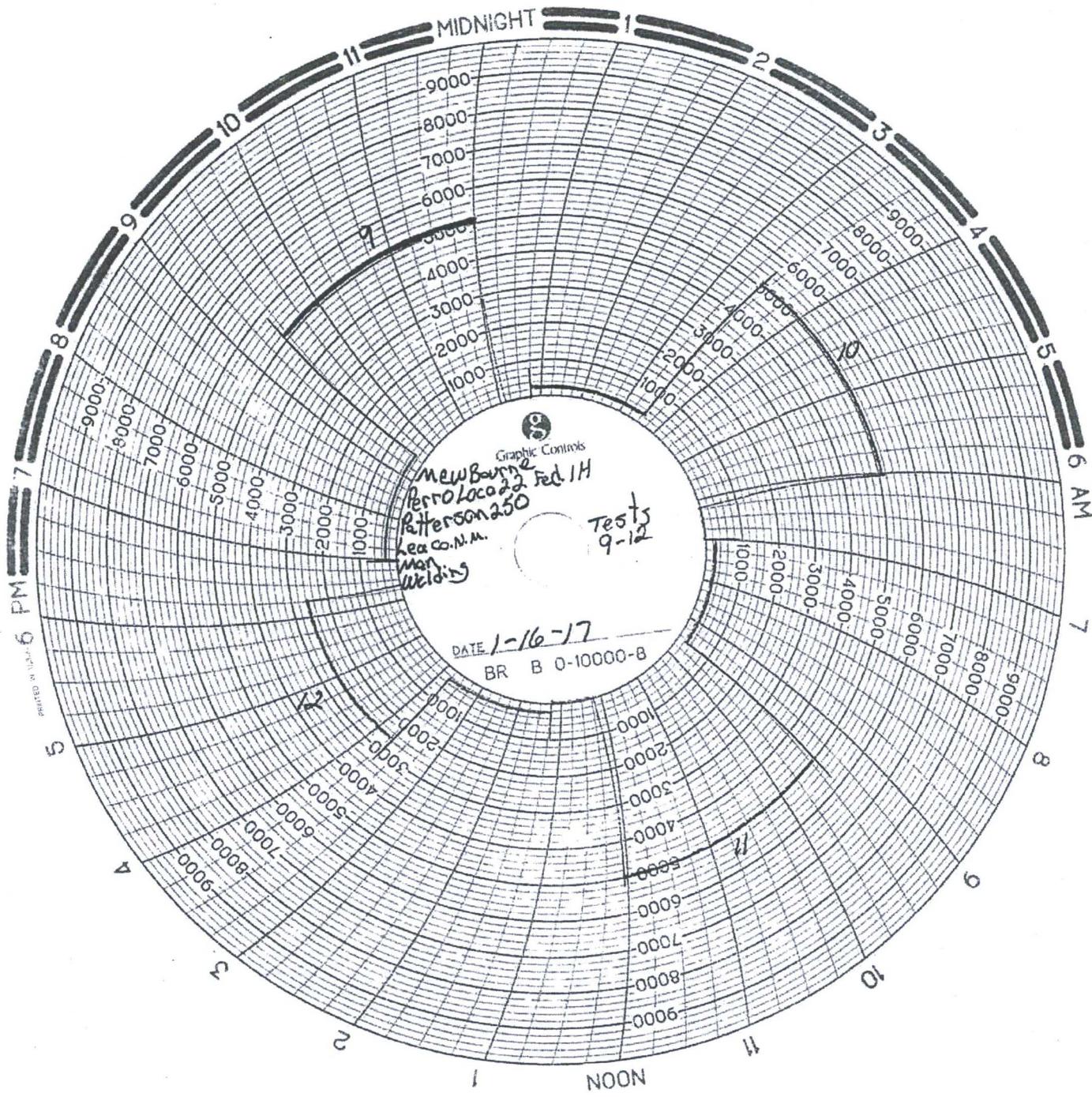
6 AM

NOON

DATE 1-16-17  
BR B D-10000-8

Tests 5-8

New Brunswick Electric Company  
1000-9000  
1-11  
1000-9000  
1-11



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Graphic Controls  
NEW BURN  
Perroloc 22 Fed 1H  
Ritterson 250  
Lea Co. N.M.  
Man welding  
Tests 9-12  
DATE 1-16-17  
BR B 0-10000-8

NOON

2

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6 PM

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MIDNIGHT

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6 AM

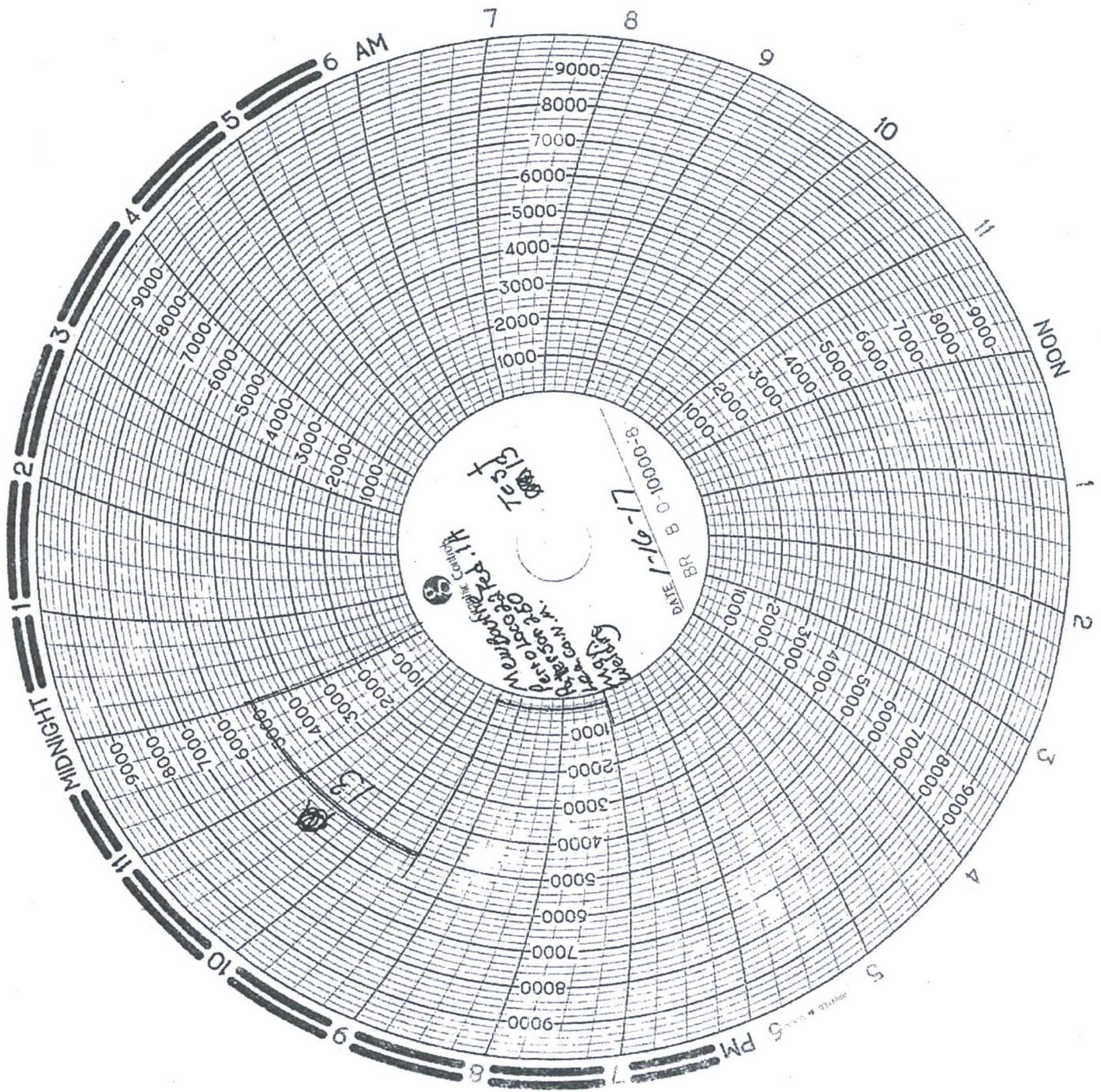
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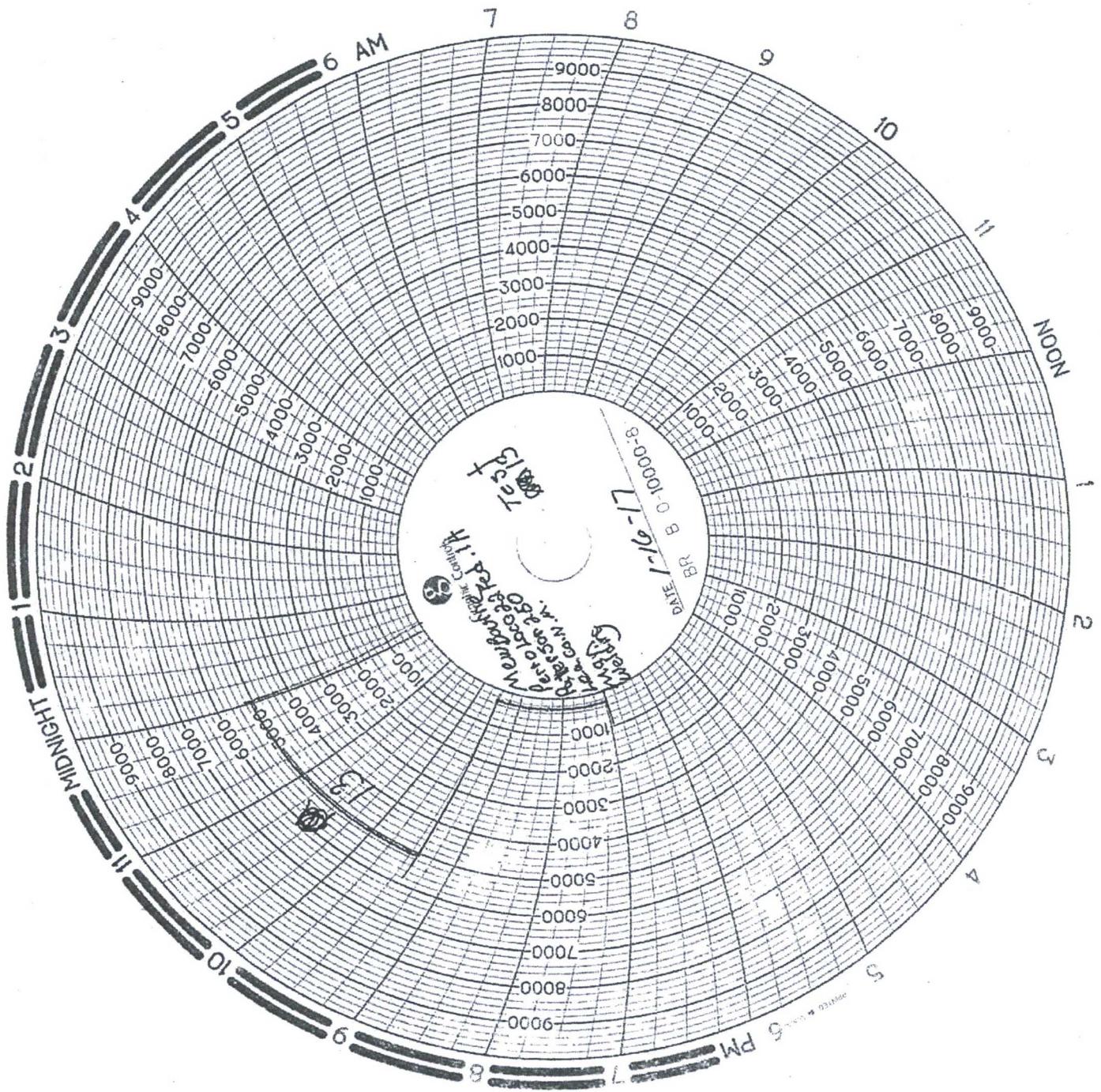
3

2

1



DATE 1-16-71  
BR B 0 10000-8  
7-31  
Mauritius Co. Ltd. 1971



DATE 1-16-71  
BR B 0 10000-8  
7-31  
Mauritius Co. Ltd. 1971



# MAN WELDING SERVICES

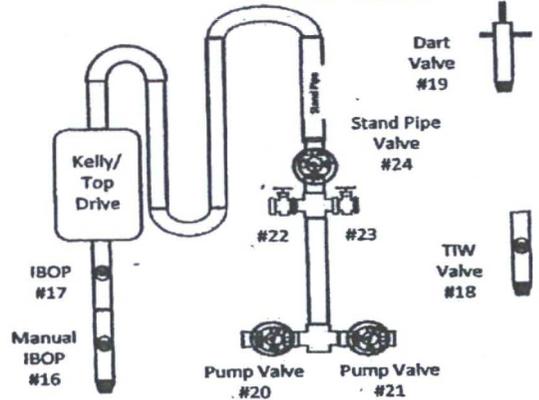
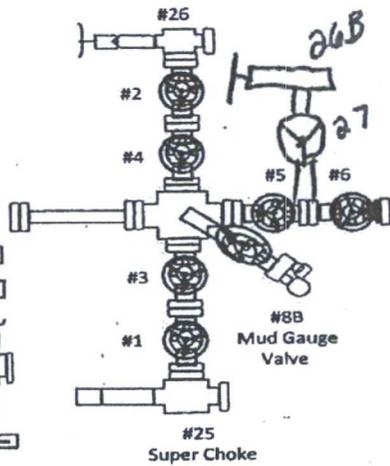
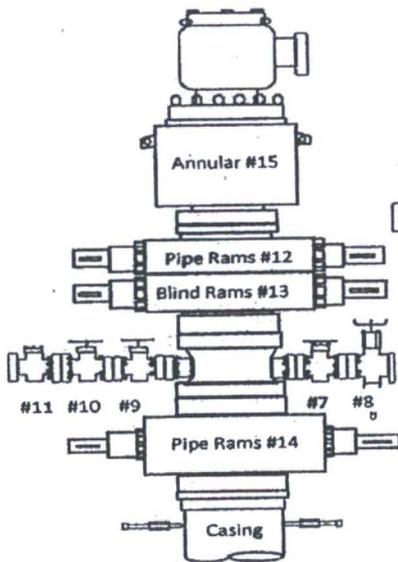
WELDING • BOP TESTING  
 NIPPLE UP SERVICE • BOP LIFTS • TANDEM  
 MUD AND GAS SEPARATORS  
 Lovington, NM • 575-396-4540

Pg. 1 of 2

Company: Mewbourne Date: 1-16-17 Invoice #: 82645  
 Lease: Perro Loco 22 Fed. 1H Drilling Contractor: Patterson Rig #: 250  
 Plug Size & Type: 12" C22 Drill Pipe Size: XT 39 Tester: Daniel Wekeland  
 Required BOP: 5000 Installed BOP: 10.

\*Appropriate Casing Valve Must Be Open During BOP Test\*

\* Check Valve Must Be Open/Disabled To Test Kill Line Valves \*



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	18	10	250	5000	
2	19	10	250	5000	
3	20, 21, 22, 23	10	250	5000	
4	24	10	250	5000	
5	17	10	250	5000	
6	16	10	250	5000	
7	13, 9, 25, 6, 26B	Bump test	-	5000	
8	13, 9, 3, 2, 27, 6	10	250	5000	
9	12, 10, 3, 4, 5, 8B	10	250	5000	
10	12, 10, 8	10	250	5000	
11	12, 11, 7	10	250	5000	
12	15, 11, 7	10	250	2500	
13	14	10	250	5000	
					PASS

# MAN WELDING SERVICES, INC

Company Mewbourne Date 1-16-17  
1-17-16  
Lease Petroloco 22 Fed. 1H County Lea N.M.  
Drilling Contractor Patterson Plug & Drill Pipe Size 12" C22 XT 39  
Accumulator Pressure: 3000 Manifold Pressure: 1500 Annular Pressure: 800

## Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
  - Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
1. Open HCR Valve. (If applicable)
  2. Close annular.
  3. Close **all** pipe rams.
  4. Open one set of the pipe rams to simulate closing the blind ram.
  5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
  6. Record remaining pressure 1600 psi. Test Fails if pressure is lower than required.
    - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}
  - 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
    - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
  2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
  3. Record pressure drop 1000 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
  - Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
1. Open the HCR valve, {if applicable}
  2. Close annular
  3. With **pumps** only, time how long it takes to regain the required manifold pressure.
  4. Record elapsed time 1:38. Test fails if it takes over 2 minutes.
    - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}