

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07569
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 3
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter L : 1980 feet from the South line and 560 feet from the West line
Section 34 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3635' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>E-PERMITTING</p> <p>F CONVERSATION <u>MB</u> RBDMS <u>MB</u></p> <p>T RETURN TO <u>TA</u> <u>Am.</u></p> <p>F CSCG <u>ENVIRO</u> CHG LOC <u>CHG LOC</u></p> <p>(INT TO PA <u>P&A NR</u> P&A R <u>P&A R</u></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Casing integrity test/TA status request <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test date: 02/07/2017
Pressure readings: Initial - 548 PSI Ending - 520 PSI
Length of test: 30 minutes
Witnessed: No

This Approval of Temporary
Abandonment Expires 2/7/2019

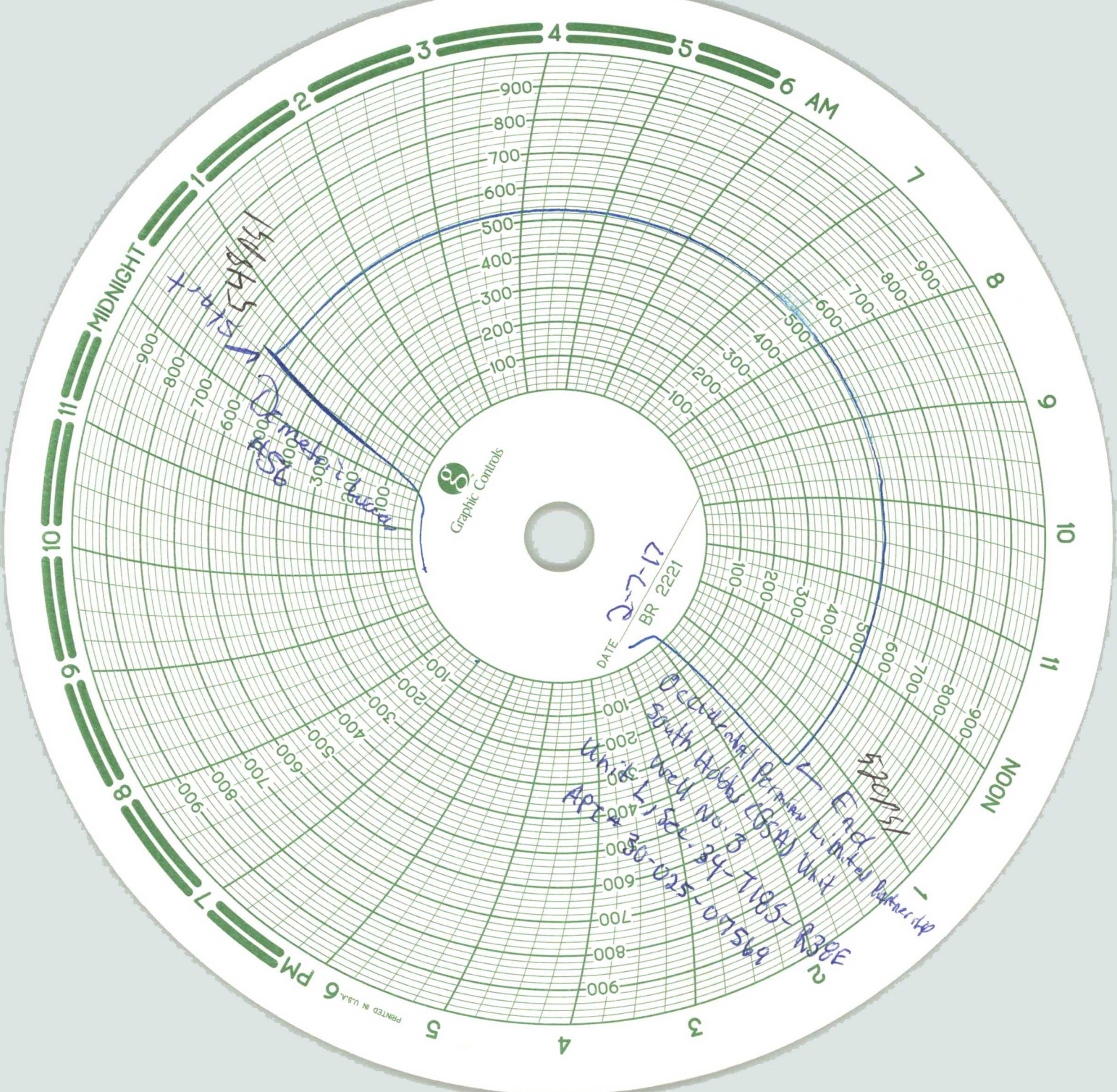
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A. Johnson TITLE Admin. Associate DATE 02/15/2017

Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only
APPROVED BY: Maley B. Brown TITLE AO/II DATE 2/21/2017
Conditions of Approval (if any):



MIDNIGHT

6 AM

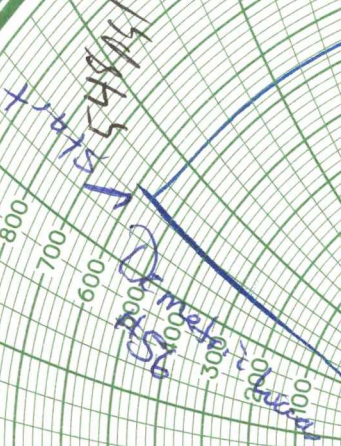
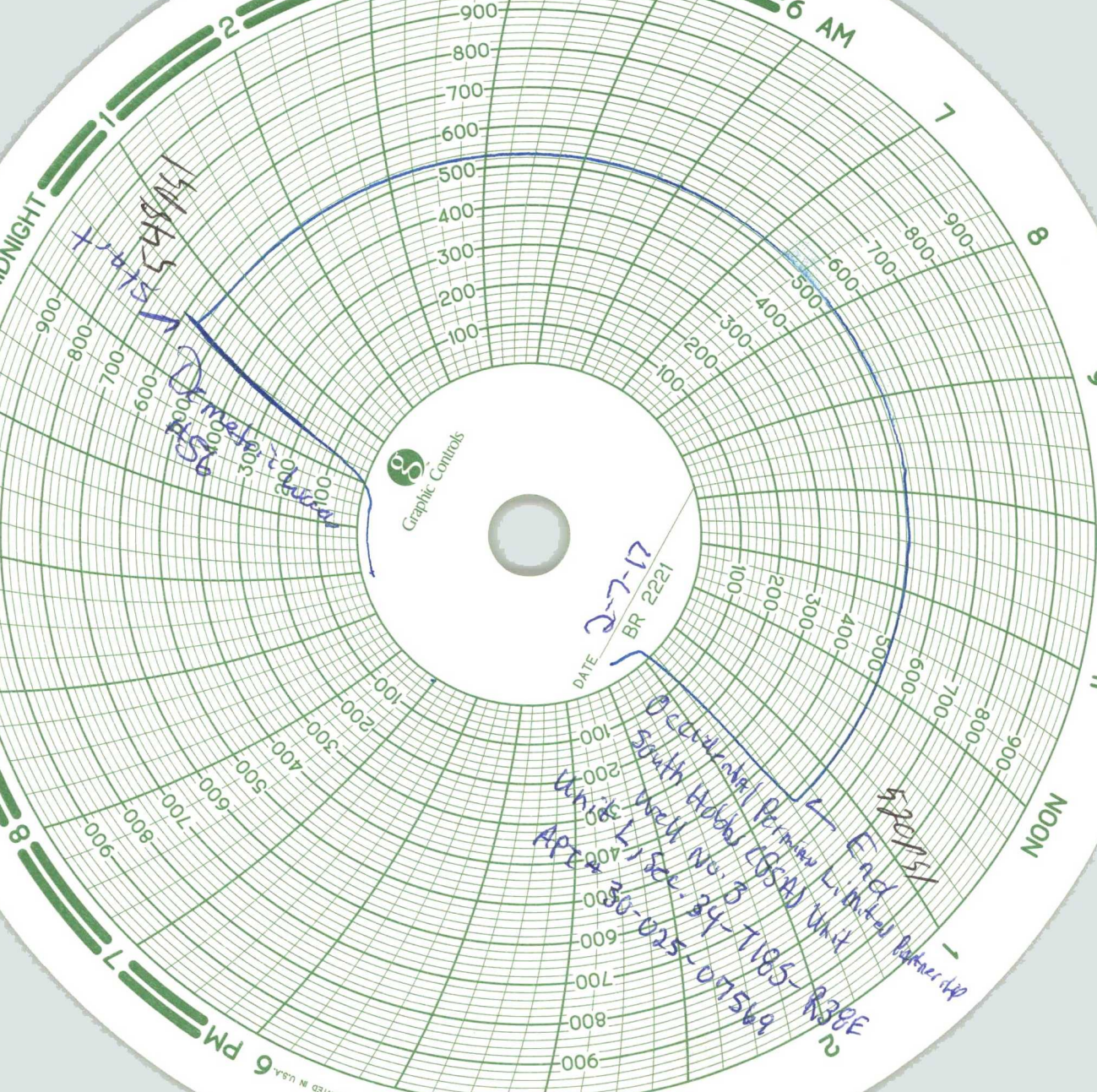
NOON

6 PM



DATE 2-7-17
BR 2221

Central Performance Limited
1111 South Hobbs (OSMA) Unit
Apt 2 (LL), 801-34-7185
805-025-0756, R38E
4/20/17



PRINTED IN U.S.A.

Occidental Permian Ltd.
South Hobbs G/SA Unit
Lea. County
Well No.3
API: 30-025-07569
Footage Location: 1980' FSL & 560' FWL
T:18-S, R:38-E, Section: 34, U.L. "L"
Current Status: TA

16" @ 216'
Cemented w/ 125 sxs
TOC: surf. (circulated)

10 3/4" (45.5#) @ 2748'
Cemented w/ 400 sxs
TOC: 780' (Calc.)

CIBP SA 4000'. Capped w/ 40'
TOC at 3960'

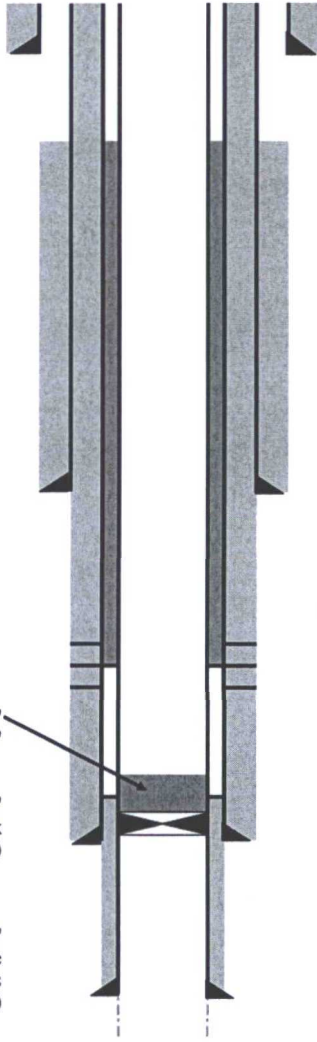
8 5/8" (36#) @ 3962'
Cemented w/ 150 + 968 sx
TOC: surf. (circulated)

5 1/2" liner @ 3927'-4220'
5-1/2" tie-back liner - Ran to Surface
Cemented w/ 75 sxs
TOC: TOL (3927' - Calc)

PBTD: 3960'
Total Depth: 4240'

Perf/Sqz 8-5/8" csg at 3000' and 3202'
w/ 968 sx cement. Circ. cmnt to surface

Perf/Sqz 5-1/2" csg at 3100'
w/ 411 sx cement. TOC at 850' (Calc.)



American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 01/30/17

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" pressure recorder

Ser.# 12517

at these points.

Test	Pressure #		Test	Temperature *or Pressure #	
	Found	Left		Found	Left
- 0	-	- 0	-	-	-
- 1500	-	- 1500	-	-	-
- 2250	-	- 2250	-	-	-
- 3000	-	- 3000	-	-	-
- 750	-	- 750	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature: Tony Flores