Office	To Appropriate District			e of New Mexico erals and Natural Resources			Form C-103 Revised July 18, 2013			
1625 N. French	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON			SERVATION DIVISION			WELL API NO.			
811 S. First St.							30-025-35094 5. Indicate Type of Lease			
	strict III - (505) 334-6178 1220 South St. Francis Dr. 00 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr.						TE	FEE 🗙	~	
	District IV (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM						& Gas Le	ase No.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS						7 Lease N	ame or Uni	t Agreement N	ame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							TORO 22 STATE COM			
PROPOSALS.	1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other						mber 002		1	
2. Name of	2. Name of Operator RKI Exploration & Production, LLC							46289		
3. Address of Operator 3500 One Williams Center, MD 35, Tulsa, OK 74172							me or Wild)	
4. Well Loc	N	390 fact 6	S		19	980		W		
	it Letter	ieet n	from the		_ line and	fe	et from the		line	
Sec	tion 22	11. Elevation (nship 19S	Range	35E B BT GR et	NMPM	Co	unty LEA		
		3740'			, ni, on, en					
	12. Check	Appropriate Bo	ox to Indic	ate Natur	e of Notice	e, Report or C	Other Dat	a		
Approved for Plug	gging of wellbore	only. Liability				SEQUENT		RT OF:		
under bond is retained pending restoration and								ERING CASIN		
completion of the				A NR	Pm.x	LLING OPNS		ND A	\checkmark	
Report of Well Plu the OCD web page		/ be found on		AR		JOB				
Restoration Due	By 10/27/2	017								
13. Desc	ribe proposed or com	pleted operations.	(Clearly sta	te all pertir	ent details, a	nd give pertine	nt dates, in	cluding estimat	ted date	
of st	arting any proposed w	vork). SEE RULE								
proposed completion or recompletion. 10/19/16 MIRU plugging equipment, dug out cellar. 10/20/16 bled down well, RU hot oiler, pressure tested 2 7/8 tbg, held 500 psi. Rods parted. Tried to pump										
through 2 7/8 tbg, pressured up to 600 psi. Bled off pressure. RD hot oiler. POH w/ 114 1" rods, 120 7/8 rods, 190 3/4 rods, & 12 weight bars. 10/21/16 ND										
wellhead, NU BOP. NU environmental pan. Released TAC, POH w/ 46 stands 2 7/8 tbg (full of oil & gas). Perf d @ 8065', let well equalize for 30 mins. POH w/ 173 stands + 1 jt 2 7/8 tbg. 10/24/16 RIH w/ guage ring to 10,600'. POH. RIH w/ 5 1/2 CIBP @ 10,600'. Pumped 67 bbls H20. CIBP no good. POH. RIH w/ new										
CIBP & set @ 10,600'. 10/25/16 Pump'd 245 bbls mud laden fluid. Spot'd 25 sx class H cmt @ 10568-10315'. WOC. Tag'd plug @ 10,200'. Pressure tested csg, held										
600 psi. Perf d csg @ 7880', pressured up on perfs. Spot'd 25 sx class H cmt @ 7930-7677' (notified Mark Whitaker w/ OCD). WOC. 10/26/16 Tag'd plug @ 7775'. Perf d csg @ 5250', pressured up on perfs. Spot'd 25 sx class C cmt @ 5300-5047', WOC. Tag'd plug @ 5200'. Spot'd 25 sx class C cmt @ 5200-4947' (Per Mark										
)'s request) WOC. Tag'd									
10/27/16 (continu	ued) Perfd csg @ 1757'. H	Pump'd 20 bble mud	laden fluid S	an'd 50 ox cla	es C cont @ 17	57 & displaced to	1657 (notil	God Mark White	lean wit	
OCD). WOO 10/	28/16 Released packer. '	l'ag'd plug @ 1610'. P	Perfd csg @ 67	76'. ND envir	onmental pan	& ND BOP. NU	Well head, S	Sqz'd 190 sx class	C cmt@	
	o surface. Rigged down . Backfilled cellar. Cut o				id welder. Dug	gout cellar. Cut o	ff well head.	Welded on "Abo	we Ground	
								HOBB	S OCD	
Spud Date:	07/24/200	0	Rig Rele	ase Date:	UNKN	IOWN				
								FEB 2	0 2017	
I hereby certit	fy that the information	a above is true and	complete to	the best of	my knowled	lge and belief.				
SIGNATURE	· Initi O'lhi	-	TITLE	Permit Tech	nician II		DATE ²	RECE	EIVED	
Type or print	Califin O'Hair					wpxenergy.cor		3: 539-573-352	27	
For State Us		C						-		
APPROVED	BY: Mahl	Aritala	TITLE	P.E.S			DATE	02/22/2	2017	
Conditions of	Approval (if any):									

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