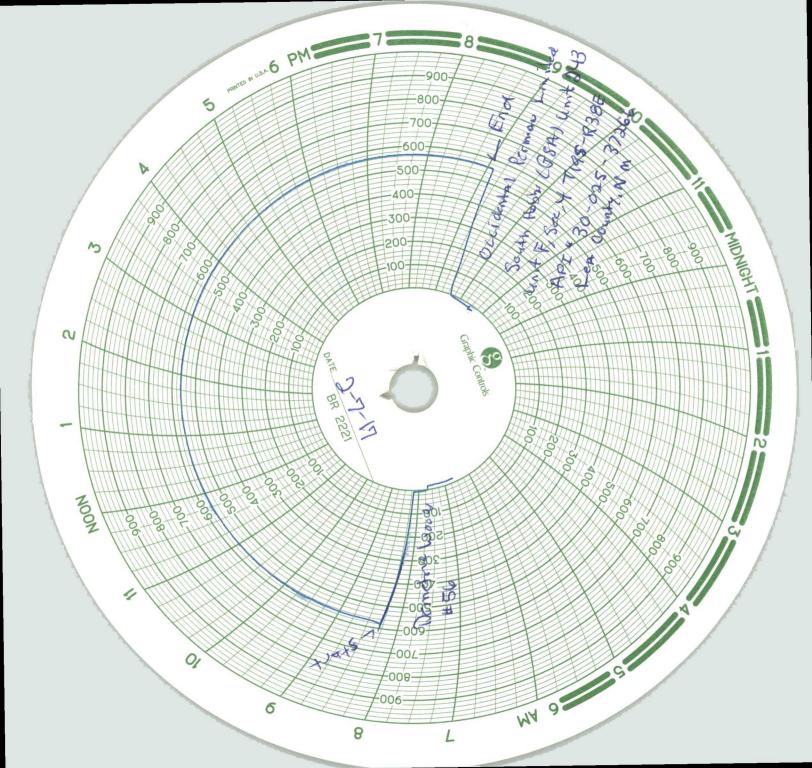
	State of New Mexico	Form C-103				
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013				
1625 N. French Dr., Hobbs NM 88240	-	WELL API NO.				
<u>District II</u> – (575) 748-1283 811 S. First St. Artosia, NM 88210	OIL CONSERVATION DIVISION	30-025-37266				
District III - (505) 334-61781	1220 South St. Francis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE .				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa F. NM	Santa Pe, NWI 87505	6. State Oil & Gas Lease No.				
87505						
SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	,				
PROPOSALS.)	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
1. Type of Well: Oil Well G	8. Well Number 243					
2. Name of Operator	as Well Other Temporarily Abandoned	9. OGRID Number 157984				
Occidental Permian, Ltd	,					
3. Address of Operator		10. Pool name or Wildcat				
HCR 1 Box 90 Denver City,	TX 79323	Hobbs (G/SA)				
4. Well Location						
Unit Letter F : 16	feet from the North line and	2106feet from theWestline 1				
Section 4	Township 19-S Range 38-E	NMPM Lea County				
(1) (1) (A 1)	11. Elevation (Show whether DR, RKB, RT, GR, etc.					
门。 1985年(1982年) 1988年 1984 1984 1984 1984 1984 1984 198 1984 1984	3616' GR					
12. Check Ap	propriate Box to Indicate Nature of Notice,	Report or Other Data				
E-PERMITTI		The period of th				
	500	SEQUENT REPORT OF:				
	] REMEDIAL WOR	K ALTERING CASING				
RETURN TO1	COMMENCE DR	ILLING OPNS. □ P AND A □				
CSCGENVIROC	HG LOC ] CASING/CEMEN	T JOB				
INT TO PA P&A NR	P&A R					
		<b>-</b>				
OTHER: Casing integrity test/TA status request						
	OTHER: Casing					
13. Describe proposed or complet	ed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date				
13. Describe proposed or complet of starting any proposed work	ed operations. (Clearly state all pertinent details, an ). SEE RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date				
13. Describe proposed or complet	ed operations. (Clearly state all pertinent details, an ). SEE RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date				
<ol> <li>Describe proposed or complet of starting any proposed work proposed completion or recon</li> </ol>	ed operations. (Clearly state all pertinent details, an ). SEE RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date				
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## Occidental Permian Ltd.

South Hobbs G/SA Unit

Lea. County Well No. 243 API: 30-025-37266

Footage Location: 1660' FNL & 2106' FWL Section: 4, T:19-S, R:38-E, U.L. "F"

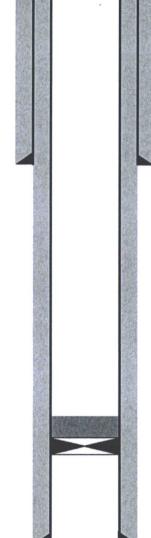
Current Status: TA

8-5/8" (24#) @ 1508' Cemented w/ 750 sx TOC: surf. (circulated)

CIBP SA 4025' & Capped w/ 35' cement TOC at 3990'

5 1/2" (15.5#) @ 4368' Cemented w/ 950 sxs TOC: Surface (Circ.)

> PBTD: 3990' Total Depth: 4368'



Perf Interval: 4104'-4262' No sqz'd perfs

## American Valve & Meter, Inc.

## 1113 W. BROADWAY

## P.O. BOX 166 HOBBS, NM 88240

T0: Pate Trucking	DATE: 01/30/17
10. I ate I lucking	DATE: 01/30/1/

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" pressure recorder

Ser.# 12517

at these points.

Pressure #			Temperature *or Pressure #		
<b>Test</b>	<b>Found</b>	Left	<b>Test</b>	<b>Found</b>	Left
- 0	-	- 0	-	-	-
- 1500	-	- 1500	-	-	-
- 2250	-	- 2250	-	-	-
- 3000	-	- 3000	-	-	-
- 750	-	- 750	_	-	-
- 0	-	-0			
Remar	·ks:				

Signature: Jony Hous