DISTRICT P.O. Box 1980, I	Hobbs. NM	, 88240 E I	-		OF NEW	MEXICO esources Departm	ent	Revi	Form C-10 sed October 18, 199	
DISTRICT II P.O. Drawer DD	•••					ا ubmit to App	nstructions on bac ropriate District Offic			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV			OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505				State Lease - 6 Copies Fee Lease - 5 Copies			
2040 South Pac					·	and the second sec			AMENDED REPORT	
APPLICATION FOR PERMIT TO DRIL 1 Operator Name and J PALADIN ENER					Iress	ER, DEEPEN, I	PLUGBA		ADD A ZONE OGRID Number 164070	
بر ا			10290 Mon	nroe Driv	e, Suite 301			3 API Number 30-025-00103		
en jë	4 Property Co	ode 14917		Dallas, Texas 75229 ⁵ Property Name H.C. Posey A			6 Well No.			
	20120	71110		7	Surface Lo			L	#X-0	
UL or lot No.	Section	Township	Range	Lot. Ind	Feet from the	North/South Line	1	East/West Line	County	
H	11	12-S 8 F	32-E Proposed B	l lottom H	1650 Iole Locatio	North	990 Surface	East	Lea	
UL or lot No.	Section	Township	Range	1	Feet from the	North/South Line	Feet from the	East/West Line	County	
Capro		9 Proposed Pool 1 Pennsylvannian				10 Proposed P Caprock, East V				
11 Work Typ	e Code	12 Well Typ	e Code	13 C	able/Rotary	14 Lease Type (15 Ground Level Elevation			
	Р	Ó		i	Rotary	P			4349'	
16 Multi	ple	17 Proposed	i depth	18 1	Formation	19 Contracto	ท	20 Spud Date		
No		10,15			Penn	1		8/1/2003		
				roposed	Casing and	d Cement Program	1			
Hole Size										
*see original of		asing Size n report	Casing wei	ght/foot	Settin	g Depth	Sacks Cer	nent	Estimated TOC	
*see original of			Casing wei	ght/foot	Settin	g Depth	Sacks Cer	nent	Estimated TOC	
*see original o			Casing wei	ght/foot	Settin	g Depth	Sacks Cer	nent	Estimated TOC	
	completion	n report				-				
22 Describe the j zone. Describe t 1. MIRU and PO 2. Perforate Pen 3. Test Penn p 4. If production Co-mingle a 5. If Pennslyva 8,330-8,550	completion proposed pro- the blowout p OH with tubi on formation erforations n not estab II Penn into anian zones ', according	n report ogram. If this applic prevention program, ing. GBIH and set a from 9956-9990' & . If economical p blished, perforated ervals if necessarr s fail to produce e g to neutron log, a	ation is to DEE if any. Use ac 10,010-10,03 roduction est , acidize and y to establish comical rates cidize, run w	EPEN or P dditional sh 50' and iso 0', acidize tabablishe test addi n econom s, set CIB rell setting	LUG BACK giv neets if necessa late Devonian I with 3500 Gal. ed run well se tional Pennsly ical production P at 9,200' (4 g and resume	e the data on the present ary. Formation. . 15% HCL. etting, Rod pumping u yvanian intervals as p	t productive zo nit and resur er neutron lo fcamp from	ne and propose	d new productive	
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mit Expires	1 Year Flom Appl
nate Unless	Drilling Underway
Date emer	DI DI

Plug-Back

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

API Number			² Pool Code			³ Pool Name					
30-025-00103				09120		Caprock, East Pennsylvannian					
⁴ Property Code					⁶ Well Number						
24970					H.C. Pose	6					
⁷ OGRID No.					9	' Elevation					
164070					Paladin Ene	4349'					
					¹⁰ Surface	Location		I I			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Н	11	12	32E		1650	North	990	East	Lea		
		I	^{II} Bo	ottom Ho	ble Location If	f Different Fror	n Surface	l			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
¹² Dedicated Acres	¹³ Joint o	r Infill ¹⁴ C	onsolidation	Code ¹⁵ O	rder No.						
40											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		1	
		Sec 11, T12S, 32E	¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein
			is true and complete to the best of my knowledge and
			belief.
			Signature
		Posey A-6	David Plasiance
		1650FNL, 990 FEL	Printed Name
			VP Exploration & Production
		•	Title
			7/15/03
		· · · · · · · · · · · · · · · · · · ·	Date
			Si S
			¹⁸ SURVEYOR CERTIFICATION
		* -	I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			same is in the and correct to the best of my belley.
	 		Date of Survey
			-
			Signature and Seal of Professional Surveyor:
			Certificate Number

Form C-102 Revised August 15, 2000

05 WELL LOCATION AND ACREAGE DEDICATION PLAT